## **RECEIVED**

JAN 17 2006

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA Form must be Typed

Form C-1

For KCC Use: 1-23-06
Effective Date:

Expected Spud Date 01 11 2006    Month   May   Mark   Mark   May   Mark   May   Mark   May   Mark   Mark   May   Mark	SGA? Yes 🗓 No		KCC five (5) days prior to commencing well
Section   Sect			too IIVe (5) days prior to commencing well
OPERATOR: Libenses 32294  Name. OSBORNE BURGY, LLC  Name. OSBORNE BURGY, LLC  1550	Expected Spud Date		
1650   SECTION   Regular to from   E   W   Such of Section   Sec		month day year	SE - NW - NE Sec. 9 Twp. 16 S. R. 25 West
SSCRIN ENERGY LC   Start from     E   W   Line of Section   Address, 24895 PARLEY   Start from     E   W   Line of Section   Section   Regular   Feature	OPERATOR: License# 3229	4	leet from   V   N /   S Line of Section
Secrition   Regular   Irregular   Irregular   Irregular	Name: OSBORN ENERGY, LLC	c J	feet from VE / W Line of Section
COUNTRACTOR: License# 5885  Name R.S. GLAZE DRILLING  Well Class: Type Equipment:  Well Drilled For: Well Class: Type Equipment:  Well prolled For: Well Class: Type Equipment:  Water Source For Drilling Operations:  Well prolled For: Well Prolled For: Well Prolled For Drilling Operations:  Well prolled For: Well Prolled For: Well Prolled For Drilling Operations:  Well prolled For: Well Prolled For: Well Prolled For Drilling Operations:  Well prolled For: Well Prolled For Drilling Operations:  Well prolled For: Well Prolled For Drilling Operations:  Well prolled For: Well Prolled For	Addrsss 24850 FARLEY		Is SECTION   ✓ Regular  Irregular?
Country, MAMI  Lease Name, KIRCHER  Well #12-9  Phone, 913-333990  CONTRACTOR: Licenses 5885  Name, R.S. GLAZE DRILLING  Well Crist Conses 5885  Name, R.S. GLAZE DRILLING  Type Equipment:  OII	City/State/Zip: BUCYRUS, K	S 66013	(Note: Locate well on the Section Plat on reverse side)
Contractor: Licenses 5885   Start	Contact Person, JEFF TAYLO	R	County: MIAMI
CONTRACTOR: Licenses 5885  Name: R.S. GLAZE DRILLING  Well Drilled For: Well Class: Type Equipment:	Phone: 913-533-9900		Lease Name: KIRCHER Well #: 12-9
Name. R.S. GLAZE DRILLING    Well Drilled For:   Well Class:   Type Equipment:   Nameset Lease or unit boundary:   580'   Nearest Lease or unit boundary:   580'		885	Field Name: LOUISBURG
Well Drilled For: Well Class: Type Equipment:  Oil Enh Rec Infleid Mud Rotary Gas Storage Pool Ext. Air Rotary OWO Disposal Wildcat Sesimic: # of Holes Other Other Other Other Office Air Rotary Office Air Rotary OWO Disposal Wildcat Sesimic: # of Holes Other Other Other Other Other Office Air Rotary Original Completion Date: Original Total Depth: Office Air Rotary Original Completion Date: Original Total Depth: Original Total Depth: Original Air Rotary Original Completion Date: Original Total Depth: Formation at Total Depth: Office Original Total Depth: Original Air Rotary Original Completion Date: Original Total Depth: Formation at Total Depth: Original Original Air Rotary Original Coadinal Air Rotary O	CONTRACTOR: License#	6	Is this a Prorated / Spaced Field?
Ground Surface Elevation: 980′   feet MS Water well within one-quarter mile:   Qubic water supply well within one deventual pubply with to bottom of tresh water:   Qubic water supply well within one deventual pubply with obottom of tresh water.   Qubic water supply water   Qubic water supply water   Qubic water supply water   Qubic	Name: N.S. GLAZE DRILLIN	<u> </u>	Target Formation(s): MARMATON AND CHEROKEE
Ground Surface Elevation. Section 1. Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes Yes Yes Own Disposal Wildcat Cable Other Oth	Well Drilled For:	Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'
Water well within one-quarter mile:    OWD   Disposal   Wildcat   Cable   Public water supply well within one mile:   Own   Disposal   Wildcat   Cable   Public water supply well within one mile:   Seismic; # of Holes   Other   Depth to bottom of tresh water; 2004/-   Depth to bottom of usable water; 2004/-   Depth to Bottom of the set; 2004/-   Depth to Bottom of the water; 2004/-   Depth to Bottom of the Set; 2004/-   Depth to Bottom of the Water and the			Ground Surface Elevation: 980' feet MSL
OWO Disposal Wildcat Cable  Seismic: # of Holes Other Other Other Depth to bottom of fresh water: 200-1- Depth to bottom of the set: 200-1- Depth to bottom of the set: 200-1- Depth to bottom of tesh water: 200-1- Depth to bottom of set: 200-1- De			
Depth to bottom of tresh water: \$200**/- Depth to bottom of usable water: \$200**/- Surface Pipe by Alternate:  1	<u> </u>		
