

RELEASED

FROM

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32457  
Name: ABERCROMBIE ENERGY, LLC  
Address: 150 N. MAIN, SUITE 801  
City/State/Zip: WICHITA, KS 67202  
Purchaser: N/A  
Operator Contact Person: Don Beauchamp  
Phone: (316) 262-1841  
Contractor: Name: ABERCROMBIE RTD, INC  
License: 30684

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Wellsite Geologist: Wesley D. Hansen  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

KCC WICHITA

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
07-12-03 07-28-03 07-29-03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 187-20993-0000  
County: STANTON  
C SE SW Sec. 7 Twp. 27 S. R. 39  East  West  
751 feet from S / N (circle one) Line of Section  
1808 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: FLOYD Well #: 1-7  
Field Name: WILDCAT  
Producing Formation: N/A  
Elevation: Ground: 3220' Kelly Bushing: 3225'  
Total Depth: 5575' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 1480 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ sx cmt.

P&A

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) W/E  
Chloride content 54,000 ppm Fluid volume 2200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp  
Title: Vice President of Exploration Date: 08-21-03

Subscribed and sworn to before me this 21st day of August

2003

Notary Public: Deborah K. Ammerman  
Date Commission Expires: March 1, 2004

DEBORAH K. AMMERMAN  
Notary Public - State of Kansas  
My Appt. Expires 3-1-2004

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: ABERCROMBIE ENERGY, LLC Lease Name: FLOYD Well #: 1-7  
 Sec. 7 Twp. 27 S. R. 39  East  West County: STANTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 SEE ATTACHED

List All E. Logs Run:  
 Dual Compensated Porosity Log  
 Dual Induction Log  
 Borehole Compensated Sonic Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		70'	SLS	10	
Intermediate	17 1/2"	13 3/8"	48#	460'	A-Con	200	2% cc, 1/4# cel oflake
Surface	12 1/4"	8 5/8"	24#	1480'	Premium	200	2% cc, 1/4# cel o, 2% gel oflake
					A-Con	375	2% cc, 1/4# cel oflake
					Common	200	3% cc, 1/4# cel oflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify)

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**ABERCROMBIE RTD, INC.**

**ORIGINAL**

**150 N. MAIN, SUITE 801  
WICHITA, KANSAS 67202  
(316)262-1841**

**\*\*\*\*TIGHT HOLE\*\*\*\***

**FLOYD #1-7**

Appr. C SE SW  
Section 7-27S-39W  
Stanton County, KS

Abercrombie Energy, LLC  
150 N. Main, Suite 801  
Wichita, KS 67202  
(316) 262-1841

OPERATOR: Abercrombie Energy, LLC  
CONTRACTOR: Abercrombie RTD, Inc.

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**AUG 2 2 2003**

**KCC WICHITA**

RIG #:8  
JOB #: 2003810

**KCC**

**AUG 2 1 2003**

ELEVATION: 3220' GL  
3225' KB

**CONFIDENTIAL**

**API #15-187-20993-0000**

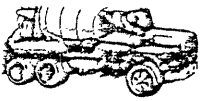
**SAMPLE TOPS:**

Heebner	3704'	-479
Lansing	3772'	- 547
B/KC	4355'	-1130
Marm	4380'	-1155
Cher. Sh	4571'	-1346
Atoka	4767'	-1542
Morr Sh	4981'	-1756
Mid Morr Sd	5074'	-1849
Lwr Morr Mkr	5220'	-1995
Keyes Sd	5248'	-2023
Miss Chest	5269'	-2044
Miss St Gen	5305'	-2080
St. Louis A	5401'	-2176
St. Louis C	5492'	-2267
RTD	5575'	

**LOG TOPS:**

Heebner	3705'	-480
Lansing	3771'	-546
B/KC	4345'	-1120
Marmaton	4376'	-1151
Cher Sh	4565'	-1340
Atoka	4765'	-1540
Morr Sh	4979'	-1754
Mid Morr Sd	5074'	-1849
Lwr Mor Mkr	5214'	-1989
Keyes Sd	5248'	-2023
Miss Ches	5271'	-2046
Miss St. Gen	5297'	-2072
Miss STL 'A'	5382'	-2157
Miss STL 'B'	5401'	-2176
Miss STL 'C'	5462'	-2237
LTD	5578'	

**RELEASED  
FROM  
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TARGET CONSTRUCTION CO., INC.  
 RT. 3, 303 S. RD. 1  
 ULYSSES, KS 67880  
 PH. 620-356-2110 OR 1-800-737-2110

**ORIGINAL**  
 6/30/03

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ABERCROMBIE DRILLING

150 N. MAIN, SUITE 101

WICHITA KS 67202-1383

JUL 07 2003

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PAGE

PAGE

APPROVAL: please check those items being paid in the "✓" column and return this portion of the statement with your payment.

