For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JAN 0 9 2006

RECEIVED

Form C-1 December 2002

NOTICE OF INTENT TO DRILL KCC WICHITA Hanks must be Signed

	0.4	40 0000		
Expected Spud Date	01 month	18 2006 day year		Spot ' - N C - NE - NW Sec. 25 Twp. 13 S. R. 16 W W
OPERATOR: License# 33 Name: K. & B. Norton Oil	8 Investments L L	<u>/</u>		200' Sec. IWP. S. H. W. W. S. Line of Section 1980' Section E / W. Line of Section W. W. Line of Section W. W. W. W. W. W. W. W
Address: 510 W. 36th Stre	et			Is SECTIONRegularIrregular?
City/State/Zip: Hays, KS 6	37601-1508			(Note: Locate well on the Section Plat on reverse side)
Contact Person. Ken Norto	on			County: Ellis
Phone: 785-628-3422				Lease Name: Hoffman/Furthmyer Well #: 1
	22575	•		Field Name: Air Base East
CONTRACTOR: License#	33373 V			Is this a Prorated / Spaced Field?
Name: W.W. Drilling, L.L	0			Target Formation(s): Lansing/Kansas City/Arbuckle
Well Drilled For:	Well Class:	Type Equipment	: /	Nearest Lease or unit boundary: 460'
Oil Enh R		✓ Mud Rotary		Ground Surface Elevation: EST 1916' feet M
Gas Storag	==	/ 🛁 🤺		Water well within one-quarter mile:
OWWO Dispos	==	Cable		Public water supply well within one mile:
Seismic;# of		oabio		Depth to bottom of fresh water:
Other	Noice [] Cario			Depth to bottom of usable water:
				Surface Pipe by Alternate: 2
f OWWO: old well informa	ition as follows:			Length of Surface Pipe Planned to be set; 240'
Operator:				Length of Conductor Pipe required:
Well Name:				Projected Total Depth: 3500'
Original Completion Da	ate:C	Original Total Depth:		Formation at Total Depth: Arbuckle
Directional, Deviated or Ho	rizontal wellhore?	Ves	No '	Water Source for Drilling Operations:
f Yes, true vertical depth:			A	Well Farm Pond Other
Bottom Hole Location:				DWR Permit #:
KCC DKT #:				(Note: Apply for Permit with DWR)
100 DK #				Will Cores be taken?
				If Voc. proposed room
UNIT DECLARATE	ION ATTACH	ed!!		If Yes, proposed zone:
UNIT DECLARATI	ION ATTACH	D!!	AFF	If Yes, proposed zone:
				, , ,
The undersigned hereby a	affirms that the dril	ling, completion and e		IDAVIT
The undersigned hereby a It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate of the series	affirms that the drilling minimum requite district office proved notice of intermit of surface pipe ilidated materials ple, an agreement to trict office will be not completely of the completel	ling, completion and e irements will be met: rlor to spudding of we at to drill shall be pos as specified below so blus a minimum of 20 between the operator notified before well is production pipe shall to the Kansas surface cas	eventual p ell; ted on ea hall be se feet into t and the c either plug be cemen sing order	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

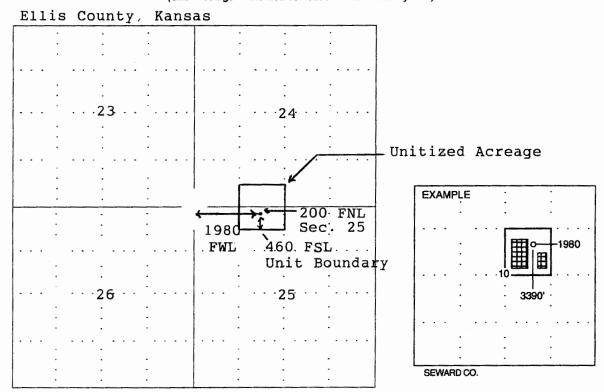
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Ellis
Operator: K. & B. Norton Oll & Investments, L.L.C.	
Lease: Hoffman/Furthmyer	200' feet from N / S Line of Section 1980' feet from E / W Line of Section
Well Number: 1	Sec. <u>25</u> Twp. <u>13</u> S. R. <u>16</u> East ✓ Wes
Field: Air Base East	
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR of acreage: C - NE - NW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).