

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-181-00013-00-02
Spot: SWSE Sec/Twnshp/Rge: 3-6S-37W
660 feet from S Section Line, 1980 feet from E Section Line
Lease Name: HARTLEY A Well #: 1
County: SHERMAN Total Vertical Depth: 5264 feet

Operator License No.: 30742
Op Name: PALOMINO PETROLEUM, INC.
Address: 4924 SE 84TH STREET
NEWTON, KS 67114

String	Size	Depth (ft)	Pulled (ft)	Comment
L1	4.5	2700	0	w/300 sxs cmt
PROD	7	5206	0	w/190 sxs cmt
SURF	9.625	380	0	w/300 sxs cmt

171⁰⁸

Well Type: WSW UIC Docket No: _____ Date/Time to Plug: 01/06/2006 3:30 PM
Plug Co. License No.: 31627 Plug Co. Name: WHITETAIL CRUDE, INC
Proposal Rcvd. from: MIKE FRITZLER Company: FRITZLER TRUCKING, INC. Phone: (785) 798-3641

Proposed Plugging Method: Ordered 175 sxs 60/40 pozmix - 10% gel and 500# hulls.
Plug through casing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 01/06/2006 4:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

9 5/8" surface casing set at 380' w/330 sxs cement.
7" casing set at 5206' w/190 sxs cement.
4 1/2" production casing set at 4349' cwc.
Original PBTB at 4547'. TD 5356'. Well plugged 04-25-1966.
Well was re-entered and washed down to 2700' and was used as a WSW.
PBTB 2700'.
Connected to 4 1/2" production casing - pumped 135 sxs cement with 300# hulls.
Max. P.S.I. 100#. S.I.P. 0#.
Connected to 8 5/8" surface casing - pumped 15 sxs cement.
Max. P.S.I. 100#. S.I.P. 0#.
Casing head blew out.

Perfs:

Top	Bot	Thru	Comments
2525	2575		

Remarks: ALLIED CEMENTING COMPANY-TICKET #22255.

Plugged through: CSG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

NO.
INVOICED
DATE 1.23.06
INV. NO 2006060992

RECEIVED
JAN 20 2006
KCC WICHITA

JAN 10 2006

PHILLIPS PETROLEUM CO

#1 HARTLEY 'A'

3-6-37W
C SW SE

Contr.

SHERMAN County

E 3415 Comm. 6-13-58 Comp. 8-29-58 IP 345 BOPD/MARM

Tops	Depth	Datum
HOW	1,038	-623
TOP	1,062	-647
HEEB	1,201	-789
TOP	1,211	-826
DRUM	1,396	-981
B/KC	1,538	-1123
MARM	1,550	-1135
CHERO	1,691	-1276
MISS	1,905	-1490
SPURG	1,920	-1505
ARB	5202	-1787
REAG	5261	-1849

Casing 9" 380
7" 5206
DST 4421-52/1 HR, 1640' G
1330' CL GSY 0, 273' V HO
& GCM, 177' OILY GSY MUD
BHP 1320#
DST 4766-79/1 HR, 5' OIL, 25'
OGM, BHP 350#

ADDITIONAL TOPS

PRE CAMB SHI ST 5322 -1907
WEA GRAN 5338 -1923
GRAN 5352 -1937
TD 5356 -1941

LLANOS POOL

(SEE REVERSE SIDE)

+	+	+
+	+	+
+	+	+

PERF 4768-74: SWB 1/2 BO &
1/2 BWP: ACID 500

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

FRAC: PERF 4758-62: SWB 19,3 BO & 4.3 BW/15 HR: PLUG
4700: 24/4664-70: SWB .85 BO & .32 BW/1 HR; 28/4633-40
SWB 11 BO & .16 BW/30", 12/4585-88: SWB 297 BO & 3 BW/
14 HR: PLUG 4688: PB 4545: PERF 4504-09: DRY: PERF 4439-
51: SWB 17.9 BO & .81 BW/6 HR: PERF 4425-30: SWB 23 BO
.8% WTR/1 HR: PERF 4443-49: SWB 7 1/2 BO & .8% WTR/1 HR;
ACID 1500: PERF 4504-09: 4439-51: 4425-30: 4344-45: SWB
23 BO & 7 BW: SWB 3 1/2 BO & 31 BW: PLUG 4366: PERF 4344-
49: 70 BW: TR 0/5 HR: PLUG 4433: PERF 4425-30: 12 BO &
11 BW/2 HR: PLUG 4459: SQZ 4425-30: 4439-51: SWB 73
BO & 18 BW/6 HR: PLUG 4395: SQZ 4344-49: PB 4395: CO
4386: SWB 15 BOPH/4 HR: SW (LANS) PLUG 4715: PB 4705:
60 BO & .4% WTR/5 HR

IMADICEN

SUE