

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-29-96

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 20 28 96 month day year

Spot 20' E NE NW SE Sec 10 Twp 7 S, Rg 23 East West

OPERATOR: License # 5399 American Energies Corporation Address: 155 North Market, Suite 710 City/State/Zip: Wichita, Kansas 67202 Contact Person: Alan L. DeGood Phone: 316-263-5785

2310 feet from South North line of Section 1630 feet from East West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 31548 Discovery Drilling Name:

(NOTE: Locate well on the Section Plat on Reverse Side) County: Graham

Lease Name: Trexler Well #: A #1 Field Name: W.C.

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Lansing-Kansas City

Nearest lease or unit boundary: 330' Ground Surface Elevation: 2330' feet MSL

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180' Depth to bottom of usable water: 1150'

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: None Projected Total Depth: 3875'

Formation at Total Depth: Marmaton Water Source for Drilling Operations:

well farm pond X other

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWWO Disposal X Wildcat Cable Seismic; # of Holes Other

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Will Cores Be Taken? yes X no If yes, proposed zone:

* SPOT WAS: 100' W OF NE NW SE SPOT IS: 20' E OF NE NW SE WAS: 1750' FEL IS: 1630' FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-20-97 Signature of Operator or Agent: Alan L. DeGood Title: President

RECEIVED KANSAS CORP COM 1997 FEB 21 P 44 221-97

FOR KCC USE: API # 15- 065-227780000 Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. X(2) Approved by: JK 2-21-97 / ORIG 10-24-96 This authorization expires: 4-24-97 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

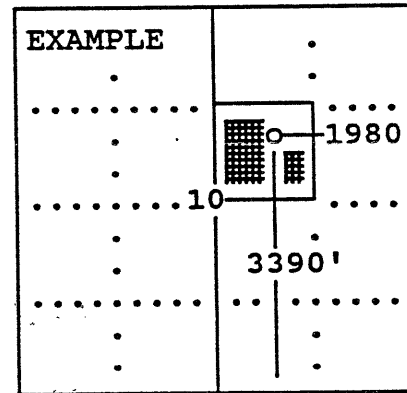
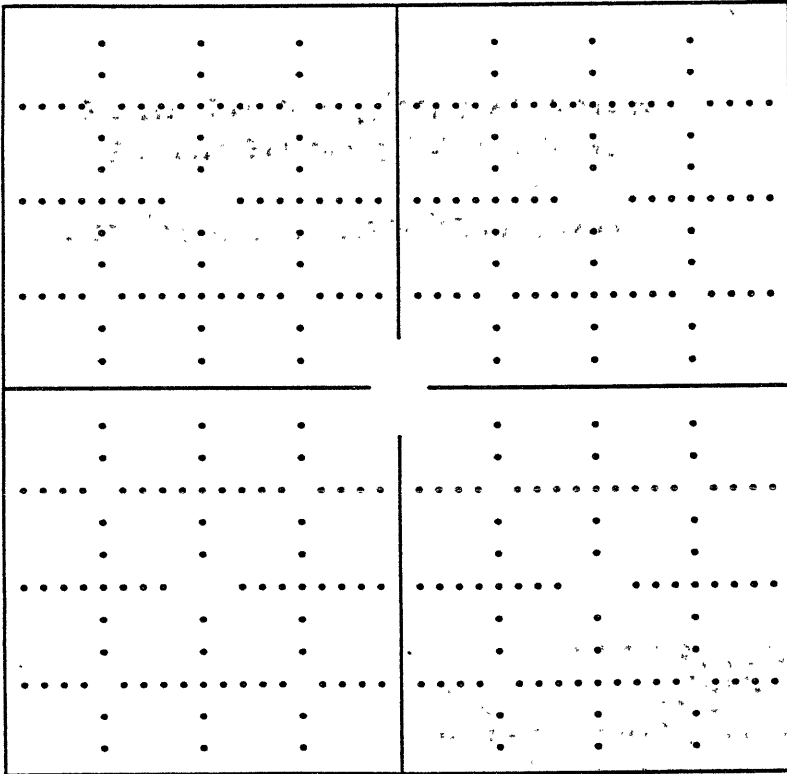
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

