For KCC Use:	1-16-06	
District #	1	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	.,,	ust be approved by KCC	INTENT TO DRILL Form must be Sign All blanks must be Fill five (5) days prior to commencing well	ied led
	January	16 2006	_ <b>★</b> Spot 40' N & 90' E of □ Ea	
Expected Spud Date	month	day year	Spot 40' N & 90' E OT	
0.0	V	, , , , , , , , , , , , , , , , , , , ,	700 feet from N / V S Line of Section	est
OPERATOR: License#_30			2400 feet from E / V W Line of Section	
Name: Palomino Petroleur	m, Inc.		lest fromlest from / V Line of Section	
Address: 4924 SE 84th St. City/State/Zip: Newton, Ka	nsas 67114-8827			
City/State/Zip: Klee R. W.	Vatchous		(Note: Locate well on the Section Plat on reverse side)	
Phone: (316) 799-1000	valcrious		County: Ness Lease Name: Webster Well #: 2	
Phone: (015) 700 1000			Field Name: None (Wildcat)	_
CONTRACTOR: License#	33724 V		Is this a Prorated / Spaced Field?	No.
Name: Warren Drilling, L	L.C.		Target Formation(s): Mississippian	110
			Nearest Lease or unit boundary: 700 (unit)	
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: 2527feet M	SL <i>I</i>
✓ Oil Enh R		✓ Mud Rotary	Water well within one-quarter mile: Yes ✓	No
Gas Storag	· 🛁	Air Rotary	Public water supply well within one mile:	No
OWWO Dispos		Cable	Depth to bottom of fresh water: 180	
Seismic;# of	Holes Other		Depth to bottom of usable water: 1100	
Other			Surface Pipe by Alternate: 1 2	
If OWWO: old well informa	ation as follows:		Length of Surface Pipe Planned to be set: 200+	
Operator:			Length of Conductor Pipe required: None	
Well Name:			Projected Total Depth: 4500	
Original Completion Da	ate:Or	iginal Total Depth:		_
Directional, Deviated or Ho	orizontal wallbara?	Yes ✓ N	Water Source for Drilling Operations:	
Directional, Deviated of Fit			TYCH T TURN TORK	
If Vac true continue double				
If Yes, true vertical depth:				$-\nu$
Bottom Hole Location:			(Note: Apply for Permit with DWR )	ーレ No
Bottom Hole Location: KCC DKT #:			(Note: Apply for Permit with DWR ☐) Will Cores be taken? Yes ✓	ーレ No
Bottom Hole Location: KCC DKT #:		L		ーレ No 
Bottom Hole Location: KCC DKT #: Initing matic	n attached	<u>.</u>	(Note: Apply for Permit with DWR □)  Will Cores be taken? □ Yes ✓!  If Yes, proposed zone: □ RECEIVEL	
Bottom Hole Location: KCC DKT #: Initinformation	n attached	<u>.</u>	(Note: Apply for Permit with DWR □)  Will Cores be taken? □ Yes ✓ If Yes, proposed zone: □ RECEIVEL  All plugging of this well will comply with K.S.A. 55 et sec.	
