For KCC Use:	1-22-06
Effective Date:	1-200
District #	<u> </u>
2040 - TV TMN-	•

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

Operator:	Must be approved by KCC five	e (5) days prior to commencing well	Filled
Secretary Secr	Expected Soud Date 1/20/06	son 80'E + 240'S] East
Separation Sep	month day year	\S/2 SW SE so 13 Two 3 S P 27	.J
Section Sect	30606	/\	
Is SECTION Regular Image	DPERATOR: License# 50000	1900 feet from VE / W Line of Sect	ion
County Decident	Name: Midnar Draining Company, inc.		
County Declared De	Address: Wichita, KS 67202		
CONTRACTOR: Licenses 306.06	Contact Person David Doyel		
Section Deviated or Notional well-borer Section	Phone: 316-267-3241	Lease Name: Bekitombre Well #: 1-13	
ContractOr8. Leeness 30000 Leeness 300000 Leeness 300000 Leeness 300000 Leeness 300000 Leeness 300000 Leeness 300000 Leeness 3000000 Leeness 3000000 Leeness 3000000 Leeness 3000000 Leeness 300000000 Leeness 300000000000000000000000000000000000		Field Name: Wildcat	
Well Drillod For: Well Class: Type Equipment: Ground Strates Elevation: 2617 Elex MSL Ground Strates Elevation: 2617 Elex MSL Ground Strates Elevation: 2617 Elex MSL Water well within one quater mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Yes Yes No Yes Yes No Yes Yes Yes No Yes Y	CONTRACTOR: License# 30000	Is this a Prorated / Spaced Field?	✓No
Ground Surface Elevation: 2617 teet MSL Materials Storage Pool Ext. Air Rotary Disposal Storage Pool Ext. Air Rotary Wildcart Cable Other Ot	Name: Murtin Drilling Company, Inc.	Target Formation(s): Lansing Kansas City, Arbuckle	
Ground Surface Elevation: 6517 teet MSL Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: See attached leas	es 3304
Gas Storage Pool Ext. Air Fotary Water well within one mile: Ves No No No No No No No N			_
OWWO Disposal Wildcat Cable Cable Other Cable		Water well within one-quarter mile:	V No ✓
Seismic;			VNo
Outbook Depth to bottom of usable water			
Surface Pipe by Alternate:	——————————————————————————————————————		
Length of Conductor Pipe required. Congression			
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	f OWWO: old well information as follows:	Length of Conductor Rice required, none	
Original Completion Date:Original Total Depth:			
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other X DWP Permit #: Well Cores be taken? Well Farm Pond Other X Well Cores be taken? Well		Formation at Total Death Arbuckle	
Yes, true vertical depth: Yes No	Original Completion Date:Original Total Depth:		
Yes, proposed zone: Will Cores be taken? Yes No	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Note: Apply for Permit with DWR Yes Note: CC DKT #: Will Cores be taken? Yes Note: Apply for Permit with DWR Yes Note: CC DKT #: Will Cores be taken? Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit Will DWR Yes Note: Apply for Permit Will Cores be taken? Yes Note: Apply for Permit Will DWR Yes Note: Apply for Permit Will Cores be taken? Yes Note: Apply for Permit Will DWR Yes Yes Note: Apply for Permit Will DWR Yes Yes Note: Apply for Permit Will DWR Yes Yes Yes Note: Apply for Permit Will DWR Yes	f Yes, true vertical depth:		
Will Cores be taken? Yes No	Bottom Hole Location:		
AFFIDAVIT AFFIDAVIT AFFIDAVIT ANSAS CORPORATION COMMISS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 1 7 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall cases surface pipe shall cases surface pipe shall cases surface pipe shall be reported and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE If COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Agent For KCC Use ONLY API # 15 - 039 - 20959 - 0000 Conductor pipe required	KCC DKT #:		✓No
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set to rungh all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office wile be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Agent For KCC Use ONLY API # 15 - O39 - 20959 - 0000 Conductor pipe required	XIANIT WED ATT	If Yes, proposed zone:	Wer.
t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall contained through all unconsolidated materials plus a minimum of 20 feel into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/16/06 Signature of Operator or Agent:		EIDAVIT KANSAS CORPORA	NON COMMON
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shifted through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order "#133,891-C. which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 116/06 Signature of Operator or Agent:		dugging of this well will comply with K.C.A. EE at and	
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and beliet. Date: 1/16/06 Signature of Operator or Agent:		JAN 1	7 2006
