KCC

AUG 0 8 2002

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS	ACONFIDENTIAL065-22,836-00-00				
OIL & GAS CONSERVATION DIVISION	There are the state of the stat				
WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE AUG 0 9 81	County Graham				
DESCRIPTION OF WELL AND LEASE KCC. 2-2	E MAPP - E/2 - NW - SE Sec. 15 Twp. 10S Rge. 21 X W				
CONFIDENTAL	1/2				
Operator: License #5135 UUNIULINI	Feet from (SYN (circle one) Line of Section				
Name: John O. Farmer, Inc.	1730 Feet from E)W (circle one) Line of Section				
Address P.O. Box 352	Footages Calculated from Nearest Outside Section Corner:				
City/State/ZipRussell, KS 67665	NE, (SE) NW or SW (circle one)				
Russett, KS 87005	 Lease Name Kuchn Dotrol Loll # 1				
Purchaser: NCRA	Lease Name Kuehnl Petrol Well # 1 Field Name (wildcat)				
	Producing FormationLansing/KC "J"				
Operator Contact Person:John O. Farmer III					
Phone (785)483-3144	Elevation: Ground <u>2176'</u> KB <u>2181'</u>				
	Total Depth 3875' PBTD3713'				
Contractor: Name: Murfin Drilling Co., Inc.	Assert of Surface Pipe Set and Cemented at Feet				
Wellsite Geologist: Randall Kilian	Aribunt of Surface Pipe Set and Cemented at 219 Feet				
Raidatt Kittaii	Muttiple Stage Cementing Collar Used? X Yes No				
Designate Type of Completion	Feet				
X New Well Re-Entry Workover	Peet 1009 Feet				
	If Alternate II completion, cement circulated from1669				
X Oil SWD SIOW Temp. Abd.	feet depth to <u>surface</u> w/ 425 sx cmt.				
Gas ENHR SIGW					
Dry Other (Core, WSW, Expl., Cathodic, etc.)	Drilling Fluid Management Plan				
If Workover/Re-Entry: old well info. as follows:	(Data must be collected from the Reserve Pit)				
Oneneten					
Operator:	Chloride content 19,000 ppm Fluid volume 1,000 bbls				
Well Name:Old Total Depth	Dewatering method used <u>allow to dry by evaporation</u>				
ota rotat beptii	Location of fluid disposal if hauled offsite:				
Deepening Re-perf Conv. to Inj/SWD	Location of Italia disposat if matter offsite.				
PBTD PLug BackPBTD	Operator NameNA				
Commingled Docket No					
Dual Completion Docket No	Lease Name License No				
Other (SWD or Inj?) Docket No					
7-2-02	Quarter Sec TwpS RngE/W				
7-2-02 7-7-02 7-17-02 Spud Date Date Reached TD Completion Date	O complete				
bate Reached ID Completion Date	County Docket No				
INSTRUCTIONS: An original and two copies of this form shall	be filed with the Kansas Corporation Commission, 130 S. Market				
Room 2078, Wichita, Kansas 67202, within 120 days of the spud	date recompletion workover or conversion of a wall				
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on s	side two of this form will be held confidential for a period of				
12 months if requested in writing and submitted with the form	(see rule 82-3-107 for confidentiality in excess of 12				
months). One copy of all wireline logs and geologist well re	eport shall be atached with this form. All CEMENTING TICKETS				
MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells				
All requirements of the statutes, rules and regulations promulg	ated to regulate the oil and gas industry have been fully complied				
with and the statements herein are complete and correct to the	best of my knowledge.				
1.4 1 2 1					
Signature JED. Flore III	K.C.C. OFFICE USE ONLY				
John O. Farmer III	F Letter of Confidentiality Attached				
Title President Date 8-8-02	C Wireline Log Received				
Subscribed and sworn to before me this <u>8th</u> day of <u>August</u>	C Geologist Report Received _, Distribution				
20 02 .	KCC SWD/Rep NGPA				
\sim	7 KGS Plug Other				
Notary Public Margaret a, thul	(Specify)				
Mangaret A. Schulte					
Date Commission Expires	Form ACO-1 (7-91)				