Bottom Hole Location: KCC DKT #: Ini+informa+i a  The undersigned hereby a It is agreed that the follow	n Attached	ng, completion and eventurements will be met:	(Note: Apply for Permit with DWR □)  Will Cores be taken? □ Yes ✓!  If Yes, proposed zone: □ RECEIVEL	
The undersigned hereby at it is agreed that the follow  1. Notify the appropria 2. A copy of the approduction and through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App	affirms that the drilling minimum required the district office prioved notice of intentional to form the did at the district office will be not the did affect of	ng, completion and eventurements will be met:  for to spudding of well; to drill shall be posted on as specified below shall be us a minimum of 20 feet in etween the operator and totified before well is either roduction pipe shall be cer Kansas surface casing o	Will Cores be taken?  If Yes, proposed zone:  FFIDAVIT  al plugging of this well will comply with K.S.A. 55 et SCRPORATION COMMISSING  JAN 1 0 2006  The each drilling rig;  The set by circulating cement to the top; in all cases sufficiently formation.  The district office on plug length and placement is necessary prior to plugging plugged or production casing is cemented in; mented from below any usable water to surface within 120 days of spud date.  The work of the will comply for Permit with DWR  Yes  VICTOR  THE CEIVEL  ANN 1 0 2006  The set by circulating cement to the top; in all cases sufficiently suffi	ON
The undersigned hereby a lt is agreed that the follow  1. Notify the appropria 2. A copy of the approduction and through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis 1 hereby certify that the s	affirms that the drilling minimum require ate district office prioved notice of intentional of surface pipe a colidated materials plote, an agreement bestrict office will be not the completion, propendix "B" - Eastern within 30 days of the statements made he	ng, completion and eventurements will be met:  for to spudding of well; to drill shall be posted on as specified below shall be us a minimum of 20 feet in etween the operator and to tiffied before well is either roduction pipe shall be cer Kansas surface casing one spud date or the well strein are true and to the before in a spud to the bef	Will Cores be taken?  If Yes, proposed zone:  IFFIDAVIT  All plugging of this well will comply with K.S.A. 55 c. September 2006  The each drilling rig;  The each drilling rig	ON
The undersigned hereby a lt is agreed that the follow  1. Notify the appropria 2. A copy of the approduction and through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis must be completed	affirms that the drilling minimum require ate district office prioved notice of intentional of surface pipe a colidated materials plote, an agreement bestrict office will be not the completion, propendix "B" - Eastern within 30 days of the statements made he	ng, completion and eventurements will be met:  for to spudding of well; to drill shall be posted on as specified below shall be us a minimum of 20 feet in etween the operator and totified before well is either roduction pipe shall be cer Kansas surface casing one spud date or the well s	Will Cores be taken?  If Yes, proposed zone:  FFIDAVIT  al plugging of this well will comply with K.S.A. 55 et. Sec. PORATION COMMISSING  Leach drilling rig;  e set by circulating cement to the top; in all cases sun extractions of the underlying formation.  The district office on plug length and placement is necessary prior to plugging plugged or production casing is cemented in;  nented from below any usable water to surface within 120 days of spud date.  If Yes View of Sec. In all cases, NOTIFY district office prior to any cementing.	ON
The undersigned hereby at it is agreed that the follow  1. Notify the appropria 2. A copy of the appro 3. The minimum amount through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to the pursuant to Approve th	affirms that the drilling minimum require ate district office prioved notice of intentional of surface pipe a colidated materials plote, an agreement bestrict office will be not the completion, propendix "B" - Eastern within 30 days of the statements made he	ng, completion and eventurements will be met:  for to spudding of well; to drill shall be posted on as specified below shall be us a minimum of 20 feet in etween the operator and to tiffied before well is either roduction pipe shall be cer Kansas surface casing one spud date or the well strein are true and to the before in a spud to the bef	Will Cores be taken?  If Yes, proposed zone:  FFIDAVIT  al plugging of this well will comply with K.S.A. 55 et. Sec. PORATION COMMISSION IN A 1 10 2006  The each drilling rig;  The set by circulating cement to the top; in all cases sun a complete to the underlying formation. The district office on plug length and placement is necessary prior to plugging plugged or production casing is cemented in; the nented from below any usable water to surface within 120 days of spud date. The resident is plugged. In all cases, NOTIFY district office prior to any cementing.  Stof my knowledge and delief.  Title:  President	ION II
