

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Palomio Petroleum, Inc.
Address: 4924 SE 84th, Newton, KS 67114
Phone: (316) 799-1000 Operator License #: 30742
Type of Well: Oil D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 10-10-06 (Date)
by: Steve Pfeifer (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 135-24424-00-00
Lease Name: Somy
Well Number: 1
Spot Location (QQQQ): 100' S - 130' E - C-E/2 - SW
1220 Feet from North / South Section Line
2110 Feet from East / West Section Line
Sec. 5 Twp. 17 S. R. 24 East West
County: Ness
Date Well Completed: D & A
Plugging Commenced: 01-12-06
Plugging Completed: 01-12-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	224'	8 5/8" new 20#	212'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 275 sacks of 60/40 Poz, 6% gel, 1/4# floseal per sack.
1st plug @ 1856' with 50 sacks. 2nd plug @ 1100' with 80 sacks. 3rd plug @ 600' with 50 sacks.
4th plug @ 250' with 50 sacks. 5th plug @ 60' with 20 sacks. Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks. Job comple @ 4:45 pm on 01-12-06 by Swift Services (tk #9119).

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350
Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Palomino Petroleum, Inc.
State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern
(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 16 day of January, 20 06
Renee Kasselmann My Commission Expires: 7-15-09
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS

Lease: Palomino Petroleum Somy #1

Plugging received from: Steve Pfeifer Date: 01-10-06 Time: 11:00 AM

1st Plug @ 1856 FT. 50 SX Stands: 30

2nd Plug @ 1100 FT. 80 SX Stands: 18

3rd Plug @ 600 FT. 50 SX Stands: 10

4th Plug @ 250 FT. 50 SX Stands: 4

5th Plug @ 60 FT. 20 SX Stands: 1

Mousehole 10 SX

Rathole 15 SX

Total Cement used: 275 SX

Type of cement: 60/40 po2 690gel 1/4" flo seal per SK

Plug down at 4:45 P.M 01-12-06 by Swift Ticket # 9119

Call State When Completed:

Name Jerry Stapelton Date: 01-13-06 Time: 8:45 A.M.

API # 15-135-24424 100' S & 100' E of C-E/2 - SW/4

SEC 5 TWP 17 Range 24 Ness County

Formation @ TD = Mississippi

LTD = 4574 RTD = 4570

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JOB LOG

SWIFT Services, Inc.

DATE 01/06/06 PAGE NO. 1

CUSTOMER Petro Petroleum WELL NO. 41 LEASE Sony JOB TYPE PTA TICKET NO. 916

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								Overcoming Start, Discharge Job
								Recirc. Hsk
								PTA/22550 6040 6 1/2 col 1/4" fluid
	1350	40	6		✓		200	1st Plug DPE 1800 50SWS CMT
			14.5		✓			CMT
			3		✓			H ₂ O
	1405		15		✓			Mud
								2nd Plug DPE 1100 80SWS CMT
	1415	40	3		✓		200	H ₂ O
			23		✓			CMT
			1		✓			H ₂ O
	1450		8		✓			Mud
								3rd Plug DPE 600 60SWS CMT
	1505	40	3		✓		100	H ₂ O
			14		✓			CMT
	1515		1		✓			H ₂ O
								4th Plug DPE 250 50SWS CMT
	1530	40	3		✓		100	H ₂ O
			14		✓			CMT
	1540		1		✓			H ₂ O
								5th Plug DPE 100 20SWS CMT
	1640	30	6		✓		100	CMT
								2nd Discharge Job - R.H. Hsk 1100 1100 Hsk
	1650		4.4					Plg. RPT Hsk 15SWS
	1655		3					Plg. RPT Hsk 10SWS
	1700							WASHUP
								Packup
								Ticket
	1730							Job complete

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Thank You!
Dave Drake, Job



CHARGE TO: *H/O... ..*

ADDRESS:

CITY, STATE, ZIP CODE:

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TICKET
 No 9119

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>H/O...</i>	WELL/PROJECT NO. <i>211</i>	LEASE <i>Survey</i>	COUNTY/PARISH <i>N...</i>	STATE <i>Ks</i>	CITY	DATE <i>01-12-06</i>	OWNER
2. <i>WICHITA</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>SP...</i>	SHIPPED VIA <i>...</i>	DELIVERED TO <i>...</i>	ORDER NO.	
3.	WELL TYPE <i>D-1</i>	WELL CATEGORY <i>...</i>	JOB PURPOSE <i>PZM</i>	WELL PERMIT NO. <i>15135...</i>	WELL LOCATION <i>...</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE <i>4106</i>	<i>26</i>	<i>00</i>			<i>4.00</i>	<i>1040.00</i>
<i>5761</i>		<i>1</i>			<i>...</i>	<i>1</i>	<i>00</i>			<i>150.00</i>	<i>150.00</i>
<i>328</i>		<i>1</i>			<i>...</i>	<i>1</i>	<i>91</i>			<i>20.00</i>	<i>20.00</i>
<i>328</i>		<i>2</i>			<i>...</i>	<i>27</i>	<i>50</i>			<i>7.25</i>	<i>1957.50</i>
<i>276</i>		<i>2</i>			<i>...</i>	<i>6</i>	<i>10</i>			<i>1.10</i>	<i>6.60</i>
<i>521</i>		<i>2</i>			<i>...</i>	<i>275</i>	<i>01</i>			<i>1.00</i>	<i>275.00</i>
<i>521</i>		<i>2</i>			<i>...</i>	<i>3372</i>	<i>79</i>			<i>1.00</i>	<i>3372.79</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*

DATE SIGNED: *01-12-06* TIME SIGNED: *1:30*

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3511</i>	<i>177</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX		
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES		<input type="checkbox"/> NO	TOTAL		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

SOUTHWIND DRILLING, INC.
RIG #1

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Somy #1

Location: 1220' FSL & 2110' FWL
API#: 15-135-24424-00-00

Section 5-17S-24W
Ness County, Kansas

OWNER: _____ : Palomino Petroleum, Inc.
CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMMENCED: 01-02-06
COMPLETED: 01-12-06

TOTAL DEPTH: Driller: 4570'
Log: 4574'

Ground Elevation: 2467'
KB Elevation: 2477'

LOG :

0'	-	227'	Sand/Lime
227'	-	1826'	Sand/Shale
1826'	-	1856'	Anhydrite
1856'	-	4350'	Shale
4350'	-	4485'	Lime/Shale
4485'	-	4570'	Shale
		4570'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 5 joints of 20# new 8 5/8" surface casing. Tally @ 212'. Set @ 224'. Cement with 160 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 5:30 pm on 01-02-06 by Allied Cementing (tk# 22455).

Production casing – 5 1/2"

None – plugged well

DEVIATION SURVEYS

¼ degree (s) @ 227'
½ degree (s) @ 4473'

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MORNING DRILLING REPORT				Fax to: Klee Watchous @ 316-799-2728			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Bob Schreiber 620-786-0991 (mobile) 620-653-7691 (home)		WELL NAME		Somy #1	
				LOCATION		1220' FSL & 2110' FWL Sec. 5-17S-24W Ness County, Kansas	
Rig #1 Phone Numbers		N USE		Palomino Petroleum, Inc. 4924 SE 84 th Newton, KS 67114 316-799-1000			
620-794-2075	Rig Cellular (Dog house)	Yes					
620-794-2078	Geologist Trailer Cellular	Yes					
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts	ELEVATION	G.L. 2467'	K.B. 2477'	API# 15-135-24424-00-00

Driving Directions: From Ransom: 3 miles West on Hwy. 4, 3 miles South, ½ mile West, North into.

Day 1 Date 01-02-06 Monday Survey @ 227' = ¼ degree

Moved Rig #1 on location

Spud @ 8:45 am

Ran 10.50 hours drilling (1.75 drill rat hole, 4.75 drill 12 ¼", 4.00 drill 7 7/8"). Down 13.50 hours (1.50 connection, .50 CTCH, .25 trip, .25 survey, 1.00 run casing, .25 circulate, .25 cement, 7.00 wait on cement, .75 drill plug, 1.00 trips, .25 rig check, .50 rig repair)

Mud properties: freshwater

Daily Mud Cost = \$819.50. Mud Cost to Date = \$819.50

Wt. on bit: 30,000, 80 RPM, 500# pump pressure

12 ¼" bit #1 (in @ 0' out @ 227') = 4.75 hrs - 227'

7 7/8" bit #1 (in @ 227') = 4.00 hrs. - 184'

1" fuel = 37.75 gals.

Fuel usage: 453.00 gals. (70"used 12") start @ 51" + 31" delivered on 12/30= 82"

Ran 5 joints of 20# new 8 5/8" surface casing. Tally @ 212'. Set @ 224'. Cement with 160 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 5:30 pm on 01-02-06 by Allied Cementing (tk# 22455).

