| For KCC Use: | 1-22.06 |
|-------------------|-------------|
| Effective Date: _ | |
| District # | |
| SGA? Yes | № No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

| | (5) days prior to continencing well |
|--|--|
| Expected Spud Date | Spot East |
| month day year | NE - SW Sec. 22 Twp. 28 S. R. 17 West |
| OPERATOR: License# 33344 | 1980 feet from N / VS Line of Section |
| Name: Quest Cherokee LLC | 1980feet fromE / W Line of Section |
| 9520 North May Avenue, Suite 300 | Is SECTION Regular Irregular? |
| City/State/Zip: Oklahoma City, Oklahoma 73120 | (Note: Locate well on the Section Plat on reverse side) |
| Contact Person: Richard Marlin | County: Wilson |
| Phone: (405) 488-1304 | Lease Name: McMillen, Wilbur Well #: 22-3 |
| | Field Name: Cherokee Basin CBM |
| CONTRACTOR: License# Will be licensed by the KCC | Is this a Prorated / Spaced Field? |
| Name: Will advise on the ACO-1 | Target Formation(s): Cherokee Coals |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 660 |
| | Ground Surface Elevation: 930 feet MSL |
| | Water well within one-quarter mile: |
| ✓ Gas Storage Pool Ext. ✓ Air Rotary OWO Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic;# of Holes Other | Depth to bottom of fresh water: 100 |
| Other Coalbed Methane | Depth to bottom of usable water: 200 |
| V Other | Surface Pipe by Alternate: 1 2 |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 25 |
| Operator: | Length of Conductor Pipe required: |
| Well Name: | Projected Total Depth: 1500 |
| Original Completion Date:Original Total Depth: | Formation at Total Depth: Cherokee Coals |
| Planting Designation to the forest and the state of the s | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other Air |
| If Yes, true vertical depth: | DWR Permit #: |
| | |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| KCC DKT #: | Will Cores be taken? |
| | Will Cores be taken? Yes No If Yes, proposed zone: |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

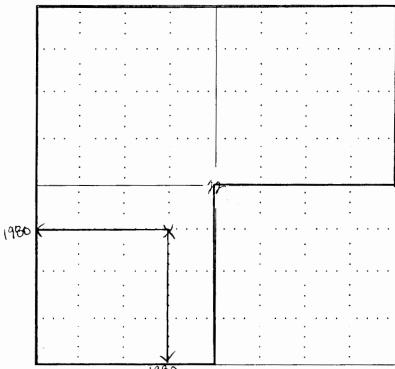
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

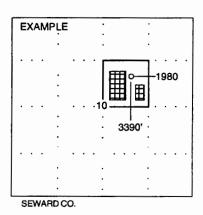
| API No. 15 - | Location of Well: County: Wilson |
|--|--|
| Operator: Quest Cherokee LLC | · |
| Lease: McMillen, Wilbur | 1980 feet from N / S Line of Section 1980 feet from E / W Line of Section |
| Well Number: <u>22-3</u> | Sec. 22 Twp. 28 S. R. 17 East West |
| Field: Cherokee Basin CBM | |
| Number of Acres attributable to well: QTR / QTR of acreage: NE SW | Is Section: Pegular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).