STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER $15-065-21,049-00-00$ (This must be listed; if no API# was issued, please	(of this well) 6/8/
LEASE OPERATOR Graham-Michaelis Corporation	
ADDRESS P. 0. Box 247, Wichita, Kansas 67201	PHONE # (316) 264-8394
LEASE (FARM) Goddard WELL NO. 1-32 WELL LOCA	TION CW/2 SW SW COUNTY Graham
SEC. 32 TWP. 7S RGE. 24W XOY (W) TOTAL DEPTH	3912' PLUG BACK TD N/A
Check One:	
OIL WELL X GAS WELL D&A SWD or INJ W	ELL DOCKET NO
SURFACE CASING SIZE 8-5/8" SET AT 312 CEM	ENTED WITH 180 SACKS
CASING SIZE 4-1/2" SET AT 3911' CEM	ENTED WITH 150 SACKS
PERFORATED AT 3740-3742	
CONDITION OF WELL: GOOD X POOR CASING LE	AK JUNK IN HOLE
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL	
According to Commission instructions.	
(If additional space is needed us	e back of form)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? (If not, explain)	Yes IS ACO-1 FILED?
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 8:00 A.M. A	ugust 8, 1986
PLUGGING OF THIS WELL WILL BE DONE-IN ACCORDANCE WITH REGULATIONS OF THE STATE CORPORATION COMMISSION.	K.S.A. 55-101 et seg AND THE RULES AN
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE	OF PLUGGING OPERATIONS:
D. R. Clark	PHONE # (913) 483-3136
ADDRESS P. 0. Box 232, Russell, Kansas 67665	AU6 5, 1986
PLUGGING CONTRACTOR Kelso Casing Pulling	LICENSE NO. 6/87
ADDRESS P. 0. Box 347, Chase, Kansas 67524	PHONE # (316) 938-2457 5 196
PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED:	
DATE:	(Operator or Agént) W. A. Michaelis, Jr. August 4, 1986

State of Kansas

JOHN CARLIN MICHAEL LENNEN MARGALEE WRIGHT KEITH R. HENLEY JUDITH A. McCONNELL BRIAN J. MOLINE

Governor Chairman Commissioner Commissioner Executive Secretary General Counsel



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) 200 Colorado Derby Building 202 West 1st Street WICHITA, KANSAS 67202-1286

THIS NOTICE

NOV 5'86

EXPIRES

August 5, 1986

WELL PLUGGING NOTICE

Goddard #1-32 C W/2 SW SW Sec. 32-7S-24W Graham County

Graham-Michaelis Corporation P. O. Box 247 Wichita, KS 67201

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

Jack McCord, Director

Please contact the district office to review your suggested method of plugging

DIST. #6 1014 Cody Hays, KS 67601 913-628-1200

five days prior to plugging the well (KAR-82-3-113).

KANSAS DRILLE	BC 100							_	
· 🗦 '						ı	S. <u>32</u>	T75_R24_W	
API No. 15 - 065 - 21 040 - 00 - 00							Loc. 15	O'S of C Ws SW's	
Operator		•	umber		•		County _	Graham	
Address Graham Micl	aclis Corp	oration					·	640 Acres	
			e 67201				L-L		
Well No.	Lease Name	A NAME	S 0/201			-	I -F	60 60	
1-32		God	dard						
Footage Location	S OF C UL	erd. ord						32	
Principal Contractor	INS SOFFIneC W			from (E) (W)	line				
Red Tiger Dri	114ma Ca	1	Geologist R111 Sladek				60		
Spud Date	ttig com	Tota	l Depth	P.B.T.D.				ocate well correctly	
August 25, 1978			3912'				Elev.: Gr. 2389		
Date Completed		Oil	Purchaser				Dr. 0.00	9 WD 9994	
Sept. 22	1978		Мс	b11_011			Ur	2 кв 2394	
			CASING	RECORD					
Report of all string	s set — surface,	intermediate,	production, el	łc.					
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type co	ment	Socks	Type and percent additives	
								edditives	
To protect wtr.	125"	8 5/8"	24#	312'	com	on	180	2% gel, 3% cc	
Des des ad a -									
Production		4 1/2"	10½#	3911'	com	on	150	10 bbls salt	
			;						
	LINER RECOR	D	<u> </u>						
op, ft. Bettom, ft.			Sacks cement		Shots per ft.		ORATION RECORD		
			j.	Jilots	per 11.	213	e & type	Depth interval	
	TUBING RECO	RD							
Size S	etting depth	Packer s	set at			ļ		3740-3742'	
2 3/8"	3846.98	•							
· ·			URE, SHOT,	CEMENT SQL	EEZE REC	ORD			
		nt and kind of	····	·				Depth interval treated	
			· · · · · · · · · · · · · · · · · · ·					arbin interact theoleg	
	None								
			;						
,							 		
							1		
			INITIAL PR	ODUCTION					
Date of first production		Producing		ng, pumping, ga	s lift. atc.)				
9-23-78					, 616.,	•	a		
RATE OF PRODUCTION PER 24 HOURS	Oil		Gos		Water		Simb	Gos-oil ratio	
Disposition of gas (vented,	State To	est 25 bbl	<u>. </u>	м	CF	1	bbls.	Ges-oil ratio wed;	
	VI BI				Produc	ing intervel	(5)	AMO SI CAR	
					1			AUS . 🐸 🗥	

TO BE HELD CONFIDENTIAL FOR ONE YEAR

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