Day 2 Date 01-03-06 Tuesday

7:00 am - Drilling @ 411'

Ran 18.50 hours drilling. Down 5.50 hours (1.00 rig check, .75 rig repair, 1.25 jet, 2.50 connection)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$819.50

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 227') = 4.75 hrs - 227'

7 7/8" bit #1 (in @ 227') = 22.50 hrs. - 1618'

Fuel usage: 264.25 gals. (63"used 7")

Day 3 Date 01-04-06 Wednesday Anhydrite (1826'-1856')

7:00 am - Drilling @ 1845'

Ran 20.00 hours drilling. Down 4.00 hours (1.00 rig check, .50 rig repair, .75 jet, 1.75 connection)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$819.50

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 227') = 4.75 hrs - 227'

7 7/8" bit #1 (in @ 227') = 42.50 hrs. - 2528'

Fuel usage: 415.25 gals. (52"used 11")

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Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Bob Schreiber 620-786-0991 (mobile) 620-653-7691 (home)		WELL NAME		Somy #1	
				LOCATION		1220' FSL & 2110' FWL Sec. 5-17S-24W Ness County, Kansas	
Rig #1 Phone Numbers		N USE		Palomino Petroleum, Inc. 4924 SE 84 th Newton, KS 67114 316-799-1000			
620-794-2075	Rig Cellular (Dog house)	Yes					
620-794-2078	Geologist Trailer Cellular	Yes					
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts	ELEVATION	G.L. 2467'	K.B. 2477'	API# 15-135-24424-00-00

Driving Directions: From Ransom: 3 miles West on Hwy. 4, 3 miles South, ½ mile West, North into.

Day 4 Date 01-05-06 Thursday

7:00 am – Drilling @ 2755'
 Ran 20.50 hours drilling. Down 3.50 hours (.75 rig check, 1.25 jet, 1.00 connection, .50 rig repair)
 Mud properties: freshwater
 Daily Mud Cost = \$2,755.04. Mud Cost to Date = \$3,574.54
 Wt. on bit: 30,000, 80 RPM, 800# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 227') = 4.75 hrs - 227'
 7 7/8" bit #1 (in @ 227') = 63.00 hrs. - 3087'
 Fuel usage: 415.25 gals. (41"used 11")

Day 5 Date 01-06-06 Friday

7:00 am – Drilling @ 3314'
 Ran 20.50 hours drilling. Down 3.50 hours (.75 rig check, 1.00 rig repair, 1.00 jet, .75 connection)
 Mud properties: wt. 8.9, vis. 50
 Daily Mud Cost = \$1,001.88. Mud Cost to Date = \$4,576.42
 Wt. on bit: 35,000, 80 RPM, 800# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 227') = 4.75 hrs - 227'
 7 7/8" bit #1 (in @ 227') = 83.50 hrs. - 3584'
 Fuel usage: 377.50 gals. (31"used 10")

Day 6 Date 01-07-06 Saturday

7:00 am – Drilling @ 3811'
 Ran 21.75 hours drilling. Down 2.25 hours (1.00 rig check, 1.00 connection, .25 rig repair)
 Mud properties: wt. 9.0, vis. 48
 Daily Mud Cost = \$1,300.73. Mud Cost to Date = \$5,877.15
 Wt. on bit: 35,000, 80 RPM, 800# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 227') = 4.75 hrs - 227'
 7 7/8" bit #1 (in @ 227') = 105.25 hrs. - 3943'
 Fuel usage: 339.75 gals. (74"used 9") 31" + 52" delivered = 83"

Day 7 Date 01-08-06 Sunday

7:00 am – Drilling @ 4170'
 Ran 21.00 hours drilling. Down 3.00 hours drilling (1.25 CFS @ 4395', .75 rig check, .75 rig repair, .25 connection)
 Mud properties: wt. 9.2, vis. 52
 Daily Mud Cost = \$522.45. Mud Cost to Date = \$6,399.60
 Wt. on bit: 35,000, 80 RPM, 900# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 227') = 4.75 hrs - 227'
 7 7/8" bit #1 (in @ 227') = 126.25 hrs. - 4205'
 Fuel usage: 339.75 gals. (65"used 9")

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MORNING DRILLING REPORT				Fax to: Klee Watchous @ 316-799-2728			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Bob Schreiber 620-786-0991 (mobile) 620-653-7691 (home)		WELL NAME		Somy #1	
				LOCATION		1220' FSL & 2110' FWL Sec. 5-17S-24W Ness County, Kansas	
Rig #1 Phone Numbers		N USE		Palomino Petroleum, Inc. 4924 SE 84 th Newton, KS 67114 316-799-1000			
620-794-2075	Rig Cellular (Dog house)	Yes					
620-794-2078	Geologist Trailer Cellular	Yes					
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts	ELEVATION	G.L. 2467'	K.B. 2477'	API# 15-135-24424-00-00

Driving Directions: From Ransom: 3 miles West on Hwy. 4, 3 miles South, ½ mile West, North into.