Depth to bottom of usable water.  Surface Pipe by Alternate: 1 2 2  Length of Surface Pipe Planned to be set: 20'  Length of Surface Pipe Planned to be set: 20'  Length of Surface Pipe Planned to be set: 20'  Length of Surface Pipe Planned to be set: 20'  Length of Surface Pipe Planned to be set: 20'  Length of Surface Pipe Planned to be set: 20'  Length of Surface Pipe Planned to be set: 20'  Length of Surface Pipe Planned to be set: 20'  Length of Surface Pipe Planned to be set: 20'  Length of Surface Pipe Planned to be set: 20'  Projected Total Depth: CHEROKEE  Water Source for Drilling Operations:  Well Farm Pond Other X  Well Farm Pond Other X  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging, 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pusuant to Appendix "B" - Eastern Kansas surface casing order #13,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein			
If OWWO: old well information as follows:  Operator:  Well Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Water Source for Drilling Operations:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling cernent to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office well be should be fore well is either plugged or production casing is cemented in:  If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing.  Remember to:		Jies Guilei	Depth to bottom of usable water: 300+/-
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: O	Ottlei		
Well Name: Original Completion Date: Original Total Depth:    Original Completion Date:   Original Total Depth:   Formation at Total Depth:   CHEROKEE	If OWWO: old well information	on as follows:	Length of Surface Pipe Planned to be set: 20
Original Completion Date: Original Total Depth: Water Source for Drilling Operations:  Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Water Source for Drilling Operations: Well Farm Pond Other X  Bottom Hole Location: (Note: Apply for Permit with DWR )  Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR )  Will Cores be taken? If Yes, proposed zone: AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementi must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:	Operator:		
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Well   Farm Pond Other   X	Well Name:		
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementi must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Bemember to:	Original Completion Date	:Original Total Depth:	Tomator at loar popul.
If Yes, true vertical depth:    DWR Permit #:	Discoulant Devileted on Head		
Bottom Hole Location:    KCC DKT #:	·		Well Talliff Old Other
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging, 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementi must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:			
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging, 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementi must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:			
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging, 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementi must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:	KCC DKT #:		——— Will Cores be taken? Yes ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig;  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementi must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:    Notify the appropriate district office in all cases, NOTIFY district office in any cementing.    Title: GEOLOGIST   Completed within 30 days of the spud date or the well shall be plugged. In all cases in a case in			If Yes, proposed zone:
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 days</i> of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementi must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate:			AFFIDAVIT
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig;</li> <li>The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.</li> <li>If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i>,</li> <li>The appropriate district office will be notified before well is either plugged or production casing is cemented in;</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 days</i> of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementi must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.</li> <li>I hereby certify that the statements made herein are true and to the best of my knowledge and belief.</li> </ol> Pate:		<u> </u>	ventual plugging of this well will comply with K.S.A. 55 et. seq.
