For KCC Use:	1-16-06
Effective Date:	- 2
District #	
[]v. [	<b>d</b>

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed

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## NOTICE OF INTENT TO DRILL

SGA? [_]Yes [X No				ve (5) days prior to commencing well	All blanks must be Filled
Expected Spud Date	0.1:	20	06	Spot	<b>XX</b> East
Expedica opad balo	month	day	year	NE NE SW Sec. 17 Twp.	
OPERATOR: License#	2007			2310feet from	
Name: <b>K-W</b> OIL I	WELL SER	VICE IN	IC .		
Address: 19450 F(				Is SECTION X_RegularIrregular?	
City/State/Zip:CHAN				(Note: Locate well on the Section F	Plat on reverse side)
Contact Person: JII					
Phone: 620.				Lease Name: York	
CONTRACTOR: License#			_	Field Name: Thayer - Neode	esha
Name: MO-K				Is this a Prorated / Spaced Field?	Yes X No
Name.	**	*110		Target Formation(s): Summit	
Well Drilled For:	Well Class	Type E	Equipment:	Nearest Lease or unit boundary: 350 Ground Surface Elevation:	
Oil Enh R	X	M	ud Rotary	Water well within one-quarter mile:	Yes X No
X Gas Storag	je 🦳 Pool E		ir Rotary	Public water supply well within one mile:	Yes X No
OWWO Dispos			able	* * *	
Seismic;# of				Depth to bottom of fresh water: 151  Depth to bottom of usable water: 450	° 4200≠
Other				Surface Pipe by Alternate: 1 2 2	
If OWWO: old well informa	ation as follows:			Length of Surface Pipe Planned to be set:	20'
Operator:				Length of Conductor Pipe required:  Projected Total Depth: 750 75	- 7501 NONE
Well Name:				Projected Total Depth: -750	1 M 1 60 7
Original Completion Da	ate:	_Original Total	Depth:		- M132,
Directional, Deviated or Ho	orizontal wellbore	?	Yes 🔪 No	Water Source for Drilling Operations:  Well Farm Pond Other	
If Yes, true vertical depth:_					
Bottom Hole Location:					DWR ()
KCC DKT #:				- Will Cores be taken?	Yes X No
				If Yes, proposed zone:	
			AF	FIDAVIT	RECEIVE
The undersigned hereby a	affirms that the o	Irillina, comple		I plugging of this well will comply with K.S.A. 55 et	. seg
It is agreed that the follow		-			JAN I I same
_	-				Sed. JAN 1 1 2008
2. A copy of the appro	oved notice of in	tent to drill sh	all be posted on	each drilling rig; set by circulating cement to the top; in all cases:	VCC WILLIAM
3. The minimum amou	unt of surface pi	pe as specifie	d below shall be	set by circulating cement to the top; in all cases to the underlying formation.	surface pipe shall be set [ [ ]
4. If the well is dry ho	ole, an agreemer	s plus a minin It between the	e operator and the	e district office on plug length and placement is no	ecessary prior to plugging;
<ol><li>The appropriate dis</li></ol>	trict office will be	e notified befo	re well is either p	lugged or production casing is cemented in;	
				ented from below any usable water to surface with ler #133,891-C, which applies to the KCC District	
				all be plugged. <i>In all cases, NOTIFY district offi</i>	
I hereby certify that the s	tatements made	herein are tru	e and to the bes	t of my Mowledge and belief.	
1/6/01			1	11-	$\Im$
Date: 1/0/06	Signature of	Operator or A	Agent:	Title:	Trus
				Remember to:	
For KCC Use ONLY	- 00	2 - /		- File Drill Pit Application (form CDP-1) with In	tent to Drill;
API # 15 - 205	- 262		000	- File Completion Form ACO-1 within 120 day	' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
Conductor pipe required	NOV	<u>) ح</u> fe	et	<ul> <li>File acreage attribution plat according to fie</li> <li>Notify appropriate district office 48 hours pri</li> </ul>	
Minimum surface pipe re		2	et per Alt. 🛩 🔼	- Notify appropriate district office 46 flours pri	
Approved by	1-11-06	10		- Obtain written approval before disposing or	
This authorization expire	7-11-0k	2		- If this permit has expired (See: authorized ε	expiration date) please
(This authorization void if	··· —		of effective date.)	check the box below and return to the addr	ress below.
,	-			Well Not Drilled - Permit Expired	
Spud date:	Agent: _			I	_
	Mail Ass. 1/A	0 0	Alex Division 10	Date:	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Well Number: 2 Field: Thayer Number of Acres attri		Location of Well: County: Wilson  2310 feet from N / X S Line of Section  2970 feet from X E / W Line of Section  Sec. 17 Twp. 30 S. R. 17 X East West  Is Section: X Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		
	,	AT Table acreage for prorated or spaced wells.) Lease or unit boundary line.)		
	* > * * * * * * * * * * * * * * * * * *	 ·		
		EXAMPLE		

1980

3390'

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

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## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4.º If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).