DOCUMENT NUMBER	DATE	CODE	DESCRIPTION	AMOUNT	BALANCE	DOCUMENT NUMBER	AMOUNT
32160	6/13/03	SLS	32160		\$644.40		\$644.40

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KCC WICHITA

BATCH NO. \_\_\_\_\_  
 VENDOR CODE \_\_\_\_\_  
 DUE DATE \_\_\_\_\_  
 ACCOUNT NO. \_\_\_\_\_  
 LEASE/WELL CODE \_\_\_\_\_  
 COMMENTS \_\_\_\_\_  
 APPROVAL \_\_\_\_\_

AMOUNT DUE

\$644.40

MINIMUM PAYMENT:

Rt. 3 / 303 South Rd. 1  
 Ulysses, Kansas 67880  
 (316) 356-2110

Box 14  
 Colby, Kansas 67701  
 (913) 462-7400



CUSTOMER'S ORDER NO. \_\_\_\_\_ DATE 6-13-03  
 SOLD TO Abercrombie Road  
 ADDRESS P.O. # FLOYD 1-7

DRIVER	CASH	CHARGE	ON ACCT.	PRICE	AMOUNT
17					
YDS	10	SACK CONCRETE		\$4.50	
		% CALCIUM CHLORIDE		\$6.60	
		OZ WRDA			
		OZ AIRE			
		MILE HAUL			
		LBS OR % ROCK			
		HOT WATER			
		SERV CHG ORD			
		WAITING TIME			
		YDS			
		MILE HAUL			
		TOTAL			

RECEIVED BY NO. 100

APPROVAL

ALL PURCHASES MADE ON CREDIT DURING THE MONTH ARE DUE AND PAYABLE BY THE 10TH OF THE FOLLOWING MONTH, ANY BALANCE NOT PAID BY THE 25TH DAY OF THE FOLLOWING MONTH SHALL BE SUBJECT TO A FINANCE CHARGE COMPUTED AT A PERIODIC RATE OF 1 1/2% PER MONTH, OR MINIMUM CHARGE OF 50c. THIS IS AN ANNUAL PERCENTAGE RATE OF 18%.

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AUG 21 2003

ORIGINAL



INVOICE NO.
Date 7-16-03
Customer ID

CONFIDENTIAL

FIELD ORDER 6575

CHARGE

ABERCROMBIE

Lease FLOYD	Well # 1-7	Legal 7-275-39W
Country STANTON	State KS	Station LIBERAL
Depth 1482	Formation	Shoe Joint 44
Casing 8 5/8	Casing Depth 1482	TD 1490
Customer Representative Bill CRAIG	Treater Shawn Frederick	Job Type 8 5/8 surface new well

AFE Number

PO Number

Materials Received by

X W. C. Craig

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	200 sk	Common				
D201	375 sk	A-CON BLEND				
C310	1403 lb	CALCIUM CHLORIDE				
C94	132 lb	CELLFLAKE				
F103	3 ea	CENTRALIZER 8 5/8				
F145	1 ea	TOP RUBBER PLUG 8 5/8				
F233	1 ea	FLAPPER INSERT 8 5/8				
F800:	1 ea	THREADLOCK				
R701	1 ea	CMT HEAD RENTAL				
E107	575 sk	CMT SERVICE CHARGE				
E100	70 mi	UNITS 1 MILES 1 way				
E104	1838 Tm	TONS 24 MILES 70				
R303	1 ea	EA. 4 hrs PUMP CHARGE				
		Discounted TOTAL				9085.05
		PLUS TAX				

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL



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TREATMENT REPORT

ORIGINAL

Customer ID <b>CONFIDENTIAL</b>	Date 7-16-03	
Customer APERROMBIS		
Lease FLOYD	Lease No.	Well # 1-7

