

## KANSAS CORPORATION COMMISSION

Form ACO-1

	Folili ACO-1				
	September 1999				
Form	Must	Ве	Typed		

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE  Operator: License # .5003  Name - Mi-Coy Petrolisum Corporation  Operator: Clork - Section  County - Section  County - Section  Contractor: Name - Lo DRILLING, INC CONTROL - Section  Contractor: Name - Local - Section  Contractor	* 1		KANSAS CORPORA		DN	Form ACO-1 September 1999
Operator: License # .5003 CONFIDENTIAL API No. 15						Form Must Be Typed
Operator: License # 5.5003  Name: MidCox Petroleum Corporation  Address: 433.S. Webb Rd. Sis. #310, P.O. Box 780208  City/State/Jp: Wichia. KS 67278-0208  City/State/Jp: Wichia. KS 672						
County:   Eilis     E2 85 8W   Sec. 25 Twp. 11 S. R. 18     East   E2 85 8W   Sec. 25 Twp. 11 S. R. 18   E3 81   E2 81 81 8   E2 81 81   E2 8		WEL	L HISTORY - DESCR	IPTION OF WELL &	LEASE	ΝΙΛΙ
Name: MaCop Patroleum Corporation  Address: 453.S. Webb Rd, Ste. 4510. P.O. Box 780208  City/State/Pip. Wichita KS 67278-0208  City/State/Pip. Wichita KS 67278-0208  Operator Contact Person:  Scott Hampel  Phone: (.318) 535-2737  CONFIDE  Contractor: Name:  LD DRILLING, INC  CECTIVED  License:  Scott Hampel  Contractor: Name:  LD DRILLING, INC  CECTIVED  License:  Scott Hampel  Contractor: Name:  LD DRILLING, INC  CONFIDE  Contractor: Name:  LD DRILLING, INC  CECTIVED  License:  Scott Hampel  Footdages Calculated from Nearest Outside Section Corner:  Footdages		COM		1 .55	UKIUI	NAL
Address:_453.2. Webb Rd. Ste. #\$310. P.O. Box 780208  City/State/Pip. Witchits, KS 97278-0208  City/State/Pip. Witchits, KS 97278-0208  Coperator Contact Person:  Scotl Hampel  Contractor Name:  LD DRILLING, INC CONTED  Contractor Name:  Besins-Shutts  Wall # 1-25  Footages Calculated from Nearest Outside Section Corner:  NTIAL (circle one) NE SE NW (SIV)  Enclases Name:  Bemis-Shutts  Wall # 1-25  Besins-Shutts  Wall # 1-25  Besins-Shutts  Footages Calculated from Nearest Outside Section Corner:  NTIAL (circle one) NE SE NW (SIV)  Enclases Name:  Bemis-Shutts  Wall # 1-25  Besins-Shutts  Wall # 1-25  Besins-Shutts  Bemis-Shutts  Footages Calculated from Nearest Outside Section Corner:  NTIAL (circle one) NE SE NW (SIV)  Enclases Name:  Bemis-Shutts  Wall # 1-25  Besins-Shutts  Wall # 1-25  Besins-Shutts  Footages Calculated from Nearest Outside Section Corner:  NTIAL (circle one) NE SE NW (SIV)  Enclases Name:  Bemis-Shutts  Wall # 1-25  Believation: Ground: 1988' Kelly Bushing: 1991'  Total Depth: 3564' Plug Bock Total Depth:  Total Depth: 3564' Plug Bock Total Depth:  Original Corner, Date:  Original Corn		rporation LUN	HUENTIAL			00
City/State/Zip. Wightia, KS 67278-0208    Purchaser	•		780208			18 Deat XIV/act
Operator Contact Person:    Scott Hampel   Scott Ha				1	•	
Operator Contact Person: Scott Hampel Phone: (216	•				_	
Phone: (.316.   _636-2737				- CO 45 45 45		
Licenses   So39   Licenses	·					
Commingled   Docket No.   Doc						•
Wellsite Geologist:			<b>"</b>	Field Name		
Designate Type of Completion:    Designate Type of Completion:			er UL 3 0 2003	Producing Formation	:	
Gas		:	COMICHI	AElevation: Ground:_	1986' Kelly Bushin	g:1991'
Gas	/	-Entry Wo	orkover VVIO	Total Depth: 3564'	Plug Back Total Depth:	
Gas   ENHR   SIGW   Other (Core, WSW, Expl., Cathodic, etc)   FOR   CONF   CO			Temp. Abd.	-Amount of Surface P	ipe Set and Cemented at	235 🗸 Feet
Sput   Other (Core, WSW, Expl., Cathodic, etc)   If Workover/Re-entry: Old Well Info as follows:   CONF   Distribution   Confidential Plan   Con	☐ Gas ☐ ENHR			Multiple Stage Ceme	nting Collar Used?	☐Yes X No
If Workover/Re-entry: Old Weil Info as follows:  Operator:  Operator:  Operator:  Operator:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Operator:  Deepening  Re-perf.  Conv. to Enhr./SWD  Chloride content  Obuster No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Oblate or  Operator Name:  Lease Name:  Lease Name:  Lease Name:  County:  Docket No:  Octet No:  Octet No:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer series are complete and correct to the series of my knowledge.  In Subscribed and sworn to before me this Aft day of Mirelline Log Received  In Danne Howard Wirelline Log Received  In Da	Dry Dther (C	Core, WSW, Expl., C	athodic, etc)			Feet
Comparison			CONF	IDEA TILA Limple	tion, cement circulated from	
Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date Depth: Original Comp. Date No. Original Docket No. Original Docket No. Original Original Docket No. Original Completion Date or Recompletion Date or Recompletion Date Original Date Reached TD Completion Date or Recompletion Date Original Date Reached TD Completion Date Original Completion Date Original Date Recompletion Date Original Date Reached TD Completion Date Original Date Recompletion Date Original						
Original Total Depth:  Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Interquirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer derein are complete and correct to the rest of my knowledge.  In Dalance Tickets Only The Date Total Completion Mgr. Date: Total Completion Mg	Well Name:					7/L
