RECEIVED KANSAS CORPORATION COMMISSION

For KCC Use: 12-25-05 Effective Date: 3	KANSAS CORPOR OIL & GAS CONS	RATION COMMISSION DEC	1 9 2005 Form C-1 December 2002
SGA? X Yes No	NOTICE OF IN be approved by KCC five	TENT TO DRILL CONSERVA (5) days prior to commencing we MNC	Form must be Typed ATION DIVISION Form must be Signed HITA, KS All blanks must be Filled
Expected Spud DateDecember 22, 2005		Ones	
month day	y year	12 SPOT NE SE Sec. 24	_ 30 _ 15 ☐
OPERATOR: License# 33698			Twp. S. R. West from N / S Line of Section
Name: Colt Natural Gas, LLC	PPAPILIER	COL	from F E / W Line of Section
Address: 4350 Shawnee Mission Parkway NSAS	RECEIVED	SECTION Regular	Irregular?
City/State/Zip: Fairway, KS 66205	Corporation Commi s:	SION	
Contact Person: M. B. Nattrass	DEC 2 8 2005	(Note: Locate well on the County: Wilson	e Section Plat on reverse side)
Phone: 913-748-3987	White has a company	Lease Name: Bailey Farm B&B	Well #: 9-24
226067	ISERVATION DIVISION	Field Name: Neodesha	Well #:
CONTINOTOR. LICENSE#	WICHITA, KS	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Thorton Air	valorii (M) 1/0	Target Formation(s): Cherokee Co	
Well Drilled For: Well Class:	Tuna Faulament	Nearest Lease or unit boundary: 60	_
	Type Equipment:	Ground Surface Elevation: 798	feet MSL
Oil Enh Rec ✓ Infield ✓ Gas Storage Pool Ext	Mud Rotary	Water well within one-quarter mile:	Yes V No
	Air Rotary	Public water supply well within one n	
OWNO Disposal Wildcat Cable Seismic; # of Holes Other Other		Depth to bottom of fresh water: 150	<u>+</u>
		Depth to bottom of usable water: 200 +	
		Surface Pipe by Alternate:	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to i	
Operator:		Length of Conductor Pipe required:	
Well Name:		Projected Total Depth: 900 Feet	
Original Completion Date:Original	Total Depth:	Formation at Total Depth: Mississ	
Directional Deviated or Harimontal wellhame		Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Yes ✓ No	Well Farm Pond Ot	her X
If Yes, true vertical depth:		DWR Permit #:	
Bottom Hole Location:		(Note: Apply for F	Permit with DWR 🔲)
KCC DKT #: Will Cores be taken?			
		If Yes, proposed zone:	
	AFFI	DAVIT	
The undersigned hereby affirms that the drilling, co	empletion and eventual plu	gaing of this well will comply with K.S.	A 55 et sea
It is agreed that the following minimum requirement	ts will be met:	againg or an order train comply that the	7. 35 St. 35q.
1. Notify the appropriate district office <i>prior</i> to			
 A copy of the approved notice of intent to dr The minimum amount of surface pipe as spethrough all unconsolidated materials plus a r If the well is dry hole, an agreement betwee The appropriate district office will be notified If an ALTERNATE II COMPLETION, product Or pursuant to Appendix "B" - Eastern Kansmust be completed within 30 days of the spe 	ill shall be posted on each cified below shall be set on inimum of 20 feet into the note of the operator and the distribution before well is either pluggion pipe shall be cemente as surface casing order that date or the well shall be	by circulating cement to the top; in all a underlying formation. Strict office on plug length and placement of production casing is cemented in the form below any usable water to sufficially 133,891-C, which applies to the KCC applugged. In all cases, NOTIFY dist	ent is necessary <i>prior to plugging;</i> n; ace within <i>120 days</i> of spud date.
I hereby certify that the statements made herein at	re true and to the best of	my knowledge and belief.	, and the same same same same same same same sam
Date: December 16, 2005 Signature of Operato	r or Agent: MB	Valles	de: Agent
		Remember to:	
For KCC Use ONLY		- File Drill Pit Application (form CDP-1) with Intent to Drill:
API # 15 - 205 - 26272 -	00.00	 File Completion Form ACO-1 within 	120 days of spud date;
Conductor pipe required NONE	feet	 File acreage attribution plat according 	ng to field proration orders:
Minimum surface pipe required 20	_ feet per Alt. * (2)	- Notify appropriate district office 48 h	ours prior to workover or re-entry;
Approved by: RJP12-20-05	POI AII. 4 @	 Submit plugging report (CP-4) after Obtain written approval before dispose 	mine an interest of the second
This authorization expires: (0-20-00			V =
(This authorization void if drilling not started within 6 mg	onths of effective date.)	- If this permit has expired (See: authorized the box below and return to t	he address below.
Spud date:Agent:		Well Not Drilled - Permit Expired Signature of Operator or Agent:	1 Talkre
		Date:	12/17/05
			· · · · · ·

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202