Field Order # 6575	Station LIBERAL	Casing 8 5/8	Depth 1482	County STANTON	State KS
Type Job 8 5/8 Surface	New well		Formation	Legal Description 7-275-39W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 375 SH A-CON		RATE	PRESS	ISIP
Depth 1482	Depth	From	To	Pre-Pad 3% CC - 1/4"	Max			5 Min.
Volume 92	Volume	From	To	Pad cell f k k c @ 11.5"	Min			10 Min.
Max Press 1500	Max Press	From	To	Erac 200 SH Common 1/2% CC	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To	1/4" cell block @ 14.8"	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush WATER	Gas Volume			Total Load

Customer Representative Bill CRAIG	Station Manager Dick MORRIS	Treater Shawn FREDERICH
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Service Units	108	28	38	72	30	70		
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1830					ON LOCATION - RIG Drilling
1835					PRE-JOB SAFETY MEETING
1837					RIG UP P.T.
2230					THROUGH Drilling - Pull DP
2345					D.P. OUT OF HOLE / RIG UP CASERS
0030					START IN HOLE with CASING / F.E.
0145					CASING ON BOTTOM / RIG UP P.C.
0150					BREAK Cir with RIG
0200					THROUGH Cir / Hook lines TO P.T
0210	200		199	5	Pump 375 SHS A-CON @ 11.5"
0250	∅		48	5	Pump 200 SHS Common @ 14.8"
0303					SHUT DOWN / DROP PLUG
0305	∅		92	6	Pump Disp
0310	∅			6	LMT TO P.T
0335	400			2	SLOW RATE
0345	1100			2	LAND PLUG
0347					Release FLOAT --- HELD
0430					JOB COMPLETE

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INVOICE NO.		CONFIDENTIAL		FIELD ORDER		6581	
Date	7-29-03	Lease	FLOYD	Well #	1-7	Legal	7-27-39
Customer ID		County	STANTON	State	KS	Station	LIBERAL
ABERCROMBIE		Depth	2960	Formation		Shoe Joint	
		Casing		Casing Depth		TD	5800
		Customer Representative			Treater		
		STEVE CRAIG			Shaun FREDERICK		
		Job Type			PTA NEW WELL		

CHARGE

AFE Number	PO Number	Materials Received by	X Steven Craig
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	215sk	60/40 POZ (common)				
C320	740lb	CEMENT GGL				
				RECEIVED		
				AUG 22 2003		
				KCC WICHITA		
E107	215sk	CEMENT SERVICE Charge				
E100	70mi	UNITS 1 MILES 1 way				
E104	6487m	TONS 9 MILES 70				
R306	1ea	EA. 4hrs PUMP CHARGE				
DISCOUNTED TOTAL PLUS TAX						3580.77

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TOTAL

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TREATMENT REPORT



Customer ID	CONFIDENTIAL	Date	7-29-03	
Customer	ABERCROMBIS	Lease No.		
Lease	FLUOID	Well #	1-7	

Field Order #	6581	Station	LIBERAL	Casing		Depth	2960	County	STANTON	State	KS
Type Job	PTA New well			Formation		Legal Description	7-27-39				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
		Plugs		215 st 60/40 P02				5 Min.
Depth	Depth	From	To	Pre Pad		Max		
		2960		6% GEL				10 Min.
Volume	Volume	From	To	Pad		Min		15 Min.
		1500						
Max Press	Max Press	From	To	Frac		Avg		
		720						
Well Connection	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
		40	Surface					
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load
		RAT	mouse					

Customer Representative	STUE CRAIG	Station Manager	DICK MORRIS	Treater	Shaun FREDERICK
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Service Units	108	28	38	72					
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230					ON LOCATION / RIG Running in W/D.P.
1235					PRE-TOR SAFETY MEETING
1240					RIG UP P.T.
1340					D.P. @ 2960 / RIG BREAK CIR
1430					Thru Cir / Hook PT To D.P.
					1ST PLUG @ 2960
1436	200		10	4	Pump 10 BBLs H <sub>2</sub> O
1430	Ø		28	4	Pump 100 st 60/40 P02 6% GEL @ 13.3"
1440	Ø		4	4	Pump 4 BBLs H <sub>2</sub> O
1443	Ø		30	6	Pump 30 BBLs MUD
1450					SHUT DOWN / Pull D.P.
1537					D.P. @ 1500
					2ND PLUG
1540	150		10	4	Pump 10 BBLs H <sub>2</sub> O
1545	Ø		14	4	Pump 50 st 60/40 P02 @ 13.3"
1550	Ø		4	4	Pump 4 BBLs H <sub>2</sub> O
1555	Ø		17	6	Pump 12 BBLs MUD
1600					SHUT DOWN / Pull D.P.
1625					D.P. @ 720
					3rd PLUG