Deepening Re-perf. Conv. to Enhr./SWID Plug Back Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  O6/07/03 06/13/03 Completion Date or Recompletion Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer dependence of the statutes. The policy of the statutes of the statutes of the statutes of the statutes. The policy of the policy	Original Comp. Date:	Original Total	Depth:	Drilling Fluid Manag	gement Plan	4 CA 10.3
Plug Back					"	1 000
Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  O6/07/03 O6/13/03 Completion Date or Recompletion Date  Spud Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  WCC Office Use ONLY  Intermeted the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer derein are complete and correct to the less of my knowledge.  Signature:    KCC Office Use ONLY   Diany   Date					.,	
Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Ocket No.  Other (SWD or Enhr.?)  Ocket No.  Ocket No.  Ocket No.  Ocherator Name:  Lease Name:  Lease Name:  Quarter  Sec.  Twp.  S. R.  Docket No:  Ocherator Name:  County:  Docket No:  Ocherator Name:  Lease Name:  Quarter  Sec.  Twp.  S. R.  Docket No:  Ocherator Name:  County:  Docket No:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer erein are complete and correct to the dist of my knowledge.  KCC Office Use ONLY  KCC Office Use ONLY  Itie:  Engineering/Production Mgr.  Date:  7/28/03  DIANNE HOWARD  Mirellne Log Received		_	·	-		RUOII
Other (SWD or Enhr.?)  Obcket No.  O6/07/03  O6/13/03  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the dist of my knowledge.  In the complete and correct to the distribution of the statutes of the statutes of the statutes of the statutes. The complete is a complete and correct to the distribution of the statutes.  In the complete is a complete in the complete of the complete in the complete	Dual Completion	Docket No		Location of fluid disp	osal if hauled offsite:	
Date Reached TD  Completion Date or Recompletion Date  Completion Date or Recompletion Date  Completion Date  Completion Date  County:  Docket No:  County:  Docket No:  County:  Docket No:  County:  Docket No:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the test of my knowledge.  In the complete and correct to the test of my knowledge.  In the complete and correct to the test of my knowledge.  In the complete and correct to the test of my knowledge.  In the complete and correct to the test of my knowledge.  In the complete and correct to the test of my knowledge.  In the complete and correct to the test of my knowledge.  In the complete and correct to the test of my knowledge.  In the complete and correct to the test of my knowledge.  In the complete and correct to the test of my knowledge.  In the complete and correct to the test of my knowledge.  In the complete and correct to the test of my knowledge.  In the complete and correct to the test of my knowledge.  In the complete and correct to the test of my knowledge.  In the complete and correct to the test of my knowledge.  In the complete and correct to the test of my knowledge.  In the complete and correct to th	Other (SWD or Enhr.?)			Operator Name:		
Date Reached TD   Date Reached TD   Completion Date or Recompletion Date				Lease Name:	License No.	
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Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge.  Signature:  Engineering/Production Mgr.  Date:  7/28/03  Letter of Confidentiality Attached  If Denied, Yes Date-  DIANNE HOWARD  NOTARY PUBLIC  STATE OF KANSAS  Geologist Report Received  My Appt. Exp.  UIC Distribution						
Signature:    Signature:   Sign	Information of side two of this 107 for confidentiality in excess	ays of the spud dat s form will be held co ss of 12 months). Or	te, recompletion, workove onfidential for a period of 1 ne copy of all wireline logs	er or conversion of a we 2 months if requested in and geologist well report	II. Rule 82-3-130, 82-3-106 a writing and submitted with the shall be attached with this form	nd 82-3-107 apply. form (see rule 82-3-
itle: Engineering/Production Mgr. Date: 7/28/03  Letter of Confidentiality Attached  If Denied, Yes Date.  DIANNE HOWARD NOTARY PUBLIC STATE OF KANSAS  Geologist Report Received  My Appt. Exp. 33-550  UIC Distribution	Il requirements of the statutes erein are complete and correct	, rules and regulation t to the best of my k	ons promulgated to regula nowledge.	te the oil and gas indust	ry have been fully complied wi	th and the statements
Letter of Confidentiality Attached  John State	ignature:	Scott ?	Hanpe		KCC Office Use ON	LY
Letter of Confidentiality Attached  If Denied, Yes Date	itle: Engineering/Product	tion Mgr. Date	e: 7/28/03			
DIANNE HOWARD Wireline Log Received  NOTARY PUBLIC STATE OF KANSAS  Geologist Report Received  My Appt. Exp. 03-75-0 UIC Distribution		Acut	1		-	d
NOTARY PUBLIC STATE OF KANSAS  Geologist Report Received  My Appt. Exp. 63-550 UIC Distribution	ubscribed and sworn to before	me this <u>AT Wd</u> ay	of July	DIANNE	í	
lotary Public 18 My Appt. Exp. 03-15-0 UIC Distribution	0_03_//	$(1  \rho$	À	NOTARY PUBLIC ,		
Pro-15 to Distribution	otary Public Land	Jawane!	-UAIITE DATE:			
Date Commission Expires: US 13-0/	ate Commission Expires	03-15-07	S. Carlotte and Ca		Distribution	

