FOR KCC USE:		FORM C-1 7/91
EFFECTIVE DATE: 10-29-9	96 State of K	FORM MUST BE TYPED ansas Form Must be signed
DISTRICT # 4	NOTICE OF INTENT	
SGA?Yes.X.No		ive (5) days prior to commencing well.
expected about page	28 96	Spot 20' E NE NW SE Sec 10 Twp 7 s, Rg 23 _XWest
operator: License # .5399 Name:	day year	2310 feet from South North line of Section 1630 feet from East / West line of Section IS SECTIONX REGULAR TRREGULAR?
Address:155.No City/State/Zip:Wichit Contact Person:Alan.L	rth Market, Suite 7.10 e, Kansas 67202	(NOTE: Locate well on the Section Plat on Reverse Side) Graham County:
	3-5785	Is this a Prorated/Spaced Field? yes no / Lansing-Kansas City
Name: Disco	31548 / very Drilling	Nearest lease or unit boundary: 330'
Well Drilled For:	Well Class: Type Equipment:	Water well within one-quarter mile: yes .X. no Public water supply well within one mile: yes .X. no
X. Oil Enh Rec	Infield Mud Rotary	Depth to bottom of fresh water:180
Gas Storage OWWO Disposal	Pool Ext Air Rotary .X. Wildcat Cable	Depth to bottom of usable water: 1150
Seismic; # of Holes		Length of Surface Pipe Planned to be set: 200 / Length of Conductor pipe required:None
If OWWO: old well information		Projected Total Depth:3875.
•	•••••	Formation at Total Depth:Marmaton
	. Old Total Depth	Water Source for Drilling Operations: well farm pond $\overset{\mathbf{X}}{\ldots}$ other
	zontal wellbore? yes no	Will Cores Be Taken?: yes Xno
		If yes, proposed zone:
		* SPOT WAS: 100'W OF NE NW SE
The modern to the con-	AFFIDA	
et. seq.	s that the drilling, completion and o ng minimum requirements will be met	eventual plugging of this well will comply with K.S.A. 55-101, WAS: 1750 FEL 15: 1630 FEL
	•	
 A copy of the approved The minimum amount of a pipe shall be set through If the well is dry ho 	ough all unconsolidated materials pl ble, an agreement between the opera	or well; e posted on each drilling rig; l be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; tor and the district office on plug length and placement is
6. IF AN ALTERNATE II COM	ict office will be notified before a	well is either plugged or production casing is cemented in; EMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN <u>120</u> DAYS R TO ANY CEMENTING.
I hereby certify that the stat	tements made herein are true and to	the best of my/knowledge and belief.
2-20-97 - Sign	nature of Operator or Agent:	Rhellow President
percent the same	Alan L.	
and the sections	FOR KCC USE: API # 15- 065- 227	
RECE SAS C FIB 2	Conductor pipe required NON Minimum surface pipe required Approved by: 14 2-21-97	
KANSAS CE	This authorization expires: (This authorization void if dril 6 months of effective date.)	4-24-97
	Spud date: Age	ent:
DEMENDED TO		l _e
- File	e Drill Pit Application (form CDP-1) c Completion Form ACO-1 within 120 c	lays of spud date;
- File	e acreage attribution plat according	to field proration orders; ours prior to workover or re-entry;
- Subm	nit plugging report (CP-4) after plu ain written approval before disposir	agging is completed:

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO.	. 15									
OPERATO	מכ				I	OCATION OF	WELL: COU	VIY	. 14	
LEASE _						I	eet from sou	tn/nortr	line of	section
	UMBER					I	eet llom ea	st/west	line of	section
FIELD ,			S	IS SECTION REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST						
NUMBER OF ACRES ATTRIBUTABLE TO WELL									I:	
	,		-		C	ORNER BOUND	DARY.			
	• ,				S PL/		ner used:	_NE	NWSE_	sw
(Show	location	n of the (Show	well and footage t	d shade at to the nea	tribut rest]	able acrea lease or un	ge for pror it boundary	ated or line.)	spaced w	vells.)
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In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

	FORM	MUST	BE	SI	6)	Œ
ALL	BL ANK	R MUST	RE	FI	1.1	F

	DATE: 10-29	1-96	State of	Kansas	FORM MUST BE TYPED FORM MUST BE SIGNED
DISTRICT #	4,		NOTICE OF INTE	NTION TO DRILL	ALL BLANKS MUST BE FILLED
5GA7Ye:				(5) days prior to comm Spot 100 West	mencing well East
Expected Spu	ud Date 10	28	96	NE NW S	Esec. 10. Twp 7. s. Rg 23 . \overline{X} West
	month	day	year	2310	
	£200			<u> </u>	. feet from South / NOVEN Ine of Section
OPERATOR: Li	icense # 3399			1750-1630	. feet from South / NAMEN Line of Section . feet from East / WEST Line of Section
Name: Ame	rican Energ	ies Corporati	on	IS SECTION X	REGULAR IRREGULAR?
Address: .	.155.N. Marke	et,Suite.710			ell on the Section Plat on Reverse Side)
			.02		***************************************
Contact Pe	erson: .Alan.I	DeGood			xler well #: A #1
Phone: 5.1.	10-203-3783	• • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		C
		01570	_		I/Spaced Field? yes .X. no
CONTRACTOR:	License #:	01240	<i>!</i> .	Target Formation(s). Lansing Kansas City
Name: .₽.≒	ecovery bire	rt.::::8		Nearest lease or u	init boundary: 330'
	*** *				vation: 2330 feet MSL
Well Dri	illed For:	Well Class:	Type Equipment:		one-quarter mile: yes $.\frac{\ddot{X}}{v}$ no
.X. oil	Enh Rec		V		y well within one mile: yes $. \overset{X}{\dots}$ no
		Infield	.X Mud Rotary		fresh water:180
	Storage	Pool Ext.			usable water: 1150
	Disposal; # of Holes		Cable		ternate: 1 .X 2
					Pipe Planned to be set: 200
			************		r pipe required:None
	d well information	on as tollows:		Projected Total De	pth. 3875
			******	Formation at Total	Depth: Marmaton
Well Nam	Me:	• • • • • • • • • • • • • • • • • • •	***************************************	Formation at Total	Depth: Marmaton rilling Operations:
Well Nam	Me:	• • • • • • • • • • • • • • • • • • •		Formation at Total Water Source for D	rilling Operations: well farm pond X other
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REMEMBER TO:

6 months of effective date.)

Spud date:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

__ Agent:

- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15				
OPERATOR	LOCATION OF WELL: COUNTY			
LEASE	feet from south/north line of section			
WELL NUMBER	feet from east/west line of section			
FIELD	SECTION TWP RG			
NUMBER OF ACRES ATTRIBUTABLE TO WELL_	IS SECTION REGULAR or IRREGULAR			
QTR/QTR/QTR OF ACREAGE	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST			
	CORNER BOUNDARY.			
	Section corner used: NE NW SE SW			
	PLAT			
(Show location of the well and shade att	ributable acreage for prorated or spaced wells.)			
(Show footage to the near	rest lease or unit boundary line.)			
R23W				
	EXAMPLE			
	7777			
	T /980-			
	7 10 40			
10	3300 ACRES			
1 04 175				
1750				
	SEWARD CO.			
1310				
2310				

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.