Form ACO-1 OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3842	API No. 15 - 101-21888-00-00
LARSON OPERATING COMPANY Name: A DIVISION OF LARSON ENGINEERING, INC.	County: LANE
Address: 562 WEST STATE ROAD 4	S/2 NE SW Sec. 34 Twp. 18 S. R. 29
City/State/Zip: OLMITZ, KS 67564-8561	1650 feet from SOUTH Line of Section
Purchaser: NCRA	1980 feet from WEST Line of Section
Operator Contact Person:TOM LARSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 653-7368	(circle one) NE SE NW (SW)
Contractor: Name: ACE DRILL-N, INC.	Lease Name: MCWHIRTER "A" Well #: 3
License: 33006	Field Name: MCWHIRTER NORTH
Wellsite Geologist: ROBERT LEWELLYN	Producing Formation: L-KC, PLEASANTON
Designate Type of Completion:	Elevation: Ground: 2821' Kelly Bushing: 2824'
X New Well Re-Entry Workover	Total Depth: 4632' Plug Back Total Depth: 4579'
X Oil SWD SIOW Temp Abd.	Amount of Surface Pipe Set and Cemented at 251 Feet
Gas ENHR SIGW	Multiple State Cementing Collar Used? ✓ Yes □ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from2117
Operator:	feet depth to SURFACE w/ 200 sx cmt.
Well Name:	SX CITIL.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 12000 ppm Fluid volume 1200 bbls
Commingled Docket No	Dewatering method usedALLOWED TO DRY, THEN BACKFILLED
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	
	Operator Name 1977 and Vision 1979
9/4/2005 9/17/2005 11/15/2005	Lease Name CORPORATION COMMISSION License No.: Quarter
Spud Date or Date Reached TD Completion Date or Recompletion Date	
Tioonipolon Bale	County: Docket No.: CONSERVATION DIVISION
INSTRUCTIONS: An original and two copies of this information shall be filed with	S A PROPER PROPERTY AND A STATE OF THE PROPERTY AND A STAT
Kansas 67202, within 120 days of the spud date, recompletion, workove	ith the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
information on side two of this form will be held confidential for a period of	12 months if requested in writing and submitted with the form (see rule 82.2.
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Su	and geologist well report shall be attached with this form. ALL CEMENTING library to the control of the control
p. 3354 11610 Co	and of Triform was all temporality abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate	a the oil and goe industry have have fally and it is a second
nerein are complete and correct to the best of my/knowledge.	e the oil and gas industry have been fully compiled with and the statements
	KCC Office Use ONLY
Signature: 1 homan C. Jonson	Letter of Confidentiality Attached
Title: PRESIDENT Date: 12/29/2005	1
12/20/2000	If Denied, Yes Date:
Subscribed and swom to before me this 29th day of 2005	, Wireline Log Received
2005.	Geologist Report Received
Jotary Public: aral A Jason	UIC Distribution
Date Commission Expires: JUNE 25, 2009	- Side Side Side Side Side Side Side Side
且。CAROL S. LAR	son
Notary Public - State of	Kansas (

My Appt. Expires 6 -25 - 2009