For KCC Use:	1-23-06
Effective Date:	
District #	3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Must be enpresed by VCC Fire	An Line	ned
Must be approved by NCC live	(5) days prior to commencing well All blanks must be Fi	lled
Expected Spud Date January 22, 2005	0	
month day year	Spot	
32710		est
OPERATOR: License# 32710 Name: Laymon Oil II, LLC	feet from N / V S Line of Section 1040 feet from V E / W Line of Section	•
Address: 1998 Squirrel Road	Is SECTION ✓ RegularIrregular?	
City/State/Zip: Neosho Falls, KS 66758		
Contact Person: Kenneth Laymon	(Note: Locate well on the Section Plat on reverse side) County: Woodson	
Phone: 620-963-2495	Lease Name: Ken Ellis Well #: 20-06	
	Field Name: Neosho Falls	
CONTRACTOR: License# 5661 Name: Laymon Oil II, LLC	Is this a Prorated / Spaced Field? Yes ✓	No
Name: Laymon on II, LEO	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 165	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: n/a feet M	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWWD Disposal Wildcat Cable	Public water supply well within one mile: Yes Yes	No
Seismic;# of Holes Other	Depth to bottom of fresh water: 120	
Other	Depth to bottom of usable water: ²⁰⁰ Surface Pipe by Alternate: 1 2 2	
If OWNED, and wall information on fallows.	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 40'	
If OWWO: old well information as follows: Operator:	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 1020	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	No
	If Yes, proposed zone:	
AFFII	DAVIT RECEIVED	
The undersigned hereby affirms that the drilling, completion and eventual plu	COPPOR TO CO	
, , , , , , , , , , , , , , , , , , , ,	igging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:	agging of this well will comply with K.S.A. 55 et. seq.	MMISSIO
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Woodson
Operator: Laymon Oil II, LLC	
Lease: Ken Ellis	feet from N / S Line of Section 1040 feet from J E / W Line of Section
Well Number: _20-06	Sec. 06 Twp. 24 S. R. 17 ✓ East West
Field: Neosho Falls	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		10401	RECEIVED AMSAS CORPORATION COMMISSION JAN 17 2006 CONSERVATION DIVISION WICHITA, KS
			EXAMPLE
			1980
			3390
	· · · · · · · · · · · · · · · · · · ·		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).