

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 125-30306-00-00

County Montgomery

SW sw - ne - se Sec. 2 Twp. 32 Rge. 15 XXE W

1400 Feet from S/N (circle one) Line of Section

1050 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Atherton Well # sc 1

Field Name Sycamore

Producing Formation Bartlesville

Elevation: Ground _____ KB _____

Total Depth 1165 PBTD _____

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? _____ Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1164

feet depth to surf w/ 135 sx cmt.

Drilling Fluid Management Plan All in
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30484

Name: BOOMCO

Address box 37

City/State/Zip Moline ks 67353

Purchaser: Atmos

Operator Contact Person: James Boomsma

Phone (620) 647 3473

Contractor: Name: Smith Oil Feild Service

License: 32998

Wellsite Geologist: Tom Oast

Designate Type of Completion
XX New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
XX Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

4/30/03 5/2/03 5/29/03
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Boomsma

Title Owner Date 7/25/05

Subscribed and sworn to before me this 25 day of July, 2005

Notary Public Cindy L. Slinkard

Date Commission Expires _____

CINDY L. SLINKARD
Notary Public - State of Kansas
My Appt. Expires 1.9.07

K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)

Form ACO-1 (7-91)

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SIDE TWO

Operator Name Boomco Lease Name Athreton Well # sc 1
 Sec. 2 Twp. 32 Rge. 15 East West
 County Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 bartlesville 1000-1009
 mulky 763
 summit 701
 gas test 1040' 1/8 orf 10# 9.45 thou

List All E.Logs Run: radioactivity gama ray
 cement bond

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10.5	8 5/8	28	20'	class A	12	
main	6 3/4	4.5	9.5	1165	thickset	135	35#floseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1004 - 1010 25shots 3 1/8 slick gun	500gal 15% hcl	
		235bbls 25#gel	
		9200lbs 12/20 sand	

TUBING RECORD Size 2 3/8 Set At 1060 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 11/22/03 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 40 Bbls. Gas 12 Mcf Water 12 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____ Production Interval Other (Specify) _____

15-125-30306-00-00



ORIGINAL

396871 West 1063 Way - Dewey, OK 74029
Home: 918-534-1020 - Mobile: 918-331-7420

BOOMCO
Montgomery County - Ks
Sec 2 Twp 32 Range 15

ATHERTON LEASE
Well# SC#1

MAY 2, 2003

DRILLERS COMMENTS:

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Spud Date 4/30/03
Surface Hole 11 3/4 X 44'
Surface Pipe 44' 2 joints of 8 5/8" pipe
Used 12 sacks of cement
Big Lime 413'
Oil show 510 - 518
Good oil show and good odor 523 - 536
Gas Test @ 714' too small to measure
Oswego Lime 700'
Little Osage 730- 739
Mulky Shale 763'
Coal 769 - 771
Coal 788 - 789
Gas Test @ 789' too small to measure
Coal 815 - 816
Coal 858 - 860
Bartlesville Sand 893 - 898
Coal 913 - 914
Coal 933 - 937
Sand 1000 - 1009 (Gas)
Coal 1024 - 1026
Gas Test @ 1015' too small to measure
Gas Test @ 1040' 1/8" orf 10# 9.45 Thou
Coal 1036 - 1088 Rowe
Riverton Coal 1123 - 1126
Miss Lime 1143'
TD 1165'



Smith
Drilling Company

Dewey,
OK

15-125-30306-00 INVOICE # 5050

ORIGINAL

396871 West 1063 Way - Dewey, OK 74029
Home: 918-534-1020 - Mobile: 918-231-5912

BOOMCO

ATHERTON LEASE

MAY 2, 2003

% Jim Boomsma
P. O. Box 37
Moline, Ks. 67353

Well#SC1

Montgomery County-
Sec2 Twp 32 Range

0	-	44	Surface	730	-	739	Little Osage Shale
44	-	82	Shale	739	-	741	Coal
82	-	92	Lime	741	-	763	Lime
92	-	97	Shale	763	-	769	Mulky Shale
97	-	112	Sand	769	-	771	Coal
112	-	130	Lime	771	-	773	Shale
130	-	167	Shale	773	-	778	Lime
167	-	220	Lime	778	-	788	Shale
220	-	254	Sand	788	-	789	Coal
254	-	260	Sandy Shale	789	-	811	Shale
260	-	295	Shale	811	-	813	Verdigris Lime
295	-	309	Lime	813	-	815	Shale
309	-	413	Shale	815	-	816	Coal
413	-	442	Big Lime	816	-	826	Shale
442	-	453	Shale	826	-	858	Sandy Shale
453	-	469	Lime	858	-	860	Coal
469	-	474	Shale	860	-	893	Sandy Shale
474	-	484	Lime	893	-	898	Bartlesville Sand
484	-	492	Sandy Lime	898	-	913	Shale
492	-	553	Sand	913	-	914	Coal
553	-	558	Lime	914	-	933	Sandy Shale
558	-	590	Shale	933	-	937	Coal
590	-	600	Shale W/Lime	937	-	1000	Shale
600	-	602	Coal	1000	-	1009	Sand
602	-	604	Shale	1009	-	1024	Shale
604	-	629	Lime	1024	-	1026	Coal
629	-	632	Shale	1026	-	1086	Shale
632	-	634	Coal	1086	-	1088	Coal
634	-	636	Shale	1088	-	1123	Shale
636	-	664	Sand	1123	-	1126	Riverton Coal
664	-	700	Shale	1126	-	1143	Shale
700	-	730	Owasso Lime	1143	-	1165	Miss Lime