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EFFECTIVE DATE: 10-29-96

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 28 96
month day year

Spot 100 West
NE NW SE Sec 10 Twp 7 S Rg 23 East

OPERATOR: License # 5399
Name: American Energies Corporation
Address: 155 N. Market, Suite 710
City/State/Zip: Wichita, Kansas 67202
Contact Person: Alan DeGood
Phone: 316-263-5785

2310 feet from South / NE line of Section
1750-1630 feet from East / NW line of Section

IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 31548
Name: Discovery Drilling

County: Graham
Lease Name: Trexler Well #: A #1
Field Name: W.C.

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic: # of Holes Other

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Target Formation(s): Lansing, Kansas City

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Comp. Date: Old Total Depth

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Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: None
Projected Total Depth: 3875'

Formation at Total Depth: Marmaton
Water Source for Drilling Operations:

... well ... farm pond X ... other
DWR Permit #:
Will Cores Be Taken?: yes X no

If yes, proposed zone:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
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OCT 23 1996

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Date: 10-23-96 Signature of Operator or Agent: Alan R. DeGood Title: President

FOR KCC USE:
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Conductor pipe required NONE feet
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Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

CORRECTION 2-21-97 JK

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23W

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NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

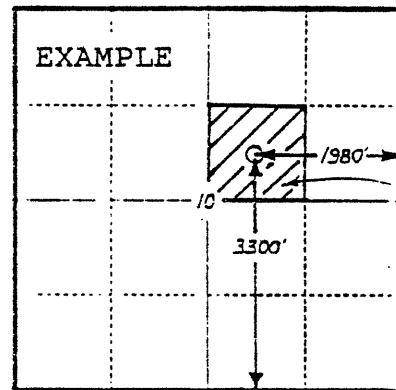
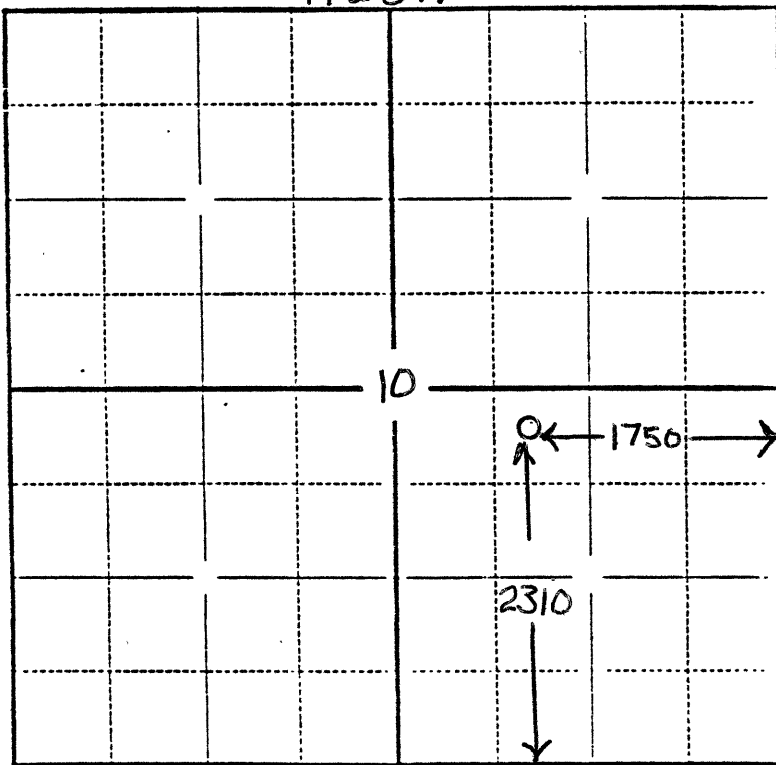
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