

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

RECEIVED  
JAN 17 2006  
KCC WICHITA  
FORM CP-1 (3/92)

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-051-25,091-00-08 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Shields Oil Producers, Inc. KCC LICENSE # 5184  
(owner/company name) (operator's)  
ADDRESS Shields Building CITY Russell

STATE Kansas ZIP CODE 67665 CONTACT PHONE # (785) 483-3141

LEASE Greathouse WELL# 6 SEC. 819 T. 11 R. 19 (East West)  
60' South and 50' East of  
S/2 NE SE SPOT LOCATION/QQQQ COUNTY Ellis

1590 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

610 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL      D&A      SWD/ENHR WELL      DOCKET#     

CONDUCTOR CASING SIZE      SET AT      CEMENTED WITH      SACKS

SURFACE CASING SIZE 8 5/8 SET AT 215 CEMENTED WITH 165 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 3,648 CEMENTED WITH 175 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3,572 to 3,575'

ELEVATION 2001 T.D. 3650 PBD 3614 ANHYDRITE DEPTH 1367  
(G.I./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD      POOR      CASING LEAK X JUNK IN HOLE     

PROPOSED METHOD OF PLUGGING Per KCC Rules and Regulations

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? Yes

If not explain why?     

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Michael A. McGlocklin PHONE# (785) 483-3141

ADDRESS Shields Building City/State Russell, Kansas

PLUGGING CONTRACTOR Shields Oil Producers, Inc. KCC LICENSE # 5184  
(company name) (contractor's)

ADDRESS Shields Building Russell, Kansas PHONE # (785) 483-3141

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) UnKnown

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 1-13-06 AUTHORIZED OPERATOR/AGENT: Michael A. McGlocklin  
(signature)

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

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Operator: License # 5184

Name: Shields Oil Producers, Inc.

Address Shields Bldg.

City/State/Zip Russell, KS 67665

Purchaser: Eott Energy

Operator Contact Person: Burton Beery

Phone (785) 483-3141

Contractor: Name: Company Tools

License: 5184

Wellsite Geologist: Randall Kilian

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SJD

Plug Back  PBDT

Cemented  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

6-12-2001 6-20-2001 7-9-2001

Spud Date Date Reached YD Completion Date

API NO. 15- 051-25,091

County Ellis

60' South and 50' East of \_\_\_\_\_ E

S/2 - NE - SE - \_\_\_\_\_ Sec. 19 Twp. 11 Rge. 19 X W

1590 Feet from  N (circle one) Line of Section

610 Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name Greathouse Well # 6

Field Name Zerfas

Producing Formation Arbuckle

Elevation: Ground 2001 KB 2006

Total Depth 3650 PBDT 3614

Amount of Surface Pipe Set and Cemented at 215 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1396 Feet

If Alternate II completion, cement circulated from 1396

feet depth to Surface w/ 375 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 44,000 ppm Fluid volume 240 bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name Shields Oil Producers, Inc.

Lease Name Greathouse #4 License No. 5184

SW Quarter Sec. 20 Twp. 11 S Rng. 19  E W

County Ellis Docket No. D-26,254

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Burton Beery

Title Drlg. Supt. Date 8-8-01

Subscribed and sworn to before me this 9th day of August 2001.

Notary Public Russ Phillips

Date Commission Expires \_\_\_\_\_

NOTARY PUBLIC  
RUSSELL PHILLIPS  
State of Kansas  
My Appt. Exp. 5-26-03

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rop <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

Sec. 19 Twp. 11 Rge. 19  East  West County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1367	+ 639
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka Lime	3005	- 999
List All Logs Run:		Heebner Shale	3223	-1217
		Toronto Lime	3243	-1237
		Lansing-Kan City	3262	-1256
		Arbuckle	3568	-1562
		T.D.	3649	-1643
Radiation Guard				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose	String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		12 1/4	8 5/8	20#	215	60-40 Poz Mix	165	2% Gel 3% C.C.
Production		7 7/8	5 1/2	14#	3648	ASC	175	None

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Perforate Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3572-3575	500 gal. - 15%	3575

TUBING RECORD Size 2 7/8 EUE Set At 3610' Packer At None Liner Run  Yes  No

Date of First Resumed Production, SWD or Inj. 7-12-2001 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 hours	Oil Bbls. <u>40</u>	Gas Mcf <u>None</u>	Water Bbls. <u>None</u>	Gas-Oil Ratio	Gravity <u>21</u>
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Disposition of Gas:  Vented  Sold  Under Lease

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 3572 3575

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KCC WICHITA

# Shields

OIL PRODUCERS, INC.

R. L. SHIELDS, President

*Russell, Kansas*



**FORM ACO-1 DRILL STEM TESTS**

SHIELDS OIL PRODUCERS, INC. LEASE Greathouse #6

D.S.T. #1 3431-3474 Times: 30-30-30-30

I.H.P. 1709 I.F.P. 16-30 I.S.I.P. 695

F.F.P. 29-37 F.S.I.P. 452 F.H.P. 1680

Recovery: 70' G.I.P. - 40' M,C,G, Oil

D.S.T. #2 3563-3575 Times: 30-45-60-90

I.H.P. 1737 I.F.P. 29-154 I.S.I.P. 706

F.F.P. 159-239 F.S.I.P. 688 F.H.P. 1699

Recovery: 288' G.I.P. - 516' Clean Gassy Oil - 62' Mud cut gassy oil.

D.S.T. #3 \_\_\_\_\_ Times: \_\_\_\_\_

I.H.P. \_\_\_\_\_ I.F.P. \_\_\_\_\_ I.S.I.P. \_\_\_\_\_

F.F.P. \_\_\_\_\_ F.S.I.P. \_\_\_\_\_ F.H.P. \_\_\_\_\_

Recovery: \_\_\_\_\_

D.S.T. #4 \_\_\_\_\_ Times: \_\_\_\_\_

I.H.P. \_\_\_\_\_ I.F.P. \_\_\_\_\_ I.S.I.P. \_\_\_\_\_

F.F.P. \_\_\_\_\_ F.S.I.P. \_\_\_\_\_ F.H.P. \_\_\_\_\_

Recovery: \_\_\_\_\_

D.S.T. #5 \_\_\_\_\_ Times: \_\_\_\_\_

I.H.P. \_\_\_\_\_ I.F.P. \_\_\_\_\_ I.S.I.P. \_\_\_\_\_

F.F.P. \_\_\_\_\_ F.S.I.P. \_\_\_\_\_ F.H.P. \_\_\_\_\_

Recovery: \_\_\_\_\_

D.S.T. #6 \_\_\_\_\_ Times: \_\_\_\_\_

I.H.P. \_\_\_\_\_ I.F.P. \_\_\_\_\_ I.S.I.P. \_\_\_\_\_

F.F.P. \_\_\_\_\_ F.S.I.P. \_\_\_\_\_ F.H.P. \_\_\_\_\_

Recovery: \_\_\_\_\_

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Shields Oil Producers Inc  
326 Main  
Russell, KS 67665-0709

January 18, 2006

Re: GREATHOUSE #6  
API 15-051-25091-00-00  
S2NESE 19-11S-19W, 1590 FSL 610 FEL  
ELLIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

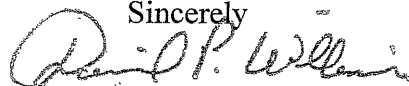
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



David P. Williams  
Production Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550