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1165 - TD



Smith
Drilling Company

INVOICE # 3030

15-125-30306-00 00

ORIGINAL

396871 West 1063 Way • Dewey, OK 74029
Home: 918-534-1020 • Mobile: 918-231-5912

BILLING INFORMATION

Date May 2, 2003

CUSTOMER: BOOMCO. % James Boomsma
P. O. Box 37 Moline, Ks. 67353

LEASE: Atherton

WELL #: SC#1 Montgomery County, Ks
Sec 2 Twp 32 Range 15

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Quantity	Description	Amount
1165'	Drilled at \$ 6.50 per foot	\$ 7,572.50
44'	Surface Pipe @\$ 8 5/8" pipe per foot	
12	Sacks Cement @\$ 10.95 Per sack	\$ 131.40
	Bags @ each	
10 hrs	Pit and Dozer Work Made location, dug pit and pulled in cementers	\$ 650.00
	Hours Rig Time @ per hour	
		per foot
	Hours Booster	
	Hours Aux	
	Bit Cost Size	
		\$ 8,353.90

PLEASE SEND YELLOW COPY WITH PAYMENT

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No 3824

15-125-30306-00-00

Date 5-2-03	Customer Order No.	Seci. 2	Twp. 32	Range 15	Truck Called Out 12.10 PM	On Location	Job Began 1.00 PM	Job Completed 3.00 PM
Owner JIM BOOMSMA		Contractor GUS JONES			Charge To BOOMCO			
Mailing Address P.O. Box 31		City Moline			State KS 67353			
Well No & Form ATHERTON #1		Place Montgomery			State KS			
Depth of Well 1165	Depth of Job 1158	Casing New (Used)	Size 4 1/2	Weight 10.5	Size of Hole Amt. and Kind of Cement 135	Cement Left in casing by	Request (Necessity) 5	feet
Kind of Job Longstring					Drillpipe	Rotary (Cable)		Truck No. # 12

Price Reference No. # 1

Price of Job 650.00

Second Stage

Mileage 25) 56.25

Other Charges

Total Charges 706.25

Remarks Safety Meeting CASING set AT 1158 w/ 4 1/2
INJECT AT 1153. BREAK CIRCULATION, mix 200 lbs gel
wash get around to pit to sweep hole. SPOT WATER
TRUCK w/ city water. Pump 10 Bbl DyE water.
MIX 135 SK'S QUICK SET CEMENT w/ 1/4 lb Flocc
PERISK, SHUT DOWN, WASH OUT PUMP AND LINES, RELEASE
PLUG DISPLACE w/ 18.3 Bbl water. Final Pump PSE
600# Bump Plug to 1100# check FLUAT FLUAT HEAD
CLOSE CASING IN AT 0 PSE. GOOD CEMENT RETURNS
TO SURFACE. 5 Bbl Slurry = 16 SK'S CEMENT. Job
Complete. TEAR DOWN.

Cementor Russell McLoey

Helper MIKE - JUSTIN - JASON District EUREKA State KANSAS

The above job was done under supervision of the owner, operator or his agent whose signature appears below.

Thank You

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
135	SK'S Quick set cement	10.75	1451.25
200	16's gel	9.50	19.00
35	16's Flocc	3.00	35.00
3	hrs 80 Bbl VAC TRUCK	60.00	180.00
3	hrs 80 Bbl VAC TRUCK w/ city water	60.00	180.00
1	LOAD city water	20.00	20.00
4	4 1/2 X 6 3/4 Centralizers	26.00	104.00
1	4 1/2 FLAPPER	60.00	60.00
1	4 1/2 GUIDE SHOE	60.00	60.00
1	4 1/2 TOP Rubber Plug	40.00	40.00
	Handling & Dumping	7.50	67.50
	Mileage 25	.80	148.00
	Sub Total		3071.00
	Discount	5%	153.55
	Sales Tax	6.3%	183.80
	Total		3,101.25

Delivered by Truck No. 22

Delivered from Eureka

Signature of operator Russell McLoey

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KCC WICHITA