For KCC Use:	1-1
Effective Date: _	1-15-06
District #	4
	(A)

# Kansas Corporation Commission Oil & Gas Conservation Division

## **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed

Must be approved by KCC five (	5) days prior to commencing well	All blanks must be Filled
,	34'N-192'W-5W-SE-	-NE
Expected Spud Date January 15, 2006	Spot	East
month day year /	Sec. 27 Twp	. 4 S. R. 30 ✓ West
DPERATOR: License# 6861	4400	N / S Line of Section
Name Ron's Oil Operation, Inc.	1182 feet from	
Address: 1889 200th Avenue	Is SECTION    Regular   Irregular	r?
City/State/Zip: Penokee, KS 67659	(Note: Locate well on the Section	Plat on reverse side)
Contact Person: Ron Nickelson	County: Decatur	
Phone: (785) 421-2409	Lease Name: Phillips	Well #: 27-2
33607	Field Name: unnamed	
ONTRACTOR: License# 33607 /	Is this a Prorated / Spaced Field?	Yes ✓ No
ame: Tallor Sir Sompariy	Target Formation(s): Kansas City	/
Well Drilled For: Well Class: / Type Equipment: /	Nearest Lease or unit boundary: 364'	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 2866	feet MSL /
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ No ✓
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 175	
Other	Depth to bottom of usable water: 200 Surface Pipe by Alternate:  1 2	/
01110	Length of Surface Pipe Planned to be set:	250'
OWWO: old well information as follows:	Length of Conductor Pipe required: rione	/
Operator:	Projected Total Depth: 4,100'	
Well Name:	Formation at Total Depth: Kansas City	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?		
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit wit	th DWR [])
CC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	
ACCI	DAVIT	RECEIVED
he undersigned hereby affirms that the drilling, completion and eventual plu		*ANSAS CORPORATION COMM
is agreed that the following minimum requirements will be met:	agging of this well will comply with 13.5.7. 55 e	JAN 1 0 2006
Notify the appropriate district office <i>prior</i> to spudding of well;		1A(4 / 1) 2000
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> </ol>	h drillina ria:	CONSERVATION DIVISION
3. The minimum amount of surface pipe as specified below shall be set		surface pipe shall peaset:
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.	
<ol> <li>If the well is dry hole, an agreement between the operator and the di</li> <li>The appropriate district office will be notified before well is either plugg</li> </ol>	, , , ,	ecessary prior to plugging;
If an ALTERNATE II COMPLETION, production pipe shall be cemented.		thin 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	133,891-C, which applies to the KCC District	t 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district of	fice prior to any cementing.
hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
1000000 10 2000	ra Manda Title: Ag	
ate: January 10, 2006 Signature of Operator or Agent: Work	ra Thanda Title: Ag	ent
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with I	ntent to Drill;
API # 15 - 039-20957-00-00	- File Completion Form ACO-1 within 120 da	
Conductor pipe required NONE feet	- File acreage attribution plat according to fi	
Conductor pipe required	Notify appropriate district office 48 hours properly (CR.4) office 48 hours properly (CR.4) of the properly (CR.4).	
	<ul> <li>Submit plugging report (CP-4) after pluggir</li> <li>Obtain written approval before disposing or</li> </ul>	• •
Applicated by.		
This authorization expires: 7-10-06	<ul> <li>If this permit has expired (See: authorized check the box below and return to the add</li> </ul>	
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired	
Spud date:Agent:	The Man Mor Dillied - Letitiit Exbited	
Opus dateAgent	Signature of Operator or Agent:	
	Signature of Operator or Agent:	3
Mail to: KCC - Conservation Division, 130 S	Date:	0

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

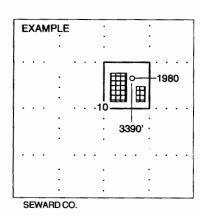
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Decatur
Operator: Ron's Oil Operation, Inc.	
Lease: Phillips	feet from N / S Line of Section  1182 feet from F E / W Line of Section
Well Number: 27-2	Sec. 27 Twp. 4 S. R. 30 East ✓ Wes
Field: unnamed	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).