For KCC Use:	1-22-06
Effective Date: _	11
District #	
SGA2 Vec	[▼] No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

widst be approved by NOO live		
	(5) days prior to commencing well	
Expected Spud Date January 22, 2006	Spot Ap 10'5 . F	ast
month day / year	SERN2 - NE - SE Sec. 2 Twp. 5 S. R. 30 V W	
6861	2300 feet from N / S Line of Section	03.2
OPERATOR: License# 6861 Name: Ron's Oil Operations, Inc.	660 feet from ✓ E / W Line of Section	
Name: North Ori Operations, Inc. Address: 1889 200th Avenue	is SECTION Regular Irregular?	
Address: Penokee, KS 67659		
City/State/Zip: Contact Person: Ron Nickelson	(Note: Locate well on the Section Plat on reverse side) County: Decatur	
Phone: (785) 421-2409	Lease Name: Savage Well #: 2-1	
	Field Name: unnamed	
CONTRACTOR: License# 33607	Is this a Prorated / Spaced Field? Yes ✓	No
Name: Kaler Oil Company	Target Formation(s): Kansas City	
Mall Dillad For Mall Class. Time Fruitmak	Nearest Lease or unit boundary: 660'	
Well Drilled For: Well Class: Type Equipme	Ground Surface Elevation: 2840 est. feet M	ISL _
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:	No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 175'	
Seismic; # of Holes Other Other	Depth to bottom of usable water: 200'	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 4,000'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Kansas City	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other hauled	
If Yes, true vertical depth:		
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR]	
KCC DKT #:	Will Cores be taken? Yes ✓	No
	If You proposed Tenni	•
	RPL FIVE	,
	XANCADO	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

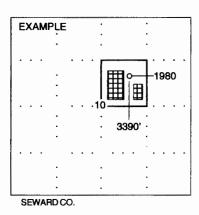
API No. 15	Location of Well: County: Decatur
Operator: Ron's Oil Operations, Inc.	2300feet from N / ✓ S Line of Section
Lease: Savage	2300 feet from N / ✓ S Line of Section 660 feet from ✓ E / W Line of Section
Well Number: 2-1	Sec. 2 Twp. 5 S. R. 30 ☐ East ✓ West
Field: unnamed	
Number of Acres attributable to well:	Is Section: Regular or Irregular Irregular
QTR / QTR / QTR of acreage: S2N2 - NE - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).