2. A copy of the approved notice of intent to drill shell be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shell be set by circulating cement to the top; in all cases surface pipe shell be set by circulating cement to the top; in all cases surface pipe shell be set by circulating cement to the top; in all cases surface pipe shell be set by circulating cement to the top; in all cases surface pipe shell be set by circulating cement to the top; in all cases surface pipe shell be cemented from below any usable water to surface within 120 days of spud date. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE If COMPLETION, production pipe shell be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate If cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/16/06 Signature of Operator or Agent: Conductor pipe required Notify appropriate district office at attribution plate according to field proration orders: Notify appropriate district office at attribution plate according to field proration orders: Submit plugging report (CP-4) after plugging is completed: Obtain written approval before disposing or injecting salt water. If this authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: Date: 12		***************************************	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE If COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pale: 1/16/06 Signature of Operator or Agent:	2. A copy of the approved notice of intent to drill shall be posted on ea	ach drilling rig;	NDIVISION
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE If COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate If cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/16/06 Signature of Operator or Agent: Title: Agent For KCC Use ONLY API # 15 - 039 - 20959 - 0000 Conductor pipe required	3. The minimum amount of surface pipe as specified below shall be s	et by circulating cement to the top; in all cases surface pipe shall be	rKS
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate If cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/16/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O 39 - 20959 - 0000 Conductor pipe required	through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation.	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/16/06 Signature of Operator or Agent: Mullian Signature of Operator or Agent: Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill: - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Dat			jing;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/16/06			te.
For KCC Use ONLY API # 15	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	r #133,891-C, which applies to the KCC District 3 area, alternate II cerr	enting
For KCC Use ONLY API # 15	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing	ng.
For KCC Use ONLY API # 15 - 039 - 20959 - 0000 Conductor pipe required	hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.	
For KCC Use ONLY API # 15 - 039 - 20959 - 0000 Conductor pipe required	Date: 1/16/06 Signature of Operator or Agents	11116 Dam of Man Tills. Agent	
For KCC Use ONLY API # 15	Signature of Operator of Agent. /// // LZ) Ille:	
API # 15			
Conductor pipe required	For KCC Use ONLY	1	
Minimum surface pipe required 10 10 10 10 10 10 10 1		, , , , , , , , , , , , , , , , , , , ,	6.3
Minimum surface pipe required	Conductor pipe required NONE feet		
This authorization expires: 7-17-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	Minimum surface pipe required 450 feet per Alt. 42		
This authorization expires: 7-17-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	Approved by: RJC 1-17-06	1	[h]
(This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	-	- If this permit has expired (See: authorized expiration date) please	
Spud date:Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date:			
Date:		Well Not Drilled - Permit Expired	1.53
	Spud date:Agent:	Signature of Operator or Agent:	1/
			- 1 1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

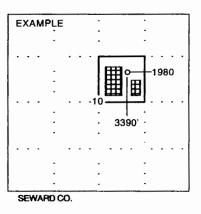
API No. 15	Location of Well: County: Decatur
Operator: Murfin Drilling Company, Inc.	
Lease: Bekitombre	90 feet from N / S Line of Section 1900 feet from F E / W Line of Section
Well Number: 1-13	Sec. 13 Twp. 3 S. R. 27 East ✓ Wes
Field: Wildcat	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: S/2 - SW - SE	if Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

3							_19 <i>0</i> 0	
3								
3	•							·
3	:		· · · ·		· · ·	· · · ·		· · ·
3				1				
	:		· ·					
		•						
								·
			· · · ·			:		



In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).