For KCC Use: Effective Date: /-/5-06 District # 3 SGA? | V| Yes | No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Must be approved by KCC five	(5) days prior to commencing well	led
Expected Spud Date January 15, 2006	Spot 196N-55E-NE-5W-5W V Ea	ast
month day year		est
OPERATOR: License# 33698	1186 feet from N / ✓ S Line of Section	
Name: Colt Natural Gas, LLC	1045 feet from E / W Line of Section	
Address: 4350 Shawnee Mission Parkway	Is SECTIONRegularIrregular?	
City/State/Zip: Fairway, KS 66205	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: M. B. Nattrass	County: Wilson	
Phone: 913-748-3987	Lease Name: Springer B&B Well #: 13-19	
	Field Name: Neodesha	/
CONTRACTOR: License# 33606	Is this a Prorated / Spaced Field?	No /
Name: Thorton Air	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: / Type Equipment:	Nearest Lease or unit boundary: 530'	
	Ground Surface Elevation: 798 feet M	ISL
Oil	Water well within one-quarter mile: Yes ✓	No /
	Public water supply well within one mile:	No
OWWO Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 150	
Other	Depth to bottom of usable water: 200	
Other	Surface Pipe by Alternate: 1 2	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 900 Feet	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
- -	Well Farm Pond Other X	
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	No
	If Yes, proposed zone:	
AFF	IDAVIT RECEIVED	
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	DMMIS
t is agreed that the following minimum requirements will be met:	JAN 1 0 200	
 Notify the appropriate district office prior to spudding of well; 		,,
2. A copy of the approved notice of intent to drill shall be posted on ea		NON
The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into t		NOIA
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary <i>prior to plugging</i>	1 :
5. The appropriate district office will be notified before well is either plug		,,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	ted from below any usable water to surface within 120 days of spud date.	
	#133,891-C, which applies to the KCC District 3 area, alternate II cementi	ing
·	be plugged. In all cases, NOTIFY district office prior to any cementing.	
hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
Date: January 9, 2006 Signature of Operator or Agent:	Title: Agent	
Signature of Operator of Agent.	Time	
	Remember to:	
For KCC Use ONLY	 File Drill Pit Application (form CDP-1) with Intent to Drill; 	1
API # 15 - 205-26300-00-00	- File Completion Form ACO-1 within 120 days of spud date;	-
Conductor pipe required NONE feet	File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workeyer or re-enter:	هـ
Minimum surface pipe required 26' feet per Alt. (2)	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; 	I
Approved by: DPW /-10-06	Obtain written approval before disposing or injecting salt water.	
7 10 01	Obtain written approval before disposing of injecting sait water.	
This authorization expires: 7-10-06		ယ္က
•	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	30
(This authorization void if drilling not started within 6 months of effective date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	30
(This authorization void if drilling not started within 6 months of effective date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired	30 1
•	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	30 16

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson
Operator: Colt Natural Gas, LLC	1186 feet from N / 🗸 S Line of Section
Lease: Springer B&B	1045 feet from E / W Line of Section
Well Number: 13-19	Sec. 19 Twp. 30 S. R. 16 ✓ East West
Field: Neodesha	
Number of Acres attributable to well: OTP / OTP / OTP of corecas: SW SW	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

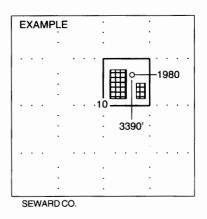
(Show footage to the nearest lease or unit boundary line.)

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CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).