JAN 0 9 2006

For KCC Use:	1-16	0
Effective Date:		
District #	7_	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHIFAm must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

SE. NN. NE Sec. 32 Tap. 13 S. R. 16 West Sec. 32 Tap. 13 S. R. 16 Section Sect		(5) days prior to commencing well	led
Asceres: P. D. Box 259 City/State/Zip: V1ctoria, Ks. 67571 Contact Person: Alfred J. Dre1ling Phone: 785-735-9225 CONTRACTOR: Ucenser 6426 Name: Express Mell Service Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Gas Storage Pool Est. Type Equipment: Oil Sas Storage Oner May Pool Est. Type Equipment: Oil Sas Storage Oner Multiple For Cable Set one Storage Oner Storage Oner Storage Oner Other Set one Storage Oner Other Other Set one Storage Oner Other Other Set one Storage Oner Other Other Set one Storage Other Other Other Other Set one Storage Other Othe	month day year OPERATOR: License# 9394	SE - NW - NE Sec. 32 Twp. 13 S. R. 16 X We 990 feet from X N / S Line of Section	
Contact Person: Alfred_J_Drelling Phone: 785-735-9225 CONTRACTOR: Licenser 6426 Name: Express Well Service Express Well Service Express Well Service Express Well Service Selection Multiplied For: Well Drilled For: Well Tem Pond Other Trilled Mall Related Willing Order Well Selection For Account on The S			
Contact Person: Affred J. Dreiling Phone: 785-733-9225 CONTRACTOR: Ucenser 6426 Name: Express Well Service Express Well Service Express Well Service Express Well Service Infeld Mame: Wildoat Other Woll Class: Infeld Mame: Other		is SECTIONX_HegularIrregular?	
Phone: 785-735-9225 CONTRACTOR: Licenser 6426 Name: Express Well Service Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Oilsposal Storage Pool Ext. An Rotary Cown Oilsposal Storage Pool Ext. An Rotary Competition Oilsposal Storage Pool Ext. An Rotary Competi		TR 1 1 ± =	
Field Name:		Octinity:	
Is this a Prorated / Spaced Field? Target Formation(s): _LKC_ Arbuck1e Target Formation arbority Target Formation(s): _LKC_ Arbuck1e Target Formation arbority Target Formation(s): _LKC_ Arbuck1e Target Formation(s): _LKC_ Arbuck1e Target Formation(s): _LKC_ Arbuck1e Target Formation(s): _LKC_ Arbuck1e Target Formation arbority Target Formation(s): _LKC_ Arbuck1e Target Formation arbority Target Formation arbority Target Formation T	Phone: /83-733-9223		
Target Formalion(s): LKC_Arbuckle Part of	CONTRACTOR: License# 6426		
Well Drillod For: Well Calss: Type Equipment: On the Beh Rec Infeld Must Rotary Lobbe Cable Must within one-quarter mile: Yes No No Lobbe Lo	Name: Express Well Service	Target Formation(s): LKC. Arbuckle	NO .
Water well within one-quater mile: wes No No No No No No No N	Well Drilled For: Well Class: Type Equipment:	riodico. Codo oi din bodinary.	
Public water supply well within one mile: Public vater supply vell vater supply vell within one mile: Public vater supply vell vater Vell vate	X Oil Enh Rec X Infield Mud Rotary		
Depth to bottom of fresh water: 1	Gas Storage Pool Ext. Air Rotary		
Depth to bottom of usable water: Surface Pipe by Alemate: 1		Public water supply well within one mile:	NO -
Surface Pipe by Alternate:	Seismic; # of Holes Other	Depth to bottom of usable water:	_
It OWWO: old well information as follows: Operator:ASPEN_RESOUTCESILd Well Name: Dinkel_#1 APT 15-051-20558 Original Completion Date: 2-1-70_Original Total Depth: 3, 459! Directional, Deviated or Horizontal wellbore?	Other		
Comparator: Aspen Resources, Ltd. Well Name: Dinkel #1 API 15-051-20558 Projected Total Depth: 3500' Projected Total Depth: 3500' Projected Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other Truck Haul DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other Truck Haul DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other Truck Haul DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other Truck Haul DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other Truck Haul DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other Truck Haul DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other Truck Haul DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other Truck Haul DWR Permit #: Water Source for Drilling Operations: Water Source of Drilling Operation of Salon Water Source of Drilling Operation of Drilling Operation of Salon Water Source of Drilling Operation of Salon Water Source			
Projected Total Depth: 3 3500'			
