For KCC Use:	1-18.06
Effective Date:_	
District #	<u> </u>
0040 DV-	[] No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Minimum surface pipe required 40 feet per Alt. ← 2 Approved by: QTP - 13-06 This authorization expires: 7.13-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Agent: Anotify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired - Signature of Operator or Agent:	Must be approved by KCC fiv	ve (5) days prior to commencing well	All blanks must be Filled
Market Lease Appendent Lease	January 16, 2005		
OPERATOR: Licensee 32710 Name_Eymon OPII, LLC Total Carryon Coll II, LLC Total Carryon Coll Carryon Coll Carryon College Co	Expected optic Bate		•
OPERATOR: Licensee* Manne: Light Delt LLC Address: 1998 Squirrel Road Contact Person, Kenneth Lymon Phone: 2509-352-456 CONTRACTOR: Licensee* 5681 Name: Light Delta Person, Kenneth Lymon Phone: 2509-352-456 CONTRACTOR: Licensee* 5681 Name: Light Delta Person, Kenneth Lymon Policy Colley Oil Enh Roc		1005	
SeCTION Regular Irregular?	OPERATOR: License# 32710	Tool from	
County Coding Counted Fersion Fersio	Name: Laymon Oil II, LLC		w Line of Section
County_Coffey Person_Kemeth_Laymon Prone_S20-93-93-969 CONTRACTOR: Licensels 5661 Name: Laymon Oil II, LLC Well Drilled For: Well Class: Type Equipment	Address: Neosho Falls, KS, 66758		
Lease Name Meats Well # 27-06	City/State/Zip: Kenneth i aymon		n reverse side)
Field Name: Leymon Oil III, LLC	Contact Person: 620-963-2495	County: Meats	
Summer: Leymond Dill, LLC Leonage 900.1 Ves No.		Field Name: Neosho Falls-LeRoy	Well #:
Tanget Formation(s): Squirres Squirres Wall Class: Type Equipment Wall Drilled For: Wall Class: Type Equipment Wall Class: Type Equipment Wall Class:	CONTRACTOR: License# 5661		Vec / No
Nearost Lease or unit boundary. 155 Ground Surface Elevation: "\" Section Sect	Name: Laymon Oil II, LLC		☐ les [♣]ivo
Ground Surface Elevation: *** Ground Surface Elevation: ** Water well within one quarter mile: ** Public water supply well within one mile: ** Depth to bottom of tresh water: ** Depth to bottom of usable water: ** Depth to bottom of usable water: ** Original Completion Date: ** Original Total Depth: ** Formation at Total Depth: ** Formation at Total Depth: ** Solton Hole Location: ** (Note: Apply for Permit with DWR ** Well	W # 5 # 45 W # 6 W # 6 W # 6		
Gas			feet MS
Gas Glorage Pool Ext. Cable Cable Cable Glorage Wildcat Wildcat Cable Ca		Water well within one-quarter mile:	
Depth to bottom of fresh water. 200		•	
Depth to bottom of usable water, 200 Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2			
If OWWO: old well information as follows: Operator:			
Length of Conductor Pipe required: none	Other		
Length of Conductor Pipe required: none	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	RECEIVED
Well Name: Original Completion Date: Ves		Length of Conductor Pipe required: none	>, 1 CL 1 4 LL D
Original Completion Date: Original Total Depth: Formation at Ioal Depth: Water Source for Drilling Operations: WCC WICHITA 1985 (Note: Apply for Permit with DWR Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Well Well Well Farm Pond Other Well	•	Projected Total Depth: 1060	IAN 1 2 2006
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Will Cores to taken?	Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrle	JAN 1 3 2000
If Yes, true vertical depth:			KCC WICHITA
Will Cores be taken? Yes \rightarrow No		Well 🗸 Farm Pond Other	1 400 AAIOI III IL
Will Cores be taken? Yes No			
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pater CC Use ONLY API #15 - O31 - 22188 - 000 This authorization void if drilling not started within 6 months of effective date.) This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: AFFIDAVIT The undersigned hereby affirms that the drilling of well; AFFIDATION The proportion district office apropriate district office appropriate district office as hours prior to workover or re-entry; Submit plugging report (C			
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For KCC Use ONLY API # 15 - O31 - 22 188 - 0000 Conductor pipe required None feet per Alt. 4 (2) Approved by: Q7P - 13-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Agent: Agent: Signature of Operator or Agent: Agent: Signature of Operator or Agent: Title: Qaf. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be shall be shall unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall 	set by circulating cement to the top; in all cases surface the underlying formation. district office on plug length and placement is necessugged or production casing is cemented in; need from below any usable water to surface within 12 or #133,891-C, which applies to the KCC District 3 are ill be plugged. In all cases, NOTIFY district office produced in the case	sary <i>prior to plugging;</i> 20 days of spud date. 21 days alternate II cementing
For KCC Use ONLY API # 15 - O3 - 22 88 - 0000 Conductor pipe required None feet per Alt. + (2) Approved by: QJC - 3-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: API # 15 - O3 - 22 88 - 0000 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:			
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(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature or Signat	Approved by: 7 13-04		1
Spud date: Agent: Signature of Operator or Agent: Signature or			
Spud date: Agent: Signature of Operator or Agent:	(1 his authorization void if drilling not started within 6 months of effective date.)		
	Soud date: Agent:	<u> </u>	_
	opus saist	Date:	163

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

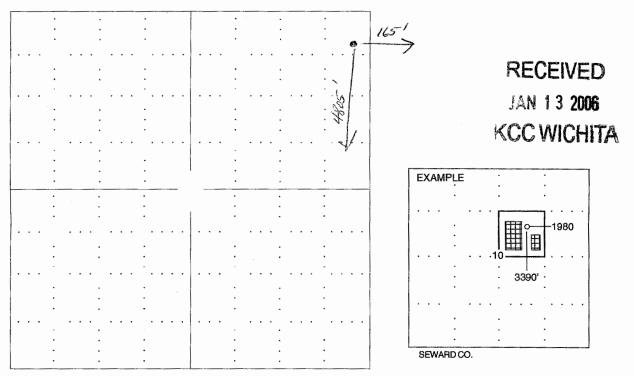
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Coffey
Operator: Laymon Oil II, LLC	
Lease: Meats	4805 feet from N / ✓ S Line of Section 165 feet from ✓ E / W Line of Section
Well Number: 21-06	Sec. 14 Twp. 23 S. R. 16 ✓ East West
Field: Neosho Falls-LeRoy	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE - NE - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).