

RELEASED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

15-065-22895-00-00

ORIGINAL

Operator: License # 9449
Name: GREAT EASTERN ENERGY & DEVELOPMENT CORP.
Address: P. O. BOX 2436
City/State/Zip: MIDLAND, TX 79702
Purchaser: STG

API No. ~~15-065-22895-00-00~~
County: GRAHAM
NE NW NW Sec. 25 Twp. 7 S. R. 21 East West
550 feet from S (circle one) Line of Section
805 feet from E W (circle one) Line of Section

Operator Contact Person: 1) MIKE DAVIGNON 2) BILL ROBINSON
Phone: (785) 623-7520 2) 432-682-1178
Contractor: Name: MURFIN DRILLING
License: 30606
Wellsite Geologist: MIKE DAVIGNON

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ALEXANDER Well #: 2
Field Name: LANSING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2069' Kelly Bushing: 2074'
Total Depth: 3630' Plug Back Total Depth: 3628'
Amount of Surface Pipe Set and Cemented at 255 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

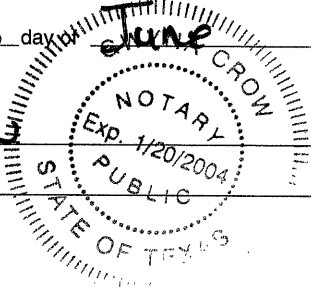
04/26/03 05/02/03 05/15/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: VP Exp/Prod Date: 8-11-03
Subscribed and sworn to before me this 6 day of June, 2003
Notary Public: Guynna Crow
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: GREAT EASTERN ENERGY & DEVELOPMENT CORP. Lease Name: ALEXANDER Well #: 2
Sec. 25 Twp. 7 S. R. 21 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
Samples Sent to Geological Survey Yes No Name Top Datum
Cores Taken Yes No TOPEKA 3065' - 991'
Electric Log Run Yes No HEEBNER 3266' - 1192'
List All E. Logs Run: LANSING 3303' - 1229'

RA/GUARD W/sP BY: LOG-TECH

KCC AUG 08 2003 CONFIDENTIAL

RECEIVED AUG 14 2003 KCC WICHITA ARBUCKLE 3559' - 1483'

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Rows include SURFACE and PRODUCTION.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a list of purposes like Perforate, Protect Casing, etc.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes a 'RELEASED FROM CONFIDENTIAL' stamp.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes Yes/No checkboxes.

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr. (05/17/03), Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with 4 columns: Estimated Production Per 24 Hours (Oil Bbls. 50, Gas Mcf 10, Water Bbls. 10, Gravity 26.5).

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

ALLIED CEMENTING CO., INC. 13424

CONFIDENTIAL

Federal Tax I.D.#

ORIGINAL

REMIT TO: P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: Russell

DATE <u>7/24/03</u>	SEC <u>25</u>	TWP <u>7</u>	RANGE <u>21</u>	CALLER <u>MOTEL</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Plex order</u>			WELL # <u>2</u>	LOCATION <u>Nicodemus 2N</u>	COUNTY <u>GRAHAM</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)								

CONTRACTOR MURFIN #8 KCC OWNER RELEASED FROM

TYPE OF JOB SURFACE CEMENT AMOUNT ORDERED CONFIDENTIAL

HOLE SIZE 12 1/2 T.D. AUG 08 2003

CASING SIZE 8 5/8 DEPTH CONFIDENTIAL

TUBING SIZE DEPTH 175 lbs Com 3% Cl 2% bel

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 175 @ 7 1/2 125 125

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. 15' GEL @ 100 300

PERFS. CHLORIDE 5 @ 30 150

DISPLACEMENT 15 1/2 bbl

EQUIPMENT

PUMP TRUCK CEMENTER B. II

366 HELPER PAUL

BULK TRUCK HANDLING 175 @ 1 1/2 20 25

213 DRIVER Glen MILEAGE 54 1/2 / mile 525

BULK TRUCK DRIVER

RECEIVED TOTAL 2157

AUG 14 2003

REMARKS: KCC WICHITA SERVICE

Ran 6 ft of 8 5/8
Cemt. w/ 175 lbs Com 3-2
pump plug w/ 1 Sybbls of water
Cemt did circulate

DEPTH OF JOB

PUMP TRUCK CHARGE 520

EXTRA FOOTAGE @

MILEAGE 60 @ 3.50 210

PLUG @ 450

TOTAL 775

CHARGE TO: Great Eastern Energy and Ex.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Louis McKenna Louis McKenna

PRINTED NAME

TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

14759

ORIGINAL

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

R

AUG 08 2003

DATE <u>5-2-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
					<u>2:00am</u>	<u>5:45am</u>	<u>6:15am</u>
LEASE <u>ALEXANDER</u> WELL # <u>2</u>			LOCATION <u>NICODEMUS 2N 1/2 E</u>	COUNTY <u>DEARBORN</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR MURPHY B

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3630

CASING SIZE 5 1/2 DEPTH 3626

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42 5/8

CEMENT LEFT IN CSG. 42 5/8

PERFS.