NOTARY PUBLIC - State of Kansas
MAREARET A SCHULTE
My Appl. Exp. 1-27-05

SIDE TWO John O. Farmer, Inc. Lease Name ____Kuehnl Petrol ____ Well # ____1 Graham Sec. <u>15</u> Twp. <u>10S</u> Rge. <u>21</u> INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Log Ly Drill Stem Tests Taken Formation (Top), Depth and Datums └ Sample ☐ Yes ☐ No (Attach Additional Sheets.) Name qoT Datum Anhydrite 1670 ن (+511)LXJ Yes L No Samples Sent to Geological Survey Base/Anydrite 17081 (+473)Topeka 32041 (-1023)☐ Yes LYJ No Cores Taken Heebner Shale 34141 (-1233)Toronto 13439 (-1258)Electric Log Run Lansing 34541 (-1273)(Submit Copy.) Stark Shale 36421 (-1461)Base/KC 36801 (-1499)List All E.Logs Run: Arbuckle 3761 (-1580)Compensated Density/Neutron Log Dual Induction Log L.T.D. ا 3873 (-1694)Sonic Log Micro Log CASING RECORD LX New لــاٰ Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Drilled Set (In O.D.) Lbs./Ft Depth Cement Used Additives Surface 12-1/4" 8-5/8" 23# 2191 Common 150 3% CC, 2% gel Production 7-7/8" 4-1/2" 10.5# 37421 ASC 150 2% gel, 500 gal. WFR-2, 3/4% CFR-2 -DV-Tool--1669 --[⊥]60/40 Pozmix[⊥] -425----[⊥]6% gel, 1/4# floseal ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Perforate Top Bottom Type of Cement #Sacks Used Type and Percent Additives Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) 4 SPF 3628-321 750 gals. 28% MA TUBING RECORD Size Set At Packer At Liner Run ☐ Yes X No 2-3/8" 1909ء Date of First, Resumed Production, SWD or Inj. **Producing Method** ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) July 19, 2002 Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours 22.12 0.00 35.5° Disposition of Gas: METHOD OF COMPLETION Production Interval ☐ Vented ☐ Sold ☐ Used on Lease Open Hole X Perf. Dually Comp. Commingled ا 3628-32 (If vented, submit ACO-18.) Other (Specify)

Federal Tax I.D.# REMIT TO P.O. BOX RUSSELL KANAS ORIGINAL SERVICE POINT: ON-LOCATION CALLED OUT JOB FINISH RANGE, JOB START COUNTY STATE LOCATION Church of God 30 WELL# OLD OR NEW (Circle one) AUG 0 8 2002 CONTRACTOR **OWNER** TYPE OF JOB CONFIDENTIAL CEMENT HOLE SIZE AMOUNT ORDERED CASING SIZE DEPTH 150 Als Common 3 % CC 29. Gel **TUBING SIZE** DEPTH DRILL PIPE DEPTH TOOL DEPTH 465 99750 PRES. MAX COMMON_ 150 **MINIMUM** MEAS. LINE SHOE JOINT POZMIX 700€ CEMENT LEFT IN CSG GEL RELEASED CHLORIDE PERFS. DISPLACEMENT 1366K **FROM** EQUIPMENT CONFIDENTIAL PUMP TRUCK CEMENTER HELPER 34 c HANDLING JSS BULK TRUCK MILEAGE 160 **BULK TRUCK** TOTAL 15825 DRIVER **SERVICE REMARKS:** DEPTH OF JOB PUMP TRUCK CHARGE **EXTRA FOOTAGE** MILEAGE bbls of water PLUG TOTAL <u>685°</u> CHARGE TO: JOHN O. FARMER, INC. STREET FLOAT EQUIPMENT CITY STATE_ ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX contractor. I have read & understand the "TERMS AND TOTAL CHARGE ____ CONDITIONS" listed on the reverse side. IF PAID IN 30 DAYS DISCOUNT -SIGNATURE LAMO Mc Penna Louis McKours

PRINTED NAME

ALLIED CEMENTING CO., INC.

6490

ALLIED CEMENTING CO., INC. 6494

SERVICE POINT:

