

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

RECEIVED
DEC 27 2005
KCC WICHITA
FORM CP-1 (3/92)

KCC af

15-007-20597-00-01 WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # ~~15-101-20,586-00-01~~ ⁹⁷ identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Abercrombie Energy, LLC KCC LICENSE # 32457
(owner/company name) (operator's)

ADDRESS 5510 Oil Center Road South CITY Great Bend

STATE Kansas ZIP CODE 67530 CONTACT PHONE # (620) 793-8186

LEASE Adams WELL# 2 SEC. 33 T. 31s R. 12w (East/West)

SW - SE - NW - SPOT LOCATION/QQQQ COUNTY Barber

2310 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

1650 FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 410 CEMENTED WITH 300 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 4324 KB CEMENTED WITH 350 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3676-3684-3954-3959-4238-4250

ELEVATION 1585/1594 T.D. 4325 PBTD _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING In compliance with the rules & regulations with the state of Kansas

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? YES

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Gerald Achatz PHONE# () 620-793-8186

ADDRESS 5510 Oil Center Road South City/State Great Bend, Ks. 67530

PLUGGING CONTRACTOR Mikes Testing & Salvage, Inc. KCC LICENSE # 31529
(company name) (contractor's)

ADDRESS P.O. Box 467, Chase, Ks. 67524 PHONE # () 620-938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Soon as possible

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 12-15-05 AUTHORIZED OPERATOR/AGENT: Gerald Achatz
(signature)

4/06

9/06

Operator Name A.L. Abercrombie, Inc. Lease Name Adams Well # 2

Sec. 33 Twp. 31 Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (4228-4270) 15-45-60-45
 GTS/15", GA MAX 12,800 CFG, REC 45' Mud,
 BHP 1277-1350#, FP 41-31# & 20-10#.

DST #2 (3680-3690) w/straddle packers
 15-45-60-45, GTS/2",
 GA MAX 62,100 CFG, REC 120' GCM,
 BHP 1122-1402#, FP 41-31# & 52-31#

Name	Top	Bottom
Elgin Sand	3436	(-1842)
Heebner	3542	(-1948)
1st Douglas Sand	3604	(-2010)
2nd Douglas Sand	3675	(-2081)
Lansing	3724	(-2130)
Drum Limestone	3953	(-2359)
Miss	4236	(-2642)

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8		470	Common	300	2% gel, 3% cc
Production	7 7/8	4 1/2	10.5#	4324	Common	350	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4238-4250 (Miss)			500 gal. 15% MCA Fracedw/1000 gal.		Miss sand	
4	3954-3959 (Drum)			15% Non-F. acid: 11,850 gal. gel, 500 gal. 15% MCA acid		7,850# Drum	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Set At		Packer at			
3/14/88		4220		4220			
Date of First Production		Producing Method					
3/14/88		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		0 Bbls	1,800 CF	3 Bbls	CFPB		

METHOD OF COMPLETION Dually Completed Conmingled
 Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Production Interval: ...3954-3959...
 ..(Drum Lime)....

Note: Driller's log and wireline log sent with original Mississippian completion on 2/2/78. On 3/10/88, operator perforated and acidized drum lime (3954-3959) and began producing into pipeline on 3/14/88. Mississippian remains shut-in below

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Abercrombie Energy, LLC
150 N. Main, STE 801
Wichita, KS 67202

December 28, 2005

Re: ADAMS #2
API 15-007-20597-00-01
SWSNW 33-31S-12W, 2310 FNL 1650 FWL
BARBER COUNTY, KANSAS

Dear Operator:


This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888