

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date.....12/10/87.....
month day year

API Number 15— 059-24,296-00-00 ✓

OPERATOR: License #.....6807.....

NW NW SW 25 15 X East

Name.....OIL DRILLERS & DEVELOPERS.....

Sec.....2 Twp.....15, Rg.....19 — West

Address.....901 Garfield.....

.....2340..... Ft. from South Line of Section

City/State/Zip.....TOPEKA, KANSAS.....66606

.....5155..... Ft. from East Line of Section

Contact Person.....John Garrett.....

(Note: Locate well on Section Plat on reverse side)

Phone.....(913) 841-6219.....

Nearest lease or unit boundary line300..... feet

CONTRACTOR: License #.....3417.....

County.....Franklin.....

Name.....Simpson Drilling.....

Lease Name.....Fred. Ferguson Well #.....1.....

City/State.....Topeka, Kansas.....66606

Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet: ___yes ___no

Oil ___ Storage ~~___ Cement~~ Mud Rotary

Municipal well within one mile: ___yes ___no

___ Gas ___ Inj ___ Pool Ext. ___ Air Rotary

Depth to bottom of fresh water.....

___ OWWO ___ Expl Wildcat ___ Cable

Depth to bottom of usable water500.....

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 ___ 2 ___ X

Operator.....

Surface pipe planned to be set40.....

Well Name.....

Conductor pipe required.....

Comp Date..... Old Total Depth.....

Projected Total Depth800..... feet

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Formation.....Bartlesville.....

Date..... Signature of Operator or Agent Greg Engler Title...As. Agent.....

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required40..... feet per Alt. X 2

This Authorization Expires 6-9-88 Approved By feh 12-9-87

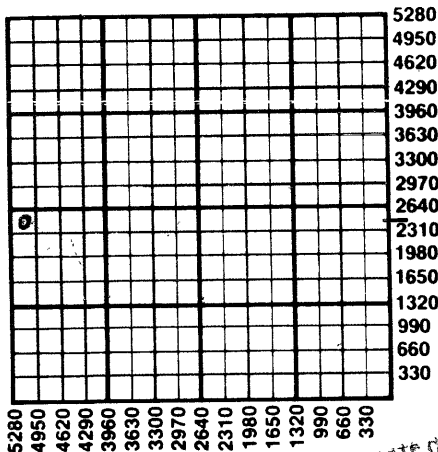
EFFECTIVE DATE: 12-14-87

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
 STATE CORPORATION COMMISSION
 DEC 9 1987
 CONSERVATION DIVISION
 Wichita, Kansas

129-87

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238