For KCC Use: 1-22-06
Effective Date: 5
District # SGA? Yes X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by NCC live (		
Expected Spud Date January 18, 2006	Spot	<b>✓</b> East
month day / year	NE SW Sec. 13 Twp. 28 S. R. 17	NAME OF
33344	1980 feet from N / 🗸 SLine of S	Section
OPERATOR: License# 33344  Name: Quest Cherokee LLC	1980 feet from E / W Line of S	
Address: 9520 North May Avenue, Suite 300	Is SECTION Regularirregular?	
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin	County: Neosho	
Phone: (405) 488-1304	Lease Name: Kepley Farms Well #: 13-	3
	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC		es No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
Well Grillad Fare Well Class. Two Equipments	Nearest Lease or unit boundary: 660	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 960	_feet MSL
Oil Enh Rec  Infield  Mud Rotary	Water well within one-quarter mile:	es 🗸 No 🖊
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	es No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic; # of Holes Other  Other Coalbed Methane	Depth to bottom of usable water: 200	·
Other Oddibed Wetharie	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe required: NONS	
Well Name:	Projected Total Depth: 1500	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	es Mo
KCC DKT #:	If Yes, proposed zone:	
AEEI	If Yes, proposed zone:	
AEEI	If Yes, proposed zone:	
	If Yes, proposed zone:  RECEIN  DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.	/ED ON COMMISSION
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

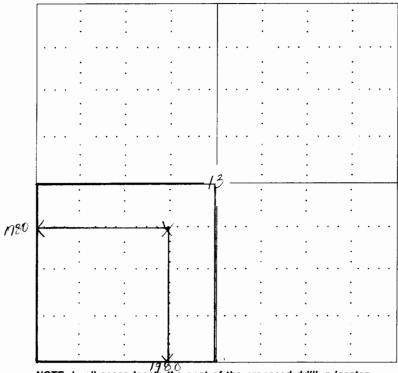
Plat of acreage attributable to a well in a prorated or spaced field

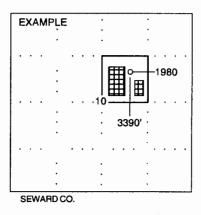
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1980 feet from N / 🗸 S Line of Section
Lease: Kepley Farms	1980 feet from E / W Line of Section
Well Number: 13-3	Sec. 13 Twp. 28 S. R. 17 East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR of acreage: NE SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).