

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-181-20013-00-01
Spot: NWNWSWSE Sec/Twnshp/Rge: 3-6S-37W
1320 feet from S Section Line, 2640 feet from E Section Line
Lease Name: HARTLEY Well #: 2
County: SHERMAN Total Vertical Depth: 4840 feet

Operator License No.: 30742
Op Name: PALOMINO PETROLEUM, INC.
Address: 4924 SE 84TH STREET
NEWTON, KS 67114

String	Size	Depth (ft)	Pulled (ft)	Comment
L1	3.5	4623	0	w/unknown sxs cmt
PROD	4.5	4661	0	w/200 sxs cmt
SURF	8.625	367	0	w/250 sxs cmt

Well Type: EOR UIC Docket No: E27294.1 Date/Time to Plug: 01/06/2006 1:30 PM
Plug Co. License No.: 31627 Plug Co. Name: WHITETAIL CRUDE, INC
Proposal Rcvd. from: MIKE FRITZLER Company: FRITZLER TRUCKING, INC. Phone: (785) 798-3641

Proposed Plugging Method: Ordered 265 sxs 60/40 pozmix - 105 gel and 500# hulls.
Plug through casing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 01/06/2006 2:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 367' w/250 sxs cement.
4 1/2" production casing set at 4661' w/200 sxs cement.
TOC at 3770'. 3 1/2" liner set at 4623' with unknown sxs cement.
PBTD 4626'. TD 4840'.
Connected to 4 1/2" production casing - pumped 140 sxs cement with 600# hulls.
Max. P.S.I. 800#. S.I.P. 0#.
Connected to 8 5/8" surface casing - pumped 75 sxs cement.
Max. P.S.I. 300#. S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
4586	4592		
4445	4449		

Remarks: ALLIED CEMENTING COMPANY-TICKET #22254

Plugged through: CSG

District: 04

Signed

Darrel Dipman
(TECHNICIAN)

INVOICED

DATE 1-23-06
INV. NO. 2006060992

RECEIVED

JAN 20 2006

KCC WICHITA

Form CP-2/3

JAN 10 2006

DREILING OIL, INC.

#2 HARTLEY

3-6-37W
C S/2

RT. 2, VICTORIA, KS.

CTY SHERMAN

CONTR DREILING OIL, INC.

GEOL DICK GREEN

FIELD LLANOS

K 3419 KB CARD 4/15/74 ISSUED

7/11/74 IP SWDW

CEDAR HILLS 2550-75

API. 15-181-20,013-00-01

Injection well

+	+	+
+	+	+
+	+	+

8-5/8" 367/250sx

LOG	TOPS	DEPTH	DATUM
*SC		3075	+ 344
*B SC		3112	+ 307
TOP		4067	- 648
HEEB		4207	- 788
IOR		4247	- 828
LANS		4265	- 846
BKC		4544	-1125
PAW		4633	-1214
FT SC		4702	-1283
CHER		4774	-1355
LTD		4840	-1421
TD		4840	-1421
*SAMPLE TOPS			

- DST (1) 4265-4354/60" REC 1300' MW, BHP 1318#/30"-1318#/30", FP 117-645#
- DST (2) 4377-4419/60" 2850' GSY M WTR, BHP 1352-1352#/30", FP 199-1249#
- DST (3) 4417-59/30", 10' M, BHP 117-117#/30", FP 46-46#
- DST (4) 4534-92/75", REC 270' HO&GCM, 120' GSY OIL CUT M, BHP 399-399#/30", FP 46-352#
- DST (5) 4756-85/30", 10' M, BHP 58-58#/30", FP 35-35#
- DST (6) MIS-RUN (SP)
- DST (7) 4780-4803 (SP)/35", REC 1355' MW, BHP 657#/15"-615#/30", FP 223-633# (OVER)

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

MICT - PF CEDAR HILLS, 2550-75, SWDW

*CEDAR HILLS TOP NOT REPORTED

MAICER

MAICER