For KCC Use:	12201
Effective Date:	1-2206
District #	-5

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

SGA? Yes No NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well All blanks must be Filled		
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Expected Spud Date January 18, 2006	Spot HPPROX	
month day year	<u>SW</u> - <u>NW</u> Sec. <u>25</u> Twp. <u>28</u> S. R. <u>17</u> West	
33344	1980 feet from VN / S Line of Section	
OPERATOR: License# 33344 V Name: Quest Cherokee LLC	550 feet from E / W Line of Section	
Address: 9520 North May Avenue, Suite 300	Is SECTION RegularIrregular?	
Address: Oklahoma City, Oklahoma 73120		
Contact Person: Richard Marlin	(Note: Locate well on the Section Plat on reverse side) County: Neosho	
Phone: (405) 488-1304	Lease Name: Kepley Farms Well #: 25-1	
	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 550	
Oil Enh Rec V Infield Mud Rotary	Ground Surface Elevation: 972 feet MSL	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWO Disposal Wildcat Cable	Public water supply well within one mile: 150+ Yes No	1
Seismic: # of Holes Other	Depth to bottom of fresh water:	-
Other Coalbed Methane	Depth to bottom of usable water: 200	-
0.110	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25 Length of Conductor Pipe required: NONE	-
Operator:		-
Well Name:	Projected Total Depth: 1500 Cherokee Coals	-
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals	-
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	-
	DVVICE GITTILE #.	**
Bottom Hole Location:	(Note: Apply for Permit with DWR	
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR)	
Bottom Hole Location: KCC DKT #:	Will Cores be taken? Yes ✓ No	
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:	-
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The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be a completed within 30 days of the spud date or the well shall be completed. I hereby certify that the statements made herein are true and to the best of conductor pipe required. Signature of Operator or Agent: For KCC Use ONLY API # 15 - 33 - 26460.000 Conductor pipe required. Signature of Operator or Agent: Feet Minimum surface pipe required. Approved by 17.0-6 This euthorization expires: 7.17-0-6 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	Will Cores be taken? If Yes, proposed zone: DAVIT RECEIVE ugging of this well will comply with K.S.A. 55 et. seckansas corporation JAN 1 7 20 th drilling rig; th by circulating cement to the top; in all cases surface pipenservation by underlying formation. istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Title: VP Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	COMMISSION 7

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

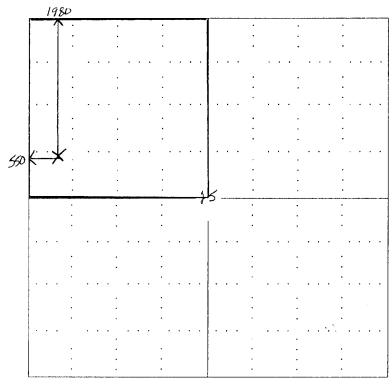
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

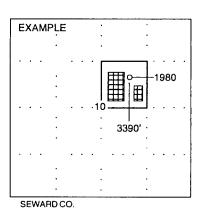
API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1980 feet from VN / S Line of Section
Lease: Kepley Farms	1980 feet from N / S Line of Section 550 feet from E / W Line of Section
Well Number: 25-1	Sec. 25 Twp. 28 S. R. 17 East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).