For KCC Use:	1-16.06
Effective Date:	
District #	
CGA2 VIVOC	No

# Kansas Corporation Commission Oil & Gas Conservation Division

# NOTICE OF INTENT TO DRILL

Form C-1 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Spot   Spic	Must be approved by KCC five (	5) days prior to commencing well
Separation   Separ	Expected Spud Date 01 23 / 06	Spot X East
Secretary   Secr	month day year	
Name   Mark	OPERATOR: License# 3097	420 feet from N / YS Line of Section
SECTION X_Regular   mregular?		feet from \[ \int \mathbb{E} / \int \mathbb{Y} \times \text{W} \text{ Line of Section}
Collection Plan Text Person      Section   Sec		44
County Neosho Phone: 620, 431, 2285  CONTRACTOR: Leense 5831  Name: Mo=Kat Drilling  Well Drilled For.  Well Class: Type Equipment:   Tucker   Tuck		(Note: Locate well on the Section Plat on reverse side)
PRONE: 620-431-2265  CONTRACTOR: Licenser 5831  Name: Mo. Kat D. Drill ing  Well Drilled For: Well Class: Type Equipment: Joil Enh Rec Pool Et. Stronge Pool Et		·
CONTRACTOR:   Lenses   58.31   Name:   MO=Kat   Drilling   Well Class   Type Equipment:   Ves   Will Committee   Tucker   Ves   Will Committee   Ves   Ves   Ves   Will Committee   Ves		Lease Name: Chase Well #: 1
Multiplication   Mult		Field Name: Chanute-Humboldt
Multiplication   Mult		Is this a Prorated / Spaced Field?
Ground Surface Elevation:	Name: MO-Kat Drilling	Target Formation(s): Tucker
Ground Surface Elevation:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 4201
Water well within one-quarter mile:   See   Storage   Pool Ext.   Air Rotary   Wildcare   Seismine;   of Holes   Other   Oth		
Seismic   s of Holes   Other		
Seismic;  # of Holes Other O		Public water supply well within one mile:
Other   Other   Other   Surface Pipe by Ratemate:   1   2   2   2   2   2   2   2   2   2		
Surface Pipe by Alternate:		Depth to bottom of usable water:150 '
Operator: Well Name: Original Completion Date: Original Completion Dat	Other	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Oper	If OWWO: old well information as follows:	
Original Completion Date:Original Total Depth:Ves No	Operator:	
Water Source for Drilling Operations:  Water Source for Pather Fair Pond Other  Water Source for Pather Pond Other  Water Source for Pather Pond Other  Water Source for Pather Fair Pond Other  Water Source for Pather Fair Pond Other  Water Source for Pather Pather	Well Name:	Projected Total Depth: 900'
West	Original Completion Date:Original Total Depth:	
If Yes, true vertical depth:	Directional Deviated or Harizontal wellhore?	
Bottom Hole Location:   (Note: Apply for Permit with DWR   )   Yes   No   KCC DKT #:   Will Cores be taken?     Yes   proposed zone:       Yes   proposed zone:		
## REPLACES IS-133-26311-00-00  ## Fides proposed zone: ## RECEIVED  ## RECEIV		_
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AA copy of the appropriate district office prior to spudding of well;  A copy of the appropriate district office prior to spudding of well;  The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate:  Benember to:  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form A		
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Pot		, , , , , , , , , , , , , , , , , , , ,
For KCC Use ONLY  API # 15	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY  API # 15	Date: 1/8/66 Signature of Operator or Agent:	B Title: Pan
For KCC Use ONLY  API # 15	Signature of Operator of Agent.	0/
API # 15		
Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	API # 15 - 133 - 26497-2000	, , , , , , , , , , , , , , , , , , ,
Minimum surface pipe required feet per Alt. 4 2  Approved by: Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:	Conductor pipe required NONE feet	
Approved by: 237 -1 -06  This authorization expires: 7 - 11 - 06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Agent: Date:		
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Spud date: Agent: Signature of Operator or Agent: Date:		
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void it onling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Date:	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		
		Date:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho
Lease: Chase	feet from N / X S Line of Section  1944 feet from E / X W Line of Section
Well Number:1	Sec. 32 Twp. 27 S. R. 28 X East West
Field: Chanute - Humboldt	
Number of Acres attributable to well:80	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:SESESW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).