DISPLACEMENT 87 1/2

EQUIPMENT

PUMP TRUCK CEMENTER MARK

345 HELPER DAVE

BULK TRUCK

213 DRIVER RUFUS

BULK TRUCK

DRIVER SCOTT

REMARKS:

15 SKS C.R.H.

10 SKS C.M.H.

PORT COLLAR ON IT 46

FLOAT HELD

CHARGE TO: GREAT EASTERN

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
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SIGNATURE 

RELEASED FROM OWNER

FROM CONFIDENTIAL

CONFIDENTIAL

AMOUNT ORDERED 175 ASC 2% GEL 10% SALT 500 GAL WFR-2

COMMON	@		
POZMIX	@		
GEL	@	<u>4</u>	<u>20.00</u>
CHLORIDE	@		
ASC	@	<u>175</u>	<u>9.00</u>
SALT	@	<u>17</u>	<u>15.00</u>
WFR-2	@	<u>500 GAL</u>	<u>1.00</u>
HANDLING	@	<u>175</u>	<u>1.15</u>
MILEAGE	@	<u>50/SK/MILE</u>	<u>656.25</u>

TOTAL 3227.50

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1130.00</u>
EXTRA FOOTAGE	@	<u>350</u>	<u>262.50</u>
MILEAGE	@	<u>75</u>	<u>23.25</u>
PLUG <u>5 1/2 TRP</u>	@		<u>50.00</u>

TOTAL 1442.50

FLOAT EQUIPMENT

<u>5 1/2</u>	@		
GUIDE SHOE	@		<u>150.00</u>
INSERT	@		<u>235.00</u>
10-CENT	@	<u>40.00</u>	<u>400.00</u>
3-BASKETS	@	<u>142.00</u>	<u>426.00</u>
PORT COLLAR	@	<u>1500.00</u>	<u>1500.00</u>

TOTAL 2711.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC. 11420

CONFIDENTIAL

Federal Tax ID: ~~XXXXXXXXXX~~

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 08 2003

SERVICE POINT

DATE <u>5/12/03</u>	SEC.	TWP.	RANGE <u>CONFIDENTIAL</u>	ON LOCATION <u>10:00 A.M.</u>	JOB START	JOB FINISH <u>12:00 P.M.</u>
LEASE <u>Alexander</u> WELL # <u>2</u>			LOCATION <u>Nicodemus 20 E IN</u>	COUNTY	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)			RELEASED			

CONTRACTOR <u>Martin</u>		FROM OWNER	
TYPE OF JOB <u>P.C.</u>		CONFIDENTIAL	
HOLE SIZE	T.D.	CEMENT	
CASING SIZE	DEPTH	AMOUNT ORDERED <u>325 60/40 60/40 1/4 # F10</u>	
TUBING SIZE	DEPTH	<u>USED 300</u>	
DRILL PIPE	DEPTH	COMMON	<u>180 @ 7.15 = 1287.00</u>
TOOL <u>P.C.</u>	DEPTH <u>11020</u>	POZMIX	<u>120 @ 3.95 = 474.00</u>
PRES. MAX	MINIMUM	GEL	<u>15 @ 10.00 = 150.00</u>
MEAS. LINE	SHOE JOINT	CHLORIDE	<u>75# @ 1.40 = 105.00</u>
CEMENT LEFT IN CSG.			
PERFS.			
DISPLACEMENT			

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Paul</u>
# <u>3166</u>	HELPER <u>Bill</u>
BULK TRUCK	
# <u>3162</u>	DRIVER <u>Allen</u>
BULK TRUCK	
#	DRIVER

HANDLING	<u>325 @ 1.15 = 373.75</u>
MILEAGE	<u>5 #/sk/mile @ 19.50 = 97.50</u>
TOTAL 334.675	

REMARKS:

Tool @ 11020' Press csg to 1,000psi Circ. cement w/ 300# csg. Closed tool. Press csg to 1,000psi

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>630.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>60 @ 3.50 = 210.00</u>
PLUG	@
	@
	@
TOTAL 840.00	

CHARGE TO: Great Eastern.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____