

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32654
Name: Jones Gas Corporation
Address: P O Box 970
City/State/Zip: Wichita, KS 67201-0970
Purchaser: Quest Energy Service
Operator Contact Person: George R. Jones
Phone: (316) 262-5503
Contractor: Name: Wel Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: William M. Stout

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 04/24/03 | 04/25/03 | 06/17/03 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

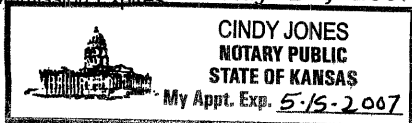
API No. 15 - 125-30268-00-00
County: Montgomery
Ap. S/2 S/2 NE SE Sec. 20 Twp. 31 S. R. 15 East West
1500' feet from (S) N (circle one) Line of Section
600' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Sherwin B Well #: 1
Field Name: Jefferson-Sycamore
Producing Formation: Riverton Coal & Mulky Shale, Coal
Elevation: Ground: 995 Kelly Bushing: _____
Total Depth: 1388 Plug Back Total Depth: 1356
Amount of Surface Pipe Set and Cemented at 24 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1360
feet depth to _____ Surface w/ 170 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *See 11 wch*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used N/A - AIR DRILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *GR Jones*
Title: President Date: 8/12/03
Subscribed and sworn to before me this 12 day of August,
2003.
Notary Public: *Cindy Jones*
Date Commission Expires: May 15, 2007



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Jones Gas Corporation Lease Name: Sherwin B Well #: 1
Sec. 20 Twp. 31 S. R. 15 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:

Radioactivity; CDL 25" Hi-Res; Differential Temp;
Density-Nuetron; Dual Porosity

Table with columns: Log, Formation (Top), Depth and Datum, Sample, Name, Top, Datum. Includes entries for Lenapah, Mulky Shale, Coal, Riverton Coal, Mississippi, and RTD.

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

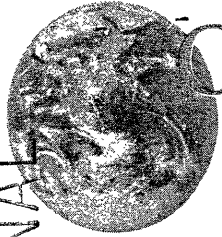
PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

| | |
|--------------|-------------|
| INVOICE DATE | INVOICE NO. |
| 04/29/03 | 00183705 |

ORIGINAL

JONES GAS CORPORATION
 P.O. BOX 970
 WICHITA KS 67201-0970

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CONSOLIDATED OIL WELL SERVICES, INC.
 DEPT. 3667
 135 SOUTH LASALLE
 CHICAGO, IL 60674-3667

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TERMS: Net 30 Days
 A Finance Charge computed at 1%
 per month (annual percentage rate
 % will be added to balances over
 30 days.

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PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

| ACCOUNT NO. | PO NO | LOCATION | LEASE AND WELL NO. | DATE OF JOB | JOB TICKET NO. | | |
|-------------|-----------------------------------|----------|--------------------|-------------|----------------|-----------|----------------|
| 4004 | 0425 | 10 | SHERWIN B-1 | 04/25/2003 | 20170 | | |
| ITEM NUMBER | DESCRIPTION | | | UNITS | UNIT PRICE | UNIT MEAS | EXTENDED PRICE |
| 5401 | CEMENT PUMPER | | | 1.0000 | 525.0000 | EA | 525.00 |
| 1105 | COTTONSEED HULLS | | | 2.0000 | 12.9500 | SK | 25.90 |
| 1110 | GILSONITE (50#) | | | 20.0000 | 19.4000 | SK | 388.00 |
| 1111 | GRANULATED SALT (80#) | | | 500.0000 | .1000 | LB | 50.00 |
| 1118 | PREMIUM GEL | | | 6.0000 | 11.8000 | SK | 70.80 |
| 1107 | FLO-SEAL (25#) | | | 2.0000 | 37.7500 | SK | 75.50 |
| 4108 | CENTRALIZER 4 1/2" | | | 4.0000 | 22.5000 | EA | 90.00 |
| 4126 | INSERT FLAT VALVE 4 1/2" | | | 1.0000 | 91.0000 | EA | 91.00 |
| 4404 | 4 1/2" RUBBER PLUG | | | 1.0000 | 27.0000 | EA | 27.00 |
| 5407 | BULK CEMENT DELIVERY/MIN BULK DEL | | | 1.0000 | 190.0000 | EA | 190.00 |
| 5501 | WATER TRANSPORT | | | 4.0000 | 75.0000 | HR | 300.00 |
| 5502 | 80 BBL VACUUM TRUCK | | | 2.0000 | 70.0000 | HR | 140.00 |
| 1124 | 50/50 POZ CEMENT MIX | | | 170.0000 | 6.4500 | SK | 1096.50 |

