STATE CORPORATION COMMISSION

APRILITATION ON SIGN 2

CONSERVATION OF SERVE 2

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1 Rev. 2/89

WELL PLUGGING APPLICATION FORM (File One Copy)

Well was completed on	
API Number 12-28-55 (of this well). (This must was issued, please note drilling completion data.)	be listed; if no API#
WELL OWNER/OPERATOR OXY USA INC. OPERA	TORS LICENSE NO. 5447
ADDRESS P. O. Box 26100 Oklahoma City, OK 73126-0100	330 FMT
LEASE/FARM Blazier Unit WELL NO. 303 WELL LOCATIO	N <u>330' FEL</u> COUNTY <u>Graham</u>
SEC. 28 TWP. 7S RGE. 25 (4) or (W) Total Depth 3	872' PLUG BACK TD 3855'
CHECK ONE: OIL WELL X GAS WELL D & A SWD OR INJ WELL	DOCKET NO.
SURFACE CASING SIZE 8-5/8" SET AT 238' CEMENTED W	TTH <u>225</u> SACKS
CASING SIZE 5-1/2" SET AT 3872' CEMENTED W	ITH <u>175</u> SACKS
PERFORATED AT 3724 - 3820' (3 sets)	
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE	
PROPOSED METHOD OF PLUGGING Procedure is attached f	or KCC approval.
(If additional space is needed use back of form.)	
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? NO	
(If not explain.) April 20, 1989 DATE AND HOUR PLUGGING IS DESIRED TO BEGIN:	
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. $55-101$ et $\underline{\text{seq}}$ AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.	
NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF THE PHORE OF THE	PLUGGING OPERATIONS: ONE # (913) 674-2182
Mr. J. D. Hininger ADDRESS OXY USA Inc., P. O. Box 38, Hill City, KS 6764 PLUGGING CONTRACTOR Octron Holl Service Transport	42
ADDRESS DE LES CONTRACTOR OSCIONI WEIL SERVICE INC. *	CENSE NO. 5680 ONE # (913) 434-2707
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.	
	GNED: Kaimmand Lay
*Anticipated Service Co.	(Operator or Agent)
C DAT	4-11-1989

State of Kansas

Kansas Corporation Commission

MIKE HAYDEN GOVERNOR
KEITH R. HENLEY CHAIRMAN
RICH KOWALEWSKI COMMISSIONER
MARGALEE WRIGHT COMMISSIONER
JUDITH McCONNELL EXECUTIVE DIRECTOR
FRANK A. CARO, JR. GENERAL COUNSEL

CONSERVATION DIVISION
SHARI FEIST ALBRECHT, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street

202 W. 1st Street Wichita, KS 67202-1286 (316) 263-3238 THIS NOTICE
JUL 1 2 1989

EXPIRES

April 12, 1989

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

OXY USA, Inc. P. O. Box 26100 Oklahoma City, OK 73126-0100

Blazier Unit #303 330'FNL 330'FEL Sec. 28-07S-25W Graham County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist Albrecht Director

District: #4 2301 E. 13th
Hays, KS 67601

Hays, KS 67601 (913) 628-1200



MEMORANDUM OCCIDENTAL OIL AND GAS

Wichita, Kansas April 4, 1989

TO:

Mr. M. D. Harrison

FROM:

Mr. P. W. Pringle

SUBJECT:

PLUGGING PROCEDURE..... Blazier Unit #303

330' FNL - 330' FEL

Sec. 28-7S-25W

Graham County, Kansas

Well Data:

8-5/8" csg @ 238' w/225 sx 5-1/2" csg @ 3872' w/175 sx

DV Tool @ 2133' w/475 sx (cem circ) Perforations: 3724-3820' (3 sets)

PBTD 3855'

Shallow Formation Data:

Dakota 1005-1320' Chevenne 1340-1640' Anhydrite 2130-2160'

- 1. Prior to plugging, obtain approval of project from the KCC District Office #4, Hays, KS (913) 628-1200.
- Tie onto the 5-1/2" casing, establish rate and fill the long pipe to surface with 65/35 Pozmix w/6% gel + hulls. (approx. 349 sx cement)
- Let cement set 48 hrs, check TOC & cap well.

Calculations based on 65/35 Pozmix w/6% gel mixed NOTE: with 10 of gel mixed with 10 o

PWP/sm