

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 167-23230 - 00 - 00
County Russell
 - - C - N2 Sec. 16 Twp. 15S Rge. 14 X W
 E

Operator: License # 9477

Name: Central Operating, Inc.

Address 1600 Broadway

Suite 1050

City/State/Zip Denver, CO 80202

Purchaser: NCRA

Operator Contact Person: P.A. Brew

Phone 303-894-9576

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: Jerry D. Green

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-Perf. Conv. To Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/25/03 8/2/03 8/14/03
Spud Date Date Reached TD Completion Date

CONFIDENTIAL
RELEASED
FROM
CONFIDENTIAL
RECEIVED
SEP 04 2003
KCC WICHITA
KCC
AUG 20 2003
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1425 Feet from North Line of Section

2590 Feet from East Line of Section

Footages calculated from nearest outside section corner: NE

Lease Name Kilian-Stricker Well # 1

Field Name Strick

Producing Formation L-KC

Elevation: Ground 1841' KB 1846'

Total Depth 3350' PBTB 3335'

Amount of Surface Pipe Set and Cemented at 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 856 Feet

If Alternate II completion, cement circulated from 856

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) See file

Chloride content 16,000 ppm Fluid Volume 6400 bbls

Dewatering method used allowed to dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

 Quarter Sec. Twp. Rng.

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature P.A. Brew

Title President Date 9.2.03

Subscribed and sworn to before me this 2nd day of Sept 2003.

Notary Public Heather M. O'Leary

My Commission Expires May 28, 2007

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify) _____

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ORIGINAL

Operator Name Central Operating, Inc. Lease Name Kilian-Stricker Well # 1

Sec. 16 Twp. 15S Rge. 14 County Russell

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample Datum
Sample Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List all E. Logs Run: neutron-density, microlog, sonic log, radiation guard log
KCC AUG 20 2003
RECEIVED SEP 04 2003 KCC WICHITA

CASING RECORD [X] New [] Used
Report all strings set - conductor, surface, intermediate, production, etc.
Table with columns: Purpose of string, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top/Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)
Depth
4 3239-42' 500 gal 15% MCA & 1000 gal 15% NEFe 3239-42'
RELEASED FROM CONFIDENTIAL

TUBING RECORD
Size 2-3/8" Set At 3329' Packer At
Liner Run [] Yes [X] No
Date of First, Resumed Production, SWD or Inj. 8/18/03 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil 50 Bbls. Gas Mcf Water 0 Bbls. Gas-Oil Ratio Gravity 40

Disposition of Gas [] Vented [] Sold [] Used on Lease (If vented, submit ACO-18).
METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval 3239-42'

ALLIED CEMENTING CO., INC.

14958

Federal Tax I.D. [REDACTED]

ORIGINAL

REMIT TO **CONFIDENTIAL**
 P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <i>7/25/03</i>	SEC. <i>16</i>	TWP. <i>15</i>	RANGE <i>14</i>	CALLED OUT <i>3:30pm</i>	ON LOCATION <i>5:30pm</i>	JOB START	JOB FINISH <i>9:45</i>
LEASE <i>Ryan Stricker</i>	WELL # <i>1</i>	LOCATION <i>Russell NTR-1W1st</i>		COUNTY <i>Russell</i>		STATE <i>Ks</i>	
OLD OR NEW (Circle one) <u>NEW</u>				KCC			

CONTRACTOR *Murphy #16*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D. *225*

CASING SIZE *8 1/2* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *13 1/2 bbls*

OWNER *AUG 20 2003*

CEMENT *CONFIDENTIAL*

AMOUNT ORDERED
160 lb Com 3-2

COMMON	<i>160</i>	@	<i>7.15</i>	<i>1144.00</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>5</i>	@	<i>30.00</i>	<i>150.00</i>
		@		
		@		
		@		
		@		
HANDLING	<i>160</i>	@	<i>1.15</i>	<i>184.00</i>
MILEAGE	<i>5 1/2 SK/mile</i>			<i>125.00</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

366 HELPER *Paul*

BULK TRUCK

213 DRIVER *Rufus*

BULK TRUCK

DRIVER

RECEIVED TOTAL *1633.00*

REMARKS:

Rans Jk 8 1/2 pct @ 223

Cement 160 lb Com 3-2

pump plug w/ 13 1/2 bbls

Cement did Circ. ✓

SEP 04 2003 SERVICE

KCC WICHITA

DEPTH OF JOB

PUMP TRUCK CHARGE *520.00*

EXTRA FOOTAGE @

MILEAGE *12* @ *3.50* *42.00*

PLUG *8 1/2 Sun* @ *45.00*

TOTAL *607.00*

CHARGE TO: *Central Op. Inc.*

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Bill Why*

THANKS

Ben Why
 PRINTED NAME

ORIGINAL

CONFIDENTIAL ALLIED CEMENTING CO., INC. 14236

Federal Tax ID **KCC**

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 20 2003

SERVICE POINT:
R

DATE <u>8-11-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
<u>KILLZAW</u> LEASE <u>STRICKER</u> WELL # <u>1</u>			LOCATION <u>RUSSELL S TO RIVER 1/4</u>			COUNTY <u>RUSSELL</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR <input checked="" type="radio"/> NEW (Circle one)								

CONTRACTOR MURPIN

TYPE OF JOB PORT COLLAR

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2" DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 200 6 5/8 1/2 FLO-SEAL

_____ USED 150 SKS

COMMON	<u>90</u>	@	<u>7.15</u>	<u>643.50</u>
POZMIX	<u>60</u>	@	<u>3.80</u>	<u>228.00</u>
GEL	<u>8</u>	@	<u>10.00</u>	<u>80.00</u>
CHLORIDE		@		
<u>Floerol</u>	<u>38 #</u>	@	<u>1.40</u>	<u>53.20</u>
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>1.15</u>	<u>230.00</u>
MILEAGE	<u>54/sk</u>	@	<u>1.30</u>	<u>70.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARK

345 HELPER GLEN

BULK TRUCK

372 DRIVER BRENT

BULK TRUCK

_____ DRIVER _____

RECEIVED

SEP 04 2003

TOTAL 1364.70

KCC WICHITA SERVICE

REMARKS:

TUBING C. 856 PRES CSG TO 1000'

OPENED TOOL BROKE CIRC MOVED

150 SKS CIRC CEMENT CLOSED TOOL

PRES TO 1000' - RAN 3 ITS WASHED

CLEAN - PULLED 4 ITS REARES TO

1000'

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 630.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 13 @ 3.50 45.50

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 675.50

CHARGE TO: CENTRAL OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE T.C. Larson

T.C. LARSON

PRINTED NAME