

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5003

API No. 15 - 109-20,699-0000

Name: McCoy Petroleum Corporation

County: Logan

Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208

SE SW NE Sec. 2 Twp. 11 S. R. 34 East West

City/State/Zip: Wichita, KS 67278-0208

2970 feet from (S) N (circle one) Line of Section

Purchaser: Eaglwing #21205

1650' feet from (E) W (circle one) Line of Section

Operator Contact Person: Scott Hampel

Footages Calculated from Nearest Outside Section Corner:

Phone: (316) 636-2737

(circle one) NE (SE) NW Sw

Contractor: Name: L. D. Drilling Inc.

Lease Name: THRASHER 'B' Well #: 1-2

License: 6039

Field Name: Monument NW

Wellsite Geologist: Corey Baker

Producing Formation: Johnson, LKC

Designate Type of Completion:

Elevation: Ground: 3203 Kelly Bushing: 3208

New Well Re-Entry Workover

Total Depth: 4776' Plug Back Total Depth: 4729

Oil SWD SIOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 263 Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set 2715 Feet

If Workover/Re-entry: Old Well Info as follows:

If a re-entry completion, cement circulated from 2715

Operator: _____

feet depth to surfaw w/ 575 sx cmt.

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

1/30/03 2/9/03 3/14/03

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 46,000 ppm Fluid volume 1,600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

RELEASED FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Petroleum Engineer Date: 5/13/03

Subscribed and sworn to before me this 14th day of May

20 03

Notary Public: _____



Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: Thrasher B Well #: 1-2
Sec 2 Twp 11S S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

RELEASED FROM CONFIDENTIAL

Drill Stem Tests Taken [X] Yes [] No KCC [X] Log Formation (Top), Depth and Datum [X] Sample
(Attach additional Sheets)

Samples Sent to Geological Survey [X] Yes [] No MAY 15 2003 Name Top Datum

Cores Taken [] Yes [X] No Anhydrite 2677 (+ 534) Lansing "I" 4313 (- 1105)

Electric Log Run [X] Yes [] No Heebner 4078 (-870) Lansing "J" 4333 (- 1125)

List All E. Logs Run: Toronto 4103 (-895) Shark Shale 4350 (- 1142)

GR-CBL-CCL, Dual Induction, Neutron-Density, Microresistivity Logs Lansing 4122 (-914) Lansing "K" 4363 (- 1155)

Muncie Creek 4264 (-1056) Johnson Zone 4677 (- 1469)

Lansing "H" 4281 (- 1073) Mississippian 4746 (- 1538) LTD 4776

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface casing and Production casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes details for Perforate, Protect Casing, Plug Back TD, and Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows show perforation details for various intervals.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes tubing size 2-3/8" and packer set at 4256.

Table with 2 columns: Date of First, Resumed Production, SWD or Enhr. (3/7/03), Producing Method (Flowing, Pumping, Gas Lift, Other). Pumping is selected.

Table with 6 columns: Estimated Production Per 24 Hours (Oil 58 Bbls, Gas 0 Mcf, Water 133 Bbls), Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [] Sold [] Used on Lease. METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled. Production Interval.

ALLIED CEMENTING CO., INC.

09544

Federal Tax I.D.#

TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

ORIGINAL

Oakley

DATE <u>2-9-03</u>	SEC. <u>2</u>	TWP. <u>11S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>1:30 PM</u>	JOB START <u>1:10 AM</u>	JOB FINISH <u>2:40 AM</u>
LEASE <u>Trasher "B"</u>	WELL # <u>1-2</u>	LOCATION <u>Monument 2w 1/2 n w/s</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)				KCC			