Q.RIGIN-AL McCoy Petroleum Corp. Operator Name: \_ Lease Name:\_\_\_\_\_ Erickson Trust 11 S. R. 18 ☐ East 🛛 West Ellis County: \_\_\_ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveved. Attach final geological well site report. Drill Stem Tests Taken Yes No Formation (Top), Depth and Datum Sample Sample (Attach additional Sheets) CONFIDENTIAL Top Datum Samples Sent to Geological Survey X Yes Cores Taken Anhydrite 1246 (+745) Yes LKC "I" 3412 (-1421) Electric Log Run Topeka 2976 (-985) BKC 3496 (-1505) (Submit-Copy) Heebner 3209 (-1218) Conglomerate 3509 (-1518) List All E. Logs Run: No Logs Were Run. Toronto 3228 (-1237) Rework Arb 3545 (- 1554) 3254 (-1263) Lansing Arbuckle 3558 (-1567) RTD 3564 (-1573) KCC WICHITA CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Lbs. / Ft. Setting Purpose of String Type of # Sacks Type and Percent Drilled Set (in O.D.) Depth Used Additives Surface 12 1/4" 8 5/8" 24# 235 Common 150 2% gel, 3% cc ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate Protect Casing \_ Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth RELEASED FROM CONFIDENTIAL TUBING RECORD Size Set At Packer At Liner Run Yes No. Date of First, Resumed Production, SWD or Enhr. **Producing Method** Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Oil Bbls. Gas Mcf Water Bbls Gas-Oil Ratio Per 24 Hours Gravity Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease (If vented, Submit A CO- 18.) Open Hole Perf. Dually Comp. Commingled \_ Other (Specify)

ALLICUSCEIVIC	INTING $\mathbf{G}$ , inc. $_{14670}$				
CONFILE Federal Ta	×1.D.#				
REMIT TO P.O. BOX 31	KCC SERVICE POINT!				
RUSSELL, KANSAS 67665	K				
JUL 2 9 2003					
DATE 6/2/0 3 SEC. TWP. RANGE CON	CALLED OUT ON LOCATION JOB START JOB FINISH				
LEASE Trust WELL# 125 LOCATION Han	COUNTY STATE				
	Open Range 134N				
	W D Range 179N				
CONTRACTOR Z-D	OWNER				
TYPE OF JOB Surface	1				
HOLE SIZE 1244 T.D. 238	CEMENT				
CASING SIZE 85/8 DEPTH	AMOUNT ORDERED <u>130 Com 3%CC</u>				
TUBING SIZE DEPTH	240601				
DRILL PIPE DEPTH					
TOOL DEPTH					
PRES. MAX 'MINIMUM MEAS. LINE SHOE JOINT	$\frac{150}{250}$ = $\frac{715}{207250}$				
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 10	POZMIX@				
PERFS. RE	LEASEDIDE 3 @ 10 30 2 30 2 250 2				
DISPLACEMENT 14 % Bb1	FROM @				
EQUIMENT COM	FIDENTIAL @				
PUMPTRUCK CEMENTER Faul					
# 127 HELPER Shane					
BULK TRUCK	HANDLING 150 @ 115 17250				
# 282 DRIVER Scott	MILEAGE 54/5//Mile 2625				
BULK TRUCK	——————————————————————————————————————				
# DRIVER	RECEIVED TOTAL 168750				
REMARKS:	• -				
ALDIVICATION	KCC WICHITA SERVICE				
	DEPTH OF JOB				
Lement Circulated!	PUMP TRUCK CHARGE 520 == 520 == 520				
CENTERVI CIT CONTESTED.	EXTRA FOOTAGE@				
J. J. Var.	PLUG 85/8 Ward @ 45 00				
han to	<u> </u>				
	@				
	TOTAL 6875				
CHARGE TO: Mc Coy Petroleum					
STREET	Control of the Contro				
A.	FLOAT EQUIPMENT				
CITYSTATEZIP					
· ·	@				
To Allied Cementing Co., Inc.	Section 1997 Annual Control of the C				
You are hereby requested to rent cementing equipment	the square of th				