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| | |
|--------------------------|---------------|
| GROSS INVOICE 3069.70 | TAX 139.77 |
|--------------------------|---------------|

ORIGINAL INVOICE

| |
|-----------------------|
| PLEASE PAY 3209.47 |
|-----------------------|



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

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JUL 25 2003

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TICKET NUMBER 183705

LOCATION Chanute

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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FIELD TICKET

| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
|--|-----------------|-------------|---------|------------|-----|-----|--------|-----------|
| 4-25-03 | 4004 | Redwin B #1 | | 20 | 31 | 15 | mf | |
| CHARGE TO <u>Jones gas corporation</u> | | | | OWNER | | | | |
| MAILING ADDRESS <u>P.O. Box 970</u> | | | | OPERATOR | | | | |
| CITY & STATE <u>Whichita KS 67201-0970</u> | | | | CONTRACTOR | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|-----------------------------------|-------------------|--|-----------------|--------------------|
| 5401 | one | PUMP CHARGE <u>Cement pumpel</u> | | 525 ⁰⁰ |
| 1105 | 100 lbs | COTTONSEED HULLS | | 25 ⁰⁰ |
| 1110 | 1000 lbs | Gilsonite | | 388 ⁰⁰ |
| 1111 | 500 lbs | Granulated salt | | 50 ⁰⁰ |
| 1118 | 600 lbs | Premium Gel | | 70 ⁸⁰ |
| 1107 | 50 lbs | F10-seal | | 75 ⁰⁰ |
| 4168 | 4 | 4 1/2 centralizers | | 90 ⁰⁰ |
| 4126 | one | Insert Float Valve 4 1/2 | | 91 ⁰⁰ |
| 4404 | one | 4 1/2 Rubber plug | | 27 ⁰⁰ |
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| 5407 | min | BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE | | 190 ⁰⁰ |
| 5501 | 4 hrs | WATER TRANSPORTS | | 300 ⁰⁰ |
| 5502 | 2 hrs | VACUUM TRUCKS <u>Top off Transport</u> FRAC SAND | | 140 ⁰⁰ |
| 1124 | 170 sacks | CEMENT <u>50/50 202 cement</u> | | 1096 ³⁰ |
| | | | 7.3% SALES TAX | 139 ⁰⁰ |
| | | | | 3209 ⁴⁷ |
| | | | ESTIMATED TOTAL | 3420 ⁰⁰ |

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Chris J. Power

CUSTOMER or AGENT (PLEASE PRINT)

DATE

183705

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

Well Refired Drilling Company, Inc.
 PO Box 881
 Chanute, KS 66720

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Phone 620-431-3223
 Jeff's Cell Phone: 620-432-6170 or 620-423-0802

Sold To:

Jones Gas Corporation
 PO Box 970
 Wichita, KS 67201-0970

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Invoice Number: 2003-024
 Invoice Date: Apr 25, 2003
 Page: 1

Customer #: JGC
 Our Federal ID#: 48-1248553
 State of KS Contractor #: 32871

| API Number | SPUD Date | Payment Terms | Due Date | Sales Rep ID |
|-------------------|--------------|---------------|----------|--------------|
| 15-125-30268-0000 | Apr 23, 2003 | C.O.D. | 4-25-03 | |

| Quantity | Description | Unit Price | Extension |
|----------|-----------------------------------|------------|-----------|
| 1,383.00 | Well Drilling (feet) Sherwin B #1 | 6.50 | 8,989.50 |
| 6.00 | Portland Cement | 8.00 | 48.00 |



WE'RE WILLING - KEEP DRILLING!

Paid Check
 For Billing Questions Call 620-431-3223
 or Fax 620-431-4523

| | |
|----------------------|-----------------|
| Subtotal | 9,037.50 |
| Sales Tax | |
| Total Invoice Amount | 9,037.50 |
| Payment Received | 0.00 |
| TOTAL | 9,037.50 |

Invoices 30 days overdue are subject to finance charges of 1.5% (18% APR).