STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Conservation Division State Corporation Commission 800 Bitting Building	Graham		Coun	ty Sec 31	Twn 7S Ro	e25 W)(W)
Wichita, Kansas		E¼NW¼SW¼"	or footage fro	om lines SE	SE NW	
Lease Owner Continental Oil Company						·····
						Well No1
	Office Address	Ponca C:	ity, Okl	Lahoma	(+ a c + 1 a a c -	lad a Mank
	Character of W	ell (completed as	s Oil, Gas or	Dry Hole)	October	h ic Test 25 1945
						19
						19
						19
						19

						19
Total and the second second						re plugging was com-
Locate well correctly on above Section Plat						
Name of Conservation Agent who su	pervised plugging of th	is well			T T . T	T7 . 11 T3
Producing formation			Botton	α	Total Depth of	WellFee
Show depth and thickness of all wate		ns.			(CASING RECORD
OIL, GAS OR WATER RECORD)S					ABING ILECOID
Formation	Content	From	То	Size	Put In	Pulled Out
				8 5/8	2061	<u> </u>
		1	1			
	1)		1	1	1
		1	1			l .
		1		l .		1
				1		l .
	ug and 15 sa h mud to the	cks of ce top of s	ement at	the bot where th	tom of su e second	rface plug
					,	
			W			
	3 /	- 14	· · · · · · · · · · · · · · · · · · ·	Va	A. 1	F. Box
		3 (/			11 30/2	177 1 2 mg 12 mg
	b .				1190	1985
						× 10
						76 / 1
	(If additional d	escription is necessar	v. use BACK of	this sheet)		
Correspondence regarding this w Address Wakeeney, Kans	vell should be addressed	l to Wm. G.	Iverse	n	2	in The
CITA CITA CITA		TEXT OF				
STATE OFbeing first duly sworn on oath, says:		(em	ployee of own	ner) or (owner o	r operator) of the	
described well as filed and that the s		ect. So help me		eh /-	+ /	
		(Signature)	Parc	a Bite	, Ohla	<u></u>
Subscribed and Sworn to before	e me this 10 th	day of	Jun		Address), 19.4	6
Alaxi I	-24 1948		Ru	eth C	"While	Notary Public.

21-543-s

Company CONTINENTAL OIL CO.

Farm MoFaddin .

STRATIGRAPHIC TEST

Total Depth. 3974

Comp.

10-25-45

Comm. 9-27-45 Shot or Treated. Contractor.

issued. 12-22-45

shale & lime

shale

3154

3193

CASING:

SEC. 31 T. 7 P 25 W

County. Graham

KANSAS

SAS

Elevation.

Production. Dry

, `		
		Bottom of Formations.
shale 0-557	shale & lime	3428
chalk 648	lime	3438
shale 741	line hrd	3446
sandstone, partly	lime (rough 3446-	
blind 767	481)	3454
shale 832	lime & shale	3460
sandstone & shale 894	lime	3470
sand & lime 915	lime, rough	3474
sand 925	lime	3510
sand & lime 955	lime & shale	3528
sandstone 1083	line	3570
sandstone, sft 1091	shale & lime	3590
sandstone, rough	shale	3598
spots 1136	lime	3615
sandstone, brkn	lime rough	3617
rough 1140	lime	3622
shale & sand-	lime & shale	3634
stone 1233	lime	3640
sandstone 1267	lime & shale	3679
	lime (firm 3688-	,
shale & sand-	951)	3695
stone 1356	lime	3835
shale & sand-	lime & shale	3845
stone brks 1417	lime w share	3852
rough buttons &		
shale brks 1448	lime & shale	3860 3860
shale 1455	lime	3880
sandstone & shale 1479	lime & chert	3885
shale & sandstone	lime & shale	3950
hrd 1560	lime	3958
shale & sandstone	lime & shale	3966
& lime 1602	lime	3969
shale & sandstone	lime & shale	3970
hrd 1712	lime	3971
shale 1752	lime, shale &chert	
shale rough 1756	lime & shale	3974
shale & sand-	Total Depth.	,
stone 1783	,	
lime 1784	Tops:	
shale, sdy, red 1845	Anhydrite 220	93
send red 1875	Lansing 374	.2
sand 1968		* -
sand & shale 1998	A1 .	
shale 2181		3837-441
anhydrite &		
gypsum 2240		,
sandstone 2484		
sandstone, & lime		•
brkn 2667		
sandstone 2758		
lime & shale 2760		•
sandstone & lime 2818		*
lime & few shale	·	
brks 2971	•	V
shale & lime 3123		,
shale 3125		•

MAY 7, 1946