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AUG 21 2003



INVOICE NO.		Subject to Correction		FIELD ORDER		6574	
Date	7-14-03	Lease	CONFIDENTIAL FLOYD	Well #	1-7	Legal	7-275-39W
Customer ID		County	STANTON	State	KS	Station	LIFERAL
Depth		Formation		Shoe Joint			
42.7				15 ft			
Casing	1 3/8	Casing Depth	42.7	TD	430	Job Type	1 3/8 surface
Customer Representative				Treater			
Bill CRAIG				Shawn Frederick			

CHARGE

ABE2Crom31E

AFE Number	PO Number	Materials Received by	X W.C. Craig
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	700SK	Premium				
D201	200SK	A-CON BLEND				
				RECEIVED		
				AUG 21 2003		
				KCC WICHITA		
C310	720lb	CALCIUM CHLORIDE				
C194	90lb	CELLFLAKE				
C320	344lb	CEMENT GEL				
C194	95lb	CELLFLAKE				
C310	380lb	CALCIUM CHLORIDE				
F126	2ea	BASKET 1 3/8				
F106	2ea	CENTRALIZER 1 3/8				
D100	200SK	Premium				
D200	200SK	Common				
R402	4 hrs	ADDit and HRS				
E107	800SK	Cont Service Charge				
E100	70m.	UNITS 1 MILES 1WA/1				
E104	2,583	TONS 37.6 MILES 70				
R301	1ea.	EA. 4hrs PUMP CHARGE				
		Discounted TOTAL				11,830.26
		PLUS TAX				

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ORIGINAL

TREATMENT REPORT



Customer ID	CONFIDENTIAL	Date	7-1403	
Customer	AJZER CROMBIE	Lease No.	FLLOYD	
Lease	FLLOYD	Well #	1-7	

Field Order #	6574	Station	LIBERAL	Casing	13 3/8	Depth	427	County	STANTON	State	KS
Type Job	13 3/8 Surface New well			Formation				Legal Description	7-275-394		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
13 3/8				200 SLS A-CON				5 Min.
Depth	Depth	From	To	Pre-Pad	Max			10 Min.
427				2% CC - 1/4" cellflake	Min			15 Min.
Volume	Volume	From	To	Pad	Avg			Annulus Pressure
67.7				200 SLS Premium	HHP Used			Total Load
Max Press	Max Press	From	To	Frac	Gas Volume			
500				2% CC 2% GEL				
Well Connection	Annulus Vol.	From	To	1/4" cellflake				
Swedge								
Plug Depth	Packer Depth	From	To	Flush				
				WATER				

Customer Representative	Bill CRAIG	Station Manager	Dirk Morris	Treater	Shawn Frederich
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Service Units	28	108	38	72				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0930					ON LOCATION
0933					PRE-JOB SAFETY MEETING
0935					Rig up P.T.
1000					START IN with CASING / FE.
1255					CASING ON BOTTOM - Hook Lines TO P.T.
1300	Ø		75	4	Fill CASING - BREAK Cir w/ P.T.
1330	Ø		100	3	Pump 200 SLS A-CON @ 11.5#
1410	Ø		50	3	Pump 200 SLS Prem @ 14.8#
1425	Ø		62.5	3	Pump Disp
1445	Ø				SHUT DOWN / SHUT IN
1450					No CMT TO SURFACE - order more
2115					Hook up Lunch
2130	Ø		65	2	Pump 200 SLS Premium with 2% CC 1/2" cellflake @ 12.7#
2205	Ø		75	2	Pump 200 SLS Common @ 11.8#
2230	Ø		-	2	CMT TO SURFACE WATCH fall - TOPOFF
2250					WAIT 15 min - CMT STAYED up in CASING
2305					WASH up TO P.T
2355					JOB Complete

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