For KCC Use: Effective Date: 1-16-06 District #_____

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

Expected Spud Date 1 21 06 Sput 120' 8 . 180' E OF NE	SGA? Yes No Must be approved by the K.C.C. five	FORT TO DRILL Form must be Signe e (5) days prior to commencing well All blanks must be Fille			
OPERATOR: License # 3842 TBD					
OPERATOR: Locate well on the Section Del Lens of Section Name: A DIVISION OF LARSON NORTH AND NEW PARTY A CIN/State/Zip: O.M.T.; K 8 67564-8561 CONTRACTOR: Locate well on the Section Pat on Revenue Side) CONTRACTOR: LOCATE Well on The Name Side North Pat on Revenue Side) CONTRACTOR: LOCATE Well on The Name Side North Name: MURPIN OPERATOR NORTH NAME SIDE NAME NORTH NAME NAME NAME NAME NAME NAME NAME NAME	month day year				
Name: LARSON OFERATING COMPANY Address: 962 WEST HIGHWAY 4 Address: 962 WEST HIGHWAY 4 Contact Person: TOM LARSON ENONERBING, INC. Contol Person: TOM LARSON ENONERBING, INC. Contol Person: TOM LARSON ENONERBING, INC. Contol	OPERATOR: License # 2942				
Name: A DIVISION OF LARSON PROINTERING, INC. Address: See WEST HIGHWAY 4 City/State/20p: OLMTZ, KS 97564-9561 Conclade Person: TOM LARSON Phone: (920) 953-7588 CONTRACTOR: License # 3 9806 Name: MLPRING DILLING COMPANY Well Drilled For: Work Cass: Type Equipment Gas Storage Pool Ext. An Rotary Gas Storage Pool Ext. An Rotary Gas Storage Pool Ext. An Rotary Great General Completion Date: Ground Indicated Ground		leet from \(\subseteq \subseteq \cdot \) \(\subseteq \subseteq \left\) W Line of Section			
Counted Person: ONL LARSE ONL LARSEN Country: LANE Lease Name: SARA Well #: 1-33 Lease Name: SARA Well #: 1-34 Lease Name: SARA Well #: 1-35 Lease Name: SARA		Is SECTION X Regular Irregular?			
Contact Person: TOM LARSON County: LANE		(Note: Locate well on the Section Plat on Reverse Side)			
Lease Name:SARA		Country LANE			
Field Name: WILDCAT					
South Series Sout	(625) 555 7555				
Nearest Less or unit boundary S00 S01 S02 S03 S0	CONTRACTOR: License # 30606	· · · · · · · · · · · · · · · · · · ·			
Well Drilled For: Well-Class: Type Equipment Ground Surface Elevation: ESTIMATED 2817 feet MSL Gas Storage Pool Ext. Air Rotary Well within one mile: destination desiration destination desination destination desiration desiration desiration d	Name: MURFIN DRILLING COMPANY				
Gil Enh Rec Infield Mud Rotaty Water well within one-quarter mile: Yes No Water well within one-quarter mile: Yes No No No No No No No N	Well Dilled Con. Walkland Time Continuent				
OWWO Disposal Other Other Other Other Other Operator: Sessinc; of Holes Other		Water well within one-quarter mile: Yes X No			
OWWO Disposal Other Other Other Other Other Operator: Sessinc; of Holes Other		Public water supply well within one mile:			
Solsamic; # of Holes Other Dopth: Dottom of usable water: 350		10/1			
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original					
If OWWO'. old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond Other WATER HAULER	Other	Surface Pipe by Alternate:			
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original					
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Drilling Operations: Water Source for Drilling Operation Drilling Operation Drilling Operation Drilling Operation Drilling Drilling Operation Drilling Drilling Operation Drilling Dr					
Original Completion Date:Original Total Depth:					
Directional, Deviated or Horizontal wellbore? ves					
Directional, Deviated or Horizontal wellbore?	Original Completion Date.				
Bottom Hole Location: Will Cores Be Taken? Yes No KCC DKT#:	Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No				
RECEIVED	If yes, true vertical depth:				
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be WICHITA through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" — Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 01/09/2006 Signature of Operator or Agent:	Bottom Hole Location:	Will Cores Be Taken? ☐ Yes ☑ No			
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For KCC use ONLY API # 15 - OI - 2 / 9 0 6 . 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					
API # 15 - 101 - 2 9 0 6 - 00 00 Conductor pipe required NONE feet Minimum surface pipe required 250 feet per Alt. 12 Approved by: 2 0 - 1 - 0 6 This authorization expires: 1 - 1 - 0 6 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: API # 15 - 101 - 2 9 0 6 - 00 00 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	R				
Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. Approved by: Conductor pipe required feet per Alt.	For KCC use ONLY	- File Drill Pit Application (Form CDP-1) with Intent to Drill;			
Notify appropriate district office 48 hours prior to workover or re-entry; Minimum surface pipe required	API # 15- 101 · 21906 · 0000	·			
Minimum surface pipe required	Conductor pipe required NONE feet	-			
Approved by: 2501-1-06 This authorization expires: 7-11-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date:	200				
This authorization expires: 7 · 1 · 0 · 0 · 0 · 0 · 0 · 0 · 0 · 0 · 0	Approved by: R. 7 (2) - 11 - 06				
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Spud date: Agent: Signature of Operator or Agent: Date:	1 daniel and it stated them of motion of onesite date.)				
Date:	Snud date: Agent:	Signature of Operator or Agent:			
3	Opud date	Date			

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -		Location of Well:	County: LANE		
	RSON OPERATING COMPANY IVISION OF LARSON ENGINEERING, INC.	780	feet from	⊠N/□S Lin	ne of Section
		500		⊠ E/ □ W Li	
Lease: Well Number:		Sec. 33 Tv			☐ East ☒ West
		0ec	νρ. <u>10</u> 3. 1		
Field:	WIEDCAT	le Section:	Regular or 🔲 I	rregular	
Number of Acre	es attributable to well:10	is dection.	regular or	rregulai	
		If Section is Irre	nular locate well	from pagraet oo	rner houndary
QTR / QTR / QTR of acreage:		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			
		Section comer us	ed. MINE LIN	W []3L []3	v v
	PL	A.T.			
,			ed or spaced wells.)	1	
	(Show footage to the nearest				
<u>L</u> /	ANE	The second second			
		180'			
		180			
		5001			
			EVALADIE	1	\neg
			EXAMPLE		
	33			1980'	
	33		1	0	
				3390'	
			SEWARD CO.		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling location.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).