

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208

City/State/Zip: Wichita, KS 67278-0208

Purchaser: _____

Operator Contact Person: Scott Hampel

Phone: (316) 636-2737

Contractor: Name: L D DRILLING, INC.

License: 6039

Wellsite Geologist: Tim Lauer

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

06/07/03 06/13/03 6-13-03
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 15-051-25231-00-00

County: Ellis

E/2 SE SW Sec. 25 Twp. 11 S. R. 18 East West

700 feet from S / N (circle one) Line of Section

2280 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Erickson Trust Well #: 1-25

Field Name: Bemis-Shutts

Producing Formation: _____

Elevation: Ground: 1986' Kelly Bushing: 1991'

Total Depth: 3564' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 235 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternative Completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 24,000 ppm Fluid volume 1,000 bbls

Dewatering method used _____ Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Engineering/Production Mgr. Date: 7/28/03

Subscribed and sworn to before me this 29th day of July

20 03
Notary Public Dianne Howard

Date Commission Expires: 03-15-07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

DIANNE HOWARD
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 03-15-07

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KCC WICHITA

RELEASED

FROM

CONFIDENTIAL

PAK 10-3-03

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corp. Lease Name: Erickson Trust Well #: 1-25
Sec 25 Twp 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final report(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run: No Logs Were Run.

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Table with columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Anhydrite, Topeka, Heebner, Toronto, Lansing, RTD.

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type

Acid, Fracture, Shot, Cement Squeeze Record

Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

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TUBING RECORD

Size Set At Packer At

Liner Run Yes No

Table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

ALLIED CEMENTING CO., INC.

14670

CONFIDENTIAL

Federal Tax I.D.# [REDACTED]

ORIGINAL
SERVICE POINT: R

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

JUL 29 2003

DATE <u>6/2/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
<u>Erilison Trust</u>				CONFIDENTIAL	<u>3:30 A.M.</u>		<u>5:15 A.M.</u>
LEASE	WELL# <u>1-25</u>	LOCATION <u>Hays 10 N E to D.E.</u>		COUNTY	STATE		
				<u>Ellis</u>	<u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>N to Open Range 1 3/4 N E I U D</u>					

CONTRACTOR <u>L-D</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>238</u>
CASING SIZE <u>8 5/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>10'</u>	
PERFS.	
DISPLACEMENT <u>14 1/2 Bbl</u>	
EQUIPMENT	
PUMP TRUCK # <u>177</u>	CEMENTER <u>Paul</u>
	HELPER <u>Shane</u>
BULK TRUCK # <u>282</u>	DRIVER <u>Scott</u>
	DRIVER

RELEASED FROM CONFIDENTIAL

CEMENT	AMOUNT ORDERED	<u>150 Com 3% CL</u>
		<u>2% G-1</u>
COMMON	<u>150</u>	@ <u>7.15</u> <u>1072.50</u>
POZMIX		@
GEL	<u>3</u>	@ <u>10.00</u> <u>30.00</u>
CHLORIDE	<u>5</u>	@ <u>30.00</u> <u>150.00</u>
		@
		@
		@
		@
HANDLING	<u>150</u>	@ <u>1.15</u> <u>172.50</u>
MILEAGE	<u>54 1/2</u>	/mile <u>262.50</u>
RECEIVED		TOTAL <u>1687.50</u>

JUL 30 2003
KCC WICHITA SERVICE

REMARKS:

Cement Circulated!
Thank You!

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>35</u> @ <u>3.50</u> <u>122.50</u>
PLUG	<u>8 5/8 Wood</u> @ <u>45.00</u>
	@
	@
TOTAL	<u>687.50</u>

CHARGE TO: McCoy Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment