CARD MUST BE TYPED

NOTICE OF State of Kansas INTENTION TO DRILL (see rules on reverse side)

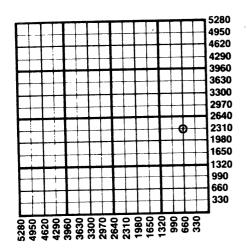
CARD MUST BE SIGNED

Starting I	ate:	May	25 1	985	API Number 15- 065-22/189-00-00
~ D		month	day	year	Ari Number 15- 065 & 7 6
OPERATOR: License #9826					C. N/2. NE. SE. Sec. 4. Twp. 7. S, Rge 25. West
Name Scarth Oil & Gas Co.					(location)
Address 901 S. Po1k					2310 Ft North from Southeast Corner of Section
City/State/Zip Amarillo, TX 79101					
Contact Person T. S. Clopton					
Phone (806) 373-6932					Nearest lease or unit boundary line560 feet.
CONTRACTOR: License #5422					County Graham
NameAbergrombie Drilling. Inc.					Lease Name Crayton Well# 1
City/State Vichita, Kansas				*******	Domestic well within 330 feet : yes no
Well Drille	ed For:	Well Class:		Type Equipment:	Municipal well within one mile : yes no
🔥 Oil	Swd	Infield	1	X Mud Rotary	, jes X no
☐ Gas	☐ Inj	☐ Pool Ext.	!	Air Rotary	Depth to Bottom of fresh water265 feet
Owwo	Expl	X Wildcat	İ	Cable	Lowest usable water formation Dakota
If OWWO: old well info as follows:					Depth to Bottom of usable water 1400 feet
Operator					Surface pipe by Alternate: 1 2 X
Weli Name					Surface pipe to be set
Comp Date Old Total Depth					Conductor pipe if any requiredNone feet
Projected Total Depth4000					Ground surface elevation 2523 foot MSI
Projected Formation at TD. Base of Kansas. City				Ci.ty	This Authorization Expires //-/6-85
Expected Producing FormationsLansingKansas. City.				sas City.	Ground surface elevation
					hole to K.C.C. specifications.
Date 5-14-85. Signature of Operator or Agent IS Clapton Title T.S.Clopton, Mgr. of Op					
					m HC WOHE 5-16-85

RECEIVED This card void if drilling not started within six (6) months of date received by K.C.C. STATE CORPORATION COMMISSIONS CARD COMMISSION

MAY 1 6 1985

5-16-85



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238