

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

EFFECTIVE DATE: 11-30-96

State of Kansas

ALL BLANKS MUST BE FILLED SSA? Yes  No Must be approved by the K.C.C.

NOTICE OF INTENTION TO DRILL DIST #4  
five (5) days prior to commencing well

Expected Spud Date 12 month 18 day 96 year

Spot W/2 East  
W/2 NW-SE. Sec 9 Twp 7 S, Rg 23 West

OPERATOR: License # 30407  
Name: Black Petroleum Co.  
Address: P. O. Box 12922  
City/State/Zip: Wichita, KS, 67277-2922  
Contact Person: Thomas E. Black  
Phone: 316-729-8220

1980 feet from South line of Section  
2970 feet from West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: n/a  
Name: ADVISE ON ACO-1

County: Graham

Lease Name: Brant Well #: 1

Field Name: \_\_\_\_\_

Is this a Prorated/Spaced Field? yes  no

Target Formation(s): Lansing, K.C.

Nearest lease or unit boundary: 330'

Ground Surface Elevation: EST 2440' / a. \_\_\_\_\_ feet MSL

Water well within one-quarter mile: yes  no

Public water supply well within one mile: yes  no

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 1220'

Surface Pipe by Alternate: 265' 1  2

Length of Surface Pipe Planned to be set: 265

Length of Conductor pipe required: \_\_\_\_\_

Projected Total Depth: 3950'

Formation at Total Depth: B/K.C.

Water Source for Drilling Operations: \_\_\_\_\_

\_\_\_\_\_ well \_\_\_\_\_ farm pond \_\_\_\_\_ other

DWR Permit #: \_\_\_\_\_

Will Cores Be Taken?: yes  no

If yes, proposed zone: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWVO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic;	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Other
<input checked="" type="checkbox"/> Mud Rotary		<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Cable		

If OWVO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no   
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 25 1996  
11-25-96  
CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 11/22/96 Signature of Operator or Agent: Thomas E. Black Title: Pres. - B.P.C.

FOR KCC USE:  
API # 15- 065-227800000  
Conductor pipe required NONE feet  
Minimum surface pipe required 250' feet per Alt.  (2)  
Approved by: 11-25-96  
This authorization expires: 5-25-97  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

9  
7  
23W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Black Petroleum Company  
 LEASE Brant  
 WELL NUMBER 1  
 FIELD Wildcat

LOCATION OF WELL: COUNTY Graham  
 \_\_\_\_\_ feet from south/~~west~~ line of section  
1980  
 \_\_\_\_\_ feet from ~~east~~/west line of section  
2970  
 SECTION 9 TWP 7S RG 23W

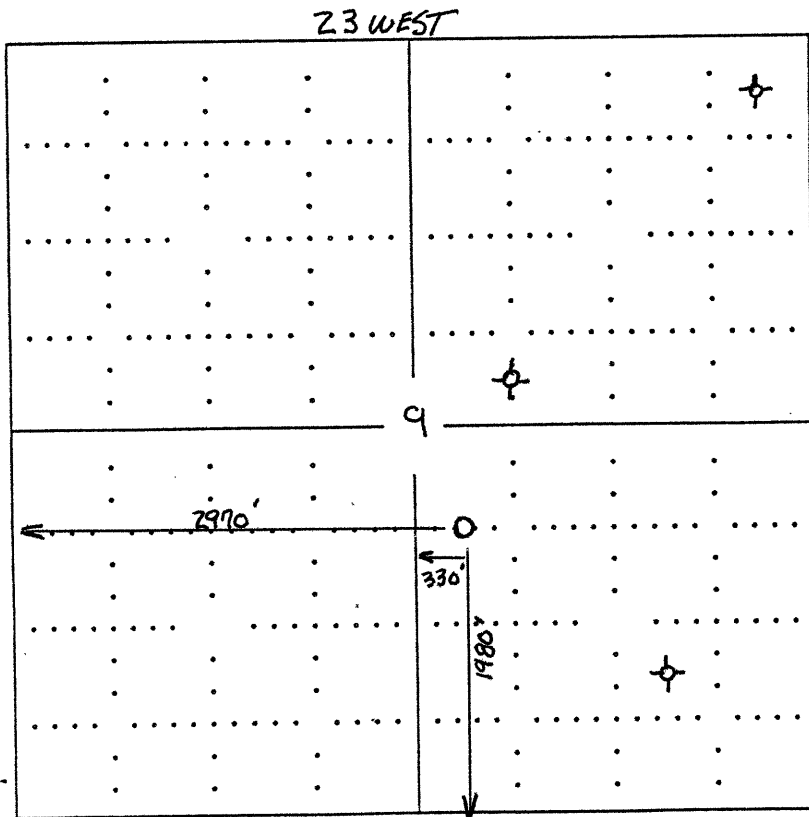
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

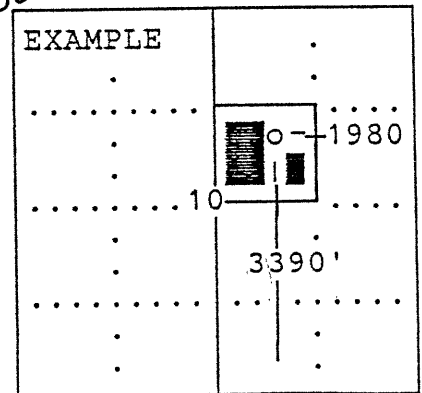
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



7 South



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.