The undersigned hereby at it is agreed that the follow 1. Notify the appropria 2. A copy of the approx 3. The minimum amounthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approx must be completed 1 hereby certify that the son Date: January 10, 2006	affirms that the drilling minimum require ate district office prioved notice of intention of surface pipe a colidated materials plote, an agreement bestrict office will be not a completely of the completely of	ng, completion and eventurements will be met:  or to spudding of well; to drill shall be posted on as specified below shall be us a minimum of 20 feet in etween the operator and to tified before well is either oduction pipe shall be cer Kansas surface casing one spud date or the well strein are true and to the between are true and to the between the operator or Agent:	Will Cores be taken?  If Yes, proposed zone:  IFFIDAVIT  All plugging of this well will comply with K.S.A. Set. Sec. PORATION COMMISSION in each drilling rig;  If set by circulating cement to the top; in all cases sufficiently to the underlying formation.  In the district office on plug length and placement is necessary prior to plugging plugged or production casing is cemented in;  Interest in the low any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;	iON i;
The undersigned hereby at it is agreed that the follow  1. Notify the appropria 2. A copy of the appro 3. The minimum amount through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to the pursuant to Approve th	affirms that the drilling minimum require ate district office prioved notice of intention of surface pipe a colidated materials plote, an agreement bestrict office will be not a completely of the completely of	ng, completion and eventurements will be met:  for to spudding of well; to drill shall be posted on as specified below shall be us a minimum of 20 feet in etween the operator and to tiffied before well is either roduction pipe shall be cer Kansas surface casing one spud date or the well strein are true and to the before in a spud to the bef	Will Cores be taken?  If Yes, proposed zone:  IFFIDAVIT  All plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging rig;  If all plugging rig;  If all cases sufficiently the complete to the top; in all cases sufficiently to plugging plugged or production casing is cemented in;  In all cases, not the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  If the completion form ACO-1 with Intent to Drill;  If the completion Form ACO-1 within 120 days of spud date;	ing
The undersigned hereby at it is agreed that the follows  1. Notify the appropria 2. A copy of the approx 3. The minimum amount through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approx must be completed I hereby certify that the s  Date: January 10, 2006  For KCC Use ONLY	affirms that the drilling minimum require ate district office prioved notice of intent unt of surface pipe a colidated materials plote, an agreement be strict office will be not strict within 30 days of the stratements made here.  Signature of Open Company of the strict will be not strict within 30 days of the strict will be not strict within 30 days of the strict will be not strict within 30 days of the strict will be not strict within 30 days of the strict will be not strict within 30 days of the strict will be not strict within 30 days of the strict will be not strict within 30 days of the strict will be not strict within 30 days of the strict will be not strict within 30 days of the strict will be not strict within 30 days of the strict will be not strict within 30 days of the strict will be not strict within 30 days of the strict will be not strict within 30 days of the strict will be not strict within 30 days of the strict will be not strict within 30 days of the strict will be not	ng, completion and eventurements will be met:  or to spudding of well; to drill shall be posted on as specified below shall be us a minimum of 20 feet in etween the operator and to stifled before well is either oduction pipe shall be cented to the spuddate or the well is rein are true and to the best present or Agent:	Will Cores be taken?  If Yes, proposed zone:  IFFIDAVIT  All plugging of this well will comply with K.S.A. Set. Sec. PORATION COMMISSION in each drilling rig;  If set by circulating cement to the top; in all cases sufficiently to the underlying formation.  In the district office on plug length and placement is necessary prior to plugging plugged or production casing is cemented in;  Interest in the low any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;	ing
The undersigned hereby at it is agreed that the follow  1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to the end of the end	affirms that the drilling minimum require ate district office prioved notice of intent unt of surface pipe a colidated materials pluce, an agreement be strict office will be not a complete to the complete of the complete o	ng, completion and eventurements will be met:  or to spudding of well; to drill shall be posted on as specified below shall be us a minimum of 20 feet in etween the operator and to stifled before well is either oduction pipe shall be cented to the spuddate or the well is rein are true and to the best present or Agent:	Will Cores be taken?  If Yes, proposed zone:  IFFIDAVIT  All plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will all plugging of this well will be plugged.  If all plugging of this well will all plugging of this well will be plugged.  If all plugging of this well will all plugging of this well will be plugged.  If all plugging of this well will be plugged.  If all plugging of this well will be plugged.  If all plugging of this well will be plugged.  If all plugging of this well will be plugged.  If all plugging of this well will be plugged.  If all plugging of this well	ing