Federal Tax I.D.#

REMIT TO P.O. BOX 31 CONE RUSSELL, KANE AS 76 ORIGINAL CALLED OUT JOB FINISH TWP RANGE ON LOCATION JOB START SEC. KCC 6'00 An ROL WELL# LOCATION Church of God 35 AUG 0 8 2002 OLD OR NEW (Circle one) CONFIDENTIAL CONTRACTOR OWNER Prud String TYPE OF JOB & HOLE SIZE 7 CEMENT T.D. CASING SIZE 4 DEPTH AMOUNT ORDERED 150 ph AST 39% CFR2 **TUBING SIZE** DEPTH DRILL PIPE DEPTH 500 gals WFR-2 TOOL DEPTH 150 ASC @ 850 1275 = PRES. MAX COMMON___ **MINIMUM** MEAS. LINE POZMIX SHOE JOINT @ CEMENT LEFT IN CSG GEL @ 7000 CHLORIDE PERFS. @ DISPLACEMENT 105# CFR-2 500 cm **EQUIPMENT** W+n-2 PUMP TRUCK CEMENTER Bill- fact HELPER 345 HANDLING_JS @ BULK TRUCK MILEAGE 160 DRIVER **BULK TRUCK** TOTAL 27875 # 362 DRIVER RELEASED FROM **REMARKS:** SERVICE CONFIDENTIAL DEPTH OF JOB PUMP TRUCK CHARGE **EXTRA FOOTAGE** @ MILEAGE @ TOTAL 1250= CHARGE TO: John O. Fallmen, Tro STREET FLOAT EQUIPMENT ZIP STATE_ Cntff of Zens @ 45 = Asket @ Schacthen Rotating @ D.U. TO61 To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL _3671 and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX_ contractor. I have read & understand the "TERMS AND TOTAL CHARGE _____ CONDITIONS" listed on the reverse side. IF PAID IN 30 DAYS SIGNATURE and Member PRINTED NAME

ALLIED CEMENTING CO., INC. 6495

KCC WICHITA

REMIT TO P.O. BOX 31 RUSSELL, KANSAS GONFIDENTIA		SER	VICE POINT:	(504)	DRIGINAL
SEC. TWP. RANGE	ALLED OUT	ON LOCATION	JOB START	JOB FINISH	KCC
DATE 7-8-02 15 10 21 10	5,00 Am	8200Am	COUNTY	10:15Am	NCC
LEASE POTE WELL# LOCATIONC			6 fghun		AUG 0 8 2002
OLD OR NEW (Circle one)					400 0 0 4004
CONTRACTOR MULTER #5	OWNER	No. Assessment of the second o		***************************************	CONFIDENTIAL
TYPE OF JOB TS STAGE HOLE SIZE 7-3 T.D.	CEMENT				
CASING SIZE 44 DEPTH	AMOUNT ORD	ERED	•		to the second of the second of the
TUBING SIZE DEPTH		140 64			deal V
DRILL PIPE DEPTH	4 # Flo	Used 43	one		AUG Q 9 g
TOOL DEPTH		250	@ 665	1715 70	
PRES, MAX MINIMUM MEAS, LINE SHOE JOINT	COMMON POZMIX	258 172	_@ <u>\}_</u> @ <u>\</u> 3 <u>\</u> \$	1715 70	KCC WICHI
CEMENT LEFT IN CSG.	GEL	22	@ 70 <u>@</u>	220	
PERFS.	CHLORIDE_				
DISPLACEMENT	Flosen	704	@ 140	1498	
EQUIPMENT			@		•
20 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			@		
PUMPTRUCK CEMENTER Bill-Paul	and the same and t		@		
# HELPER Dakin			- <u>@ 770</u>	ACIE 69	
BULK TRUCK	HANDLING	اما بار ار	k Mile	495 =	
# DRIVER Shape	MILEAGE	74/2	KIME	120-	
BULK TRUCK	&		TOTAL	361170	
# 362 DRIVER BROWN			IOIAL	9 01	•
REMARKS:		SERV	ICE		
D.U. Tool C 1669	DEPTH OF JOE	l			
1000 " PST TO JOPON TOU!	PUMP TRUCK			6503	
Cernt up 435 Nh pump plug sex 26.	EXTRA FOOTA	GE		***************************************	
bbls water Clare Teal C 1800 PSI	MILEAGE		@		
Cemy did Cikelots	PLUG		@		
mak m Hale			@		•
				6500	,
CHARGE TO: John O. FORMA Inc.			,		
STREET		FLOAT EQU	JIPMENT		•
CITYSTATEZIP	4				
		VA	_ e		:
To Allied Cementing Co., Inc.	***		@		
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was			TOTAL		• •
done to satisfaction and supervision of owner agent or	TAX				
contractor. I have read & understand the "TERMS AND	,				
CONDITIONS" listed on the reverse side.	TOTAL CHARC	E			
	DISCOUNT		IF PAII	D IN 30 DAYS	
SIGNATURE Javen Wagner Ley					•
		PRINT	TED NAME		
	•				