MAY 15 2003

CONTRACTOR L P O'Hg Co
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8 T.D. 4775'
 CASING SIZE 5 1/2 DEPTH 4773'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL Port collar DEPTH 2715'
 PRES. MAX 1200# MINIMUM
 MEAS. LINE SHOE JOINT 41.64'
 CEMENT LEFT IN CSG. 41.64'
 PERFS.
 DISPLACEMENT 115 1/2 bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 225 sks ASC 2200
150# Salt 5¢ per sk Gulsanite
47# Flo Seal 500 gals WFR 2
 COMMON 225 sk @ 9.35 2103.75
 POZMIX @
 GEL 3 sks @ 10.00 30.00
 CHLORIDE @
Gulsanite 150# @ .50 75.00
Salt 23 sks @ 7.50 172.50
Flo seal 56# @ 1.40 78.40
WFR 2 500 gals @ 1.00 500.00
 HANDLING 225 sks @ 1.10 247.50
 MILEAGE 49 sk/mile 135.00

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EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 191 HELPER Andrew
 BULK TRUCK
 # 361 DRIVER Fuzzy
 BULK TRUCK
 # DRIVER

TOTAL 3829.65

REMARKS:

SERVICE

Put 15 sks in R.H.
Pump 500 gals WFR-2
Mix 2-100# ASC, Clean Pump & Line
Head Blow off
Like 2 bbls of landing plug
Flo seal held

DEPTH OF JOB
 PUMP TRUCK CHARGE 1130.00
 EXTRA FOOTAGE @
 MILEAGE 15 Miles @ 3.00 45.00
 PLUG 5/2 Rubber @ 50.00

TOTAL 1225.00

CHARGE TO: McCoy Petroleum Inc
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

Guide shoe @ 125.00
AP4 Flo seal collar @ 235.00
13 centralizers @ 40.00 520.00
2 Baskets @ 142.00 284.00
1 Port collar @ 170.00

TOTAL 2864.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cements and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Paul Allen

PRINTED NAME

ALLIED CEMENTING CO., INC.

09548

Federal Tax I.D. [REDACTED]

ORIGINAL

ATTN: P.O. BOX 5
RUSSELL, KANSAS 67069

CONFIDENTIAL

SERVICE POINT:

Oakley

DATE <u>2-12-03</u>	SEC. <u>2</u>	TWP <u>11s</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION <u>1:00 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>Thrasher "B"</u>	WELL# <u>1-2</u>	LOCATION <u>Monument 2w 1/2 N WLS</u>	COUNTY <u>Logan</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one)							

KCC

MAY 15 2003

CONTRACTOR Post & Master well serv. OWNER same

TYPE OF JOB Port Collar

HOLE SIZE	T.D.	CEMENT AMOUNT ORDERED
CASING SIZE <u>5 1/2</u>	DEPTH <u>27 1/2'</u>	<u>675 sks Lite 4 1/2 Flt Seal</u>
TUBING SIZE <u>2"</u>	DEPTH <u>27 1/2'</u>	<u>Used 575 sks</u>
DRILL PIPE	DEPTH	
TOOL <u>Port Collar</u>	DEPTH <u>27 1/2'</u>	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG.		
PERFS.		
DISPLACEMENT		

CONFIDENTIAL

EQUIPMENT

PUMP TRUCK # <u>300</u>	CEMENTER <u>Dean</u>	HELPER <u>Wayne / Fuzzy</u>	HANDLING <u>675 sks</u>	@ <u>1.10</u>	<u>742.50</u>
BULK TRUCK # <u>218</u>	DRIVER <u>Lennie</u>		MILEAGE <u>44/sk/mile</u>		<u>405.00</u>
BULK TRUCK # <u>303</u>	DRIVER <u>Andrew</u>				

TOTAL 5345.35

REMARKS:

Ran Tub to 2712' Press test tool to 1500' at open tool + pump had blow mix 575 sk Lite 4 1/2 Flt Seal cement did circulate Disp 9 1/2 Bbls shut tool press to 1500' ok Ran 2 joints + reverse clean water 8 1/2 yield 2.0 weight 12.8. Total slurry 20.5 Bbls

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>650.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>15 miles</u>	@ <u>3.00</u>	<u>45.00</u>
PLUG	@	
	@	
	@	

Thank you

TOTAL 695.00

CHARGE TO: McCoy Petro Corp

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE 6040.35

DISCOUNT 604.03 IF PAID IN 30 DAYS
5436.32

Darryl J. Hansen
PRINTED NAME