Day	8	Date	01-09-06	Monday	Survey @ 4473' = ½ degree
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DST #1 (4420'-4473')
Cherokee Sand formation
Recovered 4' mud

7:00 am – Drilling @ 4432'
Ran 2.75 hours drilling. Down 21.25 hours (1.25 CFS @ 4465', 1.50 CFS @ 4473', 2.00 CTCH, 14.25 trips, .50 rig check, .25 survey, 1.50 DST #1)
Mud properties: wt. 9.3, vis. 53
Daily Mud Cost = \$314.96. Mud Cost to Date = \$6,714.56
Wt. on bit: 35,000, 80 RPM, 900# pump pressure
12 ¼" bit #1 (in @ 0' out @ 227') = 4.75 hrs - 227'
7 7/8" bit #1 (in @ 227') = 129.00 hrs. - 4246'

Fuel usage: 339.75 gals. (56"used 9")

Day	9	Date	01-10-06	Tuesday	DST #2 (4420'-4485')
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Cherokee Sand formation
Recovered 50' mud

7:00 am – CTCH after DST #1 @ 4473'
Ran 4.00 hours drilling. Down 20.00 hours (1.50 CTCH, 1.25 CFS @ 4478', 1.25 CFS @ 4485', 1.25 CFS @ 4500', 2.50 lost circulation/mix mud, 9.00 trips, .25 rig check, 1.25 rig repair, 1.50 DST #2. .25 connection)
Mud properties: wt. 9.3, vis. 49
Daily Mud Cost = \$0.00. Mud Cost to Date = \$6,714.56
Wt. on bit: 35,000, 80 RPM, 900# pump pressure
12 ¼" bit #1 (in @ 0' out @ 227') = 4.75 hrs - 227'
7 7/8" bit #1 (in @ 227') = 133.00 hrs. - 4343'

Fuel usage: 264.25 gals. (49"used 7")

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Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Bob Schreiber 620-786-0991 (mobile) 620-653-7691 (home)		WELL NAME		Somy #1	
				LOCATION		1220' FSL & 2110' FWL Sec. 5-17S-24W Ness County, Kansas	
Rig #1 Phone Numbers		N USE		Palomino Petroleum, Inc. 4924 SE 84 th Newton, KS 67114 316-799-1000			
620-794-2075	Rig Cellular (Dog house)	Yes					
620-794-2078	Geologist Trailer Cellular	Yes					
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts	ELEVATION	G.L. 2467'	K.B. 2477'	API# 15-135-24424-00-00

Driving Directions: From Ransom: 3 miles West on Hwy. 4, 3 miles South, ½ mile West, North into.

Day	10	Date	01-11-06	Wednesday	DST #3 (4420'-4510') Mississippi formation Recovered 400' mud
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RTD = 4570
LTD = 4574'

7:00 am – CTCH for log @ 4570'
Ran 0.00 hours drilling. Down 24.00 hours (1.25 CTCH, 14.00 trips, .25 rig repair, 4.75 log, .50 DST #3/packer failure, 2.50 DST #3, .25 wait on orders, .50 wait on tester)
Mud properties: wt. 9.3, vis. 49
Daily Mud Cost = \$530.95. **Total Mud Cost = \$7,245.51**
Wt. on bit: 35,000, 80 RPM, 900# pump pressure
12 ¼" bit #1 (in @ 0' out @ 227') = 4.75 hrs - 227'
7 7/8" bit #1 (in @ 227' out @ 4570') = 133.00 hrs. - 4343'

Fuel usage: 188.75 gals. (44"used 5")

Day	11	Date	01-12-06	Thursday
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7:00 am – Tripping in to plug well
Ran 0.00 hours drilling. Down 24 hours (3.00 trips, 3.50 lay down pipe, 3.25 plug/nipple down, 6.25 tear down, 8.00 move off)
Plug well with 275 sacks of 60/40 Poz, 6% gel, ¼# floseal per sack. 1st plug @ 1856' with 50 sacks. 2nd plug @ 1100' with 80 sacks. 3rd plug @ 600' with 50 sacks. 4th plug @ 250' with 50 sacks. 5th plug @ 60' with 20 sacks. Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks. Job complete @ 4:45 pm on 01-12-06 by Swift Services (tkt #9119)

Fuel usage: 151.00 gals. (40"used 4")

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