The undersigned hereby at it is agreed that the follow  1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate be completed I hereby certify that the s  Date: January 10, 2006  For KCC Use ONLY API # 15	affirms that the drilling minimum require ate district office prioved notice of intent unt of surface pipe a colidated materials pluce, an agreement be strict office will be not a complete to the complete of the complete o	ng, completion and eventurements will be met:  or to spudding of well; to drill shall be posted or as specified below shall be us a minimum of 20 feet in etween the operator and to otified before well is either roduction pipe shall be cer Kansas surface casing or the spud date or the well is rein are true and to the be- operator or Agent:  feet	Will Cores be taken?  If Yes, proposed zone:  IFFIDAVIT  All plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will comply with K.S.A. Set Secreporation Commission  If all plugging of this well will all plugging of this well will be plugged.  If all plugging of this well will all plugging of this well will be plugged.  If all plugging of this well will all plugging of this well will be plugged.  If all plugging of this well will be plugged.  If all plugging of this well will be plugged.  If all plugging of this well will be plugged.  If all plugging of this well will be plugged.  If all plugging of this well will be plugged.  If all plugging of this well	10N 15 ing
The undersigned hereby at it is agreed that the follows 1. Notify the appropria 2. A copy of the approximation 3. The minimum amounthrough all unconsords. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approximate the completed 1 hereby certify that the second 1 hereby certification 1	affirms that the drilling minimum required ate district office prioved notice of intentiunt of surface pipe a colidated materials plote, an agreement bestrict office will be not strict of the notion of the no	ng, completion and eventurements will be met:  or to spudding of well; to drill shall be posted or as specified below shall be us a minimum of 20 feet in etween the operator and to otified before well is either roduction pipe shall be cer Kansas surface casing or the spud date or the well is rein are true and to the be- operator or Agent:  feet	Will Cores be taken?  If Yes, proposed zone:  IFFIDAVIT  All plugging of this well will comply with K.S.A. Set. CORPORATION COMMISSING In each drilling rig;  If each drilling rig;  If each drilling rig;  If each drilling rig;  If yes, proposed zone:  If Yes, proposed zo	10N 15 ing
The undersigned hereby at it is agreed that the follows 1. Notify the appropriate 2. A copy of the approximation 3. The minimum amount through all unconsords. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approximate the completed 1 hereby certify that the second 1. Date: January 10, 2006  For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by: This authorization expires	affirms that the drilling minimum required at edistrict office prioved notice of intention of surface pipe a colidated materials plote, an agreement be strict office will be not strict office will be not be strict of the strict of th	ng, completion and eventurements will be met:  or to spudding of well; to drill shall be posted or as specified below shall be us a minimum of 20 feet in etween the operator and to otified before well is either roduction pipe shall be cer Kansas surface casing or the spud date or the well is rein are true and to the be- operator or Agent:  feet	Will Cores be taken?  If Yes, proposed zone:  RECEIVEL  AND 1 0 2006  The each drilling rig;  The each	ON
The undersigned hereby at the sagreed that the follows 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amount through all unconsords. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to the completed of the property of the same of the completed of the property of the same of the completed of the same of the completed of the same of the complete of the same of the complete of the same of the s	affirms that the drilling minimum required at a district office prioved notice of intention of surface pipe a colidated materials plote, an agreement be strict office will be not strict office will be not be strict of the strict of the strict within 30 days of the strict within 30 days of the strict within 30 days of the strict	ng, completion and eventurements will be met:  or to spudding of well; to drill shall be posted on as specified below shall be us a minimum of 20 feet in etween the operator and to the before well is either oduction pipe shall be cer Kansas surface casing one spud date or the well strein are true and to the before are true and to the before are true and to the before are feet per Alt.	Will Cores be taken?  If Yes, proposed zone:    SECEIVEL	10 No 15 ing

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Ness
Operator: Palomino Petroleum, Inc.	700 feet from N / S Line of Section
Lease: Webster	2400 feet from E / W Line of Section
Well Number: 2	Sec. 34 Twp. 16 S. R. 25 East ✓ West
Field: None (Wildcat)	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
-	Section corner used: NE NW SE SW
PLA (Show location of the well and shade attribut	
(Show footage to the nearest	
	RECEIVED KANSAS CORPORATION COMMISSION
	JAN 1 0 2006
	CONSERVATION DIVISION WICHITA, KS
34	EXAMPLE
	· · · · · · · · · · · · · · · · · · ·
2400 — · · · · · · · · · · · · · · · · · ·	
700	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### NESS CO.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.