For KCC	Use:	1	-1	7-0	1
Effective	Date:			10	9
District #	!				
SGA?	Yes	X No	•		

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

	(5) days prior to commencing well
Expected Spud DateJanuary 20, 2006	Spot
month day year	SE NW - NW - NW Sec. 13 Twp. 30 S. R. 41 West
OPERATOR: License# 30128	feet from S / (N) circle one) Line of Section
Name: KENNETH S. WHITE	600 feet from E / (circle one) Line of Section
2400 N. Woodlawn, Suite 115	Is SECTION Regular Irregular?
Address: ———————————————————————————————————	(Natar Locate well on the Contine Diet on very series)
Contact Person: Kenneth S. White	(Note: Locate well on the Section Plat on reverse side) County: Stanton
Phone: (316) 682-6300	Lease Name: Barnhardt Well #: 4
	Field Name: Beauchamp NE
CONTRACTOR: License# 30606	
Name: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field?
	Target Formation(s): Morrow Nearest Lease or unit boundary: 500
Well Drilled For: Well Class: Type Equipment:	0054
Oil Enh Rec Infield Mud Rotary	
☐ Gas ☐ Storage ✔ Pool Ext. ☐ Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic;# of Holes Other	Depth to bottom of fresh water: 560
Other	Depth to bottom of usable water: 580
	Surface Pipe by Alternate: X 12
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1650'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 5600
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
Piccelland B. M. Land Carlot Barrier B.	Water Source for Drilling Operations: Not known at this time
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
XTRORATED & Spaced	If Yes, proposed zone:
XPRORATED & Spared Hugoton AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	dugging of this well will comply with K.S.A. 55-101, et. seg
	lugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on ea	
through all unconsolidated materials plus a minimum of 20 feet into t	et by circulating cement to the top; in all cases surface pipe shall be set
	district office on plug length and placement is necessary <i>prior to plugging</i> ;
The appropriate district office will be notified before well is either plug	aged or production casing is cemented in:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	
date. In all cases, NOTIFY district office prior to any cementing.	•
I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
· i ,	
Date: 1/11/06 Signature of Operator or Agent:	ret & White Title: Owner
	Romambar ta
For KCC Use ONLY	Remember to:
API # 15 - 187 - 21068 -0000	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONE feet	- The Completion Form ACC-1 within 120 days of spud date,
	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 6 feet per Alt. 1 2	- Notify appropriate district office 48 hours prior to workover or
Approved by 1-12-06	re-entry; - Submit plugging report (CP-4) after plugging is completed;
This authorization expires: 7-12-06	Obtain written approval before dispessing or injecting cells water

(This authorization void if drilling not started within 6 months of effective date.)

_ Agent: .

Spud date:_

- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

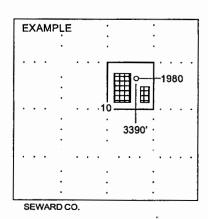
API No. 15	Location of Well: County: Stanton
Operator: KENNETH S. WHITE	500 feet from S / N (circle one) Line of Section
Lease: Barnhardt Well Number: 4	600 feet from E / W (circle one) Line of Section Sec. 13 Twp. 30 S. R. 41 East ✔ Wes
Field: Beauchamp NE	Is Section Regular or Irregular
Number of Acres attributable to well: QTR / QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).