Original Completion Date: 2=1=70 Original Total Depth: 3,459! Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Sottom Hole Location: KCC DKT #: **SEE CP-3 Plugging Report. Actt 2 cameding Appears to have been lend in the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approvate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on pipe length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B'- Eastern Kansas surface casing order #133,891-c, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the length of the plugging report (CP-4) after plugging is completed; Notify appropriate district office approach or eventually appropriate district office approach or agent. For KCC Use ONLY Approved by: K			
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Truck Haul DWR Permit #: Note: Apply for Permit with DWR) Wes No Water Source for Drilling Operations: Well Farm Pond Other Truck Haul DWR Permit #: Note: Apply for Permit with DWR) Wes No Wes See CP-3 flugging Report. Art 2 counting **X See CP-3 flugging Negority. Art 2 counting **X See CP-3 flugging Report. Art 2 cou		Formation at Total Depth: Arbuckle	
If Yes, true vertical depth:	·		
Will Cores be taken? Yes No		Well Farm Pond Other <u>Truck Haul</u>	
Will Cores be taken? Yes No	If Yes, true vertical depth:	DWR Permit #:	
See CV-3 Plugging Report. ACT 2 Canading If Yes, proposed zone: **Appears for hack been done Already.** AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 cleet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well-stall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the stall of my knowledge and belief. Pres. For KCC Use ONLY API # 15 - 0.5 / - 2.0.5.5.8 - 0.0 - 0 / 1.1 - 0.6	Bottom Hole Location:		
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1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the last of my knowledge and belief. Date: 1-5-06 Signature of Operator or Agent. For KCC Use ONLY API # 15 - 05/-20558-00/ Conductor pipe required	The undersigned hereby affirms that the drilling, completion and eventual μ	olugging of this well will comply with K.S.A. 55 et. seq.	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the bast of my knowledge and belief. Date: 1-5-06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 05/-20558 0-0/ Conductor pipe required	It is agreed that the following minimum requirements will be met:		
For KCC Use ONLY API # 15 - 05/-20558-00-0/ Conductor pipe required None feet Minimum surface pipe required 208 feet per Alt. 2 Approved by: RT P - 1 - 06 This authorization expires: 7 - 11 - 06 (This authorization void if drilling not started within 6 months of approval date.) Sould date: Agent: For KCC Use ONLY File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order 	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; sted from below any usable water to surface within 120 days of spud date. r #133,891-C, which applies to the KCC District 3 area, alternate II cement	
For KCC Use ONLY API # 15 - OS/-20558-00-0/ Conductor pipe required	I hereby certify that the statements made herein are true and to the bast of	my knowledge and belief.	
For KCC Use ONLY API # 15 - OS/-20558-00-0/ Conductor pipe required	Date: 1-5-06 Signature of Operator or Agent.		
API # 15 - Conductor pipe required	1		
Conductor pipe required	API # 15 - 05/-20558-00-0/		37
This authorization expires: 7- 11- 0 (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Conductor pipe required Nove feet Minimum surface pipe required 2.08 feet per Alt. × (2)	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; 	
This authorization expires: 1-11-03 check the box below and return to the address below. (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired Signature of Operator or Agent:			ω
(This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired Signature of Operator or Agent:			
Spind date: Agent: Signature of Operator or Agent:	(I ris authorization void if drilling not started within 6 months of approval date.)		'
Date:	Spud date: Agent:		
	3500		6W

JAN 0 9 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

KCC WICHITA

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-20558					Lo	Location of Well: County: Ellis						
Operator:	I	0-0il,	Inc.					990'		feet f		ection
Lease:	I	Dinkel					-	1650 '		feet f		
Well Numb	oer:	LOWW	10				Se	c. <u>32</u>	Twp.	<u>13</u> s.	R. 16 East	X Wes
Field:												
Number of	Acres a	ttributable t	to well:				Is	Section:	X Re	gular or	Irregular	
QTR / QTF				NW		NE	. 14	Castion is	lunaaril	ar laasta wal	I from nearest corner bound	dom
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		(Show loca			i shade att to the nea				ed or spaced v	vells.)	
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).