

CORRECTED

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 9 2005

For KCC Use: 12-25-05
Effective Date: 3
District #: 3
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: December 22, 2005
month day year

Spot: N/SE - SW - SE Sec. 24 Twp. 30 S. R. 15 East West

OPERATOR: License# 33698
Name: Colt Natural Gas, LLC
Address: 4350 Shawnee Mission Parkway
City/State/Zip: Fairway, KS 66205
Contact Person: M. B. Natrass
Phone: 913-748-3987

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400 feet from N / S Line of Section
1800 feet from E / W Line of Section
Is SECTION Regular Irregular?

DEC 28 2005

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33606
Name: Thornton Air

CONSERVATION DIVISION
WICHITA, KS

County: Wilson
Lease Name: Bailey Farm B+B Springer B+B Well #: 15-24
Field Name: Neodesha

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Cherokee Coals

Nearest Lease or unit boundary: 400'

Ground Surface Elevation: 822 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150 +

Depth to bottom of usable water: 200 +

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: None

Projected Total Depth: 900 Feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well Farm Pond Other X

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
Seismic: _____ # of Holes _____ Other _____
 Other _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore: Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

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DEC 22 2005

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 at seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 16, 2005 Signature of Operator or Agent: MB Natrass Title: Agent

For KCC Use ONLY
 API # 15 - 205-26274-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 20 feet per Alt. * (2)
 Approved by: RJP 12-20-05 RJP 12-22-05
 This authorization expires: 6-20-06
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACC-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired
 Signature of Operator or Agent: MB Natrass
 Date: 12/27/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

24
30
15E

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

VIA OVERNIGHT MAIL

December 27, 2005

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 28 2005
CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

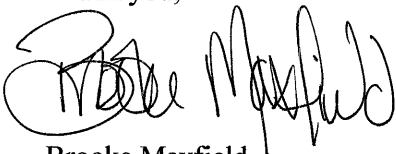
ATTN: Bob Petersen

Re: Wells Not Drilled

Dear Mr. Petersen:

Please find the enclosed C-1 forms for Springer B&B 15-24, Springer B&B 7-24, and Bailey Farm B&B 9-24. Colt Energy will not drill the wells at this time. If you have any questions regarding the enclosed forms, please contact me at 913-748-3987.

Thank you,



Brooke Maxfield
Agent

Enclosures

Cc: Well File
Colt Energy
Field

