

CONFIDENTIAL

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3842
LARSON OPERATING COMPANY
Name: A DIVISION OF LARSON ENGINEERING, INC.
Address: 562 WEST STATE ROAD 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: NCRA
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: MURFIN DRILLING COMPANY, INC.
License: 30606
Wellsite Geologist: TOM FUNK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/23/2005 10/2/2005 11/1/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21889-00-00

County: LANE

APP S/2 SE SW Sec. 27 Twp. 18 S. R. 29 East West

440 feet from SOUTH Line of Section

1840 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW **SW**

Lease Name: MCWHIRTER "B" Well #: 1-27

Field Name: DIGHTON WEST

Producing Formation: _____

Elevation: Ground: 2810' Kelly Bushing: 2815'

Total Depth: 4618' Plug Back Total Depth: 4573'

Amount of Surface Pipe Set and Cemented at 259 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set 2125 Feet

If Alternate II completion, cement circulated from 2125

feet depth to SURFACE w/ 165 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 12000 ppm Fluid volume 700 bbls

Dewatering method used ALLOWED TO DRY, THEN BACKFILLED

Location of fluid disposal hauled offsite:

Operator KANSAS CORPORATION COMMISSION

Lease Name: DEC 30 2005 License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: CONSERVATION DIVISION WICHITA, KS Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas C. Larson

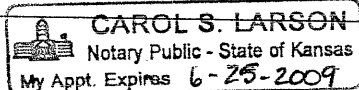
Title: PRESIDENT Date: 12/29/05

Subscribed and sworn to before me this 29TH day of DECEMBER

2005.

Notary Public: Carol S. Larson

Date Commission Expires: JUNE 25, 2009



KCC Office Use ONLY

YES Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution