

15-065-00073-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

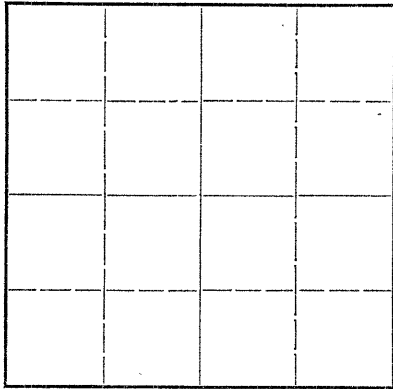
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

NORTH



Locate well correctly on above
Section Plat

Graham County. Sec. 5 Twp. 7S Rge. (E) 5 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE NE SE
Lease Owner The Texas Co.
Lease Name C. Lindenman Well No. 1
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 11-8-1948
Application for plugging filed 11-8-1948
Application for plugging approved 11-8-1948
Plugging commenced 11-8-1948
Plugging completed 11-9-1948
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4320 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13-3/8"	260'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged w/heavy mud from 4320-250'
" w/20 sax cmt from 250-233'
" w/heavy mud from 233-20'
" w/ 15 sax cmt from 20-Top

RECEIVED
NOV 18 1948
STATE CORPORATION
KANSAS
11-18-48

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to The Texas Company
Address 614 Bitting Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Bldg., Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 18 day of November, 1948.
H. Howard Kistler
Notary Public.

My commission expires September 20, 1952

21-6858-RS 2-47-6M
PLUGGING
FILE SEC 5 T 7 R 25W
BOOK PAGE 47 LINE 20

15-065-00073-00-00

LOG OF WELL

Form PO-214 Sheet 1 (7-44) 8M

C. Lindenman #1

SHEET 1

OWNER The Texas Co. DIVISION Oklahoma DATE MADE 11/17/48
 DISTRICT Kansas LEASE C. Lindenman WELL NO. 1
 STATE Kansas COUNTY OR PARISH Graham TWP. 75 RANGE 25N SEC. 5
 LOCATION OF WELL NE NE SE

COMMENCED RIGGING UP 10-22-48 COMMENCED DRILLING 10-23-48 COMPLETED DRILLING 11-8-48
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Powell-Brunson Drilg Co
 CABLE FROM _____ TO _____ ROTARY FROM 0 TO 4320 COMPANY RIG No. _____
 TOTAL DEPTH 4320 MEASURED BY M. C. Harrell ELEVATION 2527 RB
2525 DF
2523 GL

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
<u>13-3/8"</u>	<u>48#</u>	<u>260'</u>										<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
<u>13-3/8"</u>		<u>casg set at 260'</u>		<u>with 328 sacks cement</u>								<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

Completed Plugging 11-9-48

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE RE
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____ 11-18-48
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER NOV 18 1948
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT STAT _____ ATION _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO CO _____ ISSION _____
KANSAS
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY: _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE) _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: C. Lindennan #1
T.D. 4320'
Completed Drilg...11-8-48
Completed Plug...11-9-48

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT, WRITE ON BOTTOM OF LAST SHEET OF LOG.

PLUGGING
 FILE SEC 5 T 7 R 26W
 BOOK PAGE 67 LINE 20

TOTAL NUMBER OF SHEETS _____

LOG OF WELL

SHEET NO. 2

15-065-00073-00-00

District Kansas

Owner The Texas Co.

Farm C. Lindeman

Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface soil & clay	18				<u>ELEVATION:</u>
Sand & gravel	215	197			2527 KB
Sand	238	15			2525 DF
Shale	540	310			2523 GL
Shale & shells	600	60			
Shale & lime	762	142			<u>TOPS:</u>
Shale & shells	1060	298			Anhydrite.....2150
Shale	1070	30			Topoka.....3436
Hard sandy lime	1125	255			Hoebner.....3624
Sand	1285	60			Lansing.....3668
Sand shale	1430	145			Conglomerate...4124
Sandy shale & shells	1607	177			Artuckle.....4180
Sand & shale	1725	108			
Sand & redbed	2150	435			<u>CASING RECORD:</u>
Redbed & shale	2252	100			Set 13-3/8" csg at
Red & blue shale & lime shells	2493	243			260' with 328 sacks
Lime shells & shale	2790	297			cement.
Broken lime	2854	64			
Pyrite & shale	2900	46			
Red shale	2952	52			
Shale	3024	72			
Shale & lime	3136	112			
Lime	3150	14			
Shale & lime	3165	15			
Red shale & lime-- shale	3230	65			
Shale & lime	3314	86			
Broken lime	3388	72			
Lime & shale	3446	58			
Broken lime	3610	164			
Lime	3696	86			
Broken lime	3861	165			
Broken lime & shale	3879	18			
Shale	3911	32			
Shale & lime	4123	212			
Chert & lime	4158	32			
Chert, shale & lime	4177	22			
Chert & lime	4215	38			
Lime	4320	105			
TOTAL DEPTH 4320'					11-68-48

11-68-48

STATION