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each drilling rig;</li> <li>The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.</li> <li>If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;</li> <li>The appropriate district office will be notified before well is either plugged or production casing is cemented in;</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.         Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementi must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.</li> <li>I hereby certify that the statements made herein are true and to the best of my knowledge and belief.</li> </ol> Date:	It is agreed that the following	g minimum requirements will be met:	
<ol> <li>The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.</li> <li>If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging,</li> <li>The appropriate district office will be notified before well is either plugged or production casing is cemented in;</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementi must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.</li> <li>I hereby certify that the statements made herein are true and to the best of my knowledge and belief.</li> </ol> Date:			
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging, 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementi must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Signature of Operator or Agent:  Remember to:		-	* *·
<ul> <li>4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging, 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;</li> <li>6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementi must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.</li> <li>I hereby certify that the statements made herein are true and to the best of my knowledge and belief.</li> <li>Date:</li></ul>			
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementi must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:    Title: GEOLOGIST			
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementi must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:	5. The appropriate distri	ct office will be notified before well is e	either plugged or production casing is cemented in;
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:	6. If an ALTERNATE II (	COMPLETION, production pipe shall be	e cemented from below any usable water to surface within 120 days of spud date.
Date:			
Date: 1/11/66 Signature of Operator or Agent: Title: GEOLOGIST  Remember to:	•	• •	
Remember to:	I hereby certify that the stat	ements made herein are true and to the	ne best of my knowledge and belief.
Remember to:	Date: 1/11/06	Signature of Operator or Agent:	Title: GEOLOGIST
	Date: // w/ · ·	_ Signature of Operator of Agent	y Inde.
For KCC Use ONLY  - File Drill Pit Application (form CDP-1) with Intent to Drill;			Remember to:
		0 = 1 = =	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> </ul>
API # 15 - 12/- 28/52 (300) - File Completion Form ACO-1 within 120 days of spud date;	API # 15 - /2/-	28/52 20000	File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;		NONE feet	
7-	1	<b>7</b> –	, , , ,
Ottobal with a second balance of the second	) () <del></del> /)/	1	Obtain weither approved to four dispension on injection call western
Approved by O ( 1 1 3 0 3	Approved by	9 ^/	
This authorization expires: 11 this permit has expired (See. authorized expiration date) please check the box below and return to the address below			check the box below and return to the address below
(This authorization void if drilling not started within 6 months of effective date.)	(This authorization void if dri	illing not started within 6 months of effective	date.)
Well Not Drilled - Permit Expired Signature of Operator or Agent:	Occupations of the Control of the Co	A	
Spud date: Signature of Operator or Agent: Date:	Spud date:	Agent:	Signature of Operator of Agent.
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			04

# RECEIVED JAN 17 2000 KCC WICHITA

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

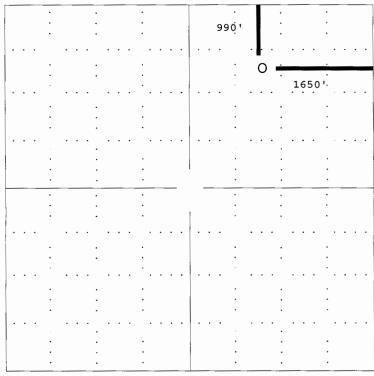
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

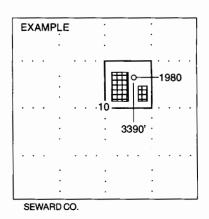
API No. 15	Location of Well: County: MIAMI
Operator: OSBORN ENERGY, LLC	990 feet from V / S Line of Section
Lease: KIRCHER	1650 feet from Z E / W Line of Section
Well Number: 12-9	Sec. 9 Twp. 16 S. R. 25 Vest West
Field: LOUISBURG	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SE _ NW NE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).