CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_4058	API No. 15 - 009-24,884-06-00 URIGINAL
Name: American Warrior, Inc.	County: Barton
Address: P. O. Box 399	
City/State/Zip: Garden City, KS 67846	CE/2_NW_SW_Sec30_Twp20_S. R12 East Wes
Purchaser: N/A	1990 FSL feet from S / N (circle one) Line of Section
Operator Contact Person: Kevin Wiles, Sr.	1050 FWL feet from E (W)(circle one) Line of Section
Phone: (620) 275-2963 RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Duke Drilling Co., Inc. JAN 9 6 2006 License: 5929	(circle one) NE SE NW (SW) Lease Name: Chisholm Well #: 1-30
Wellsite Geologist: Steven P. Murphy, PG KCCWICHTA	Field Name: Rolling Green East
	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1853' Kelly Bushing: 1861'
New Well Re-Entry Workover	Total Depth: 3599' Plug Back Total Depth: 3575'
Temp. Abd.	Amount of Surface Pipe Set and Cemented at 312 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content 11,000 ppm Fluid volume 500 bbls
Commingled Docket No.	Dewatering method used Hauled Off Site
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: American Warrior, Inc.
11-16-05 11-22-05 12-9-05	Lease Name: Lonnon C 3 License No.: 4058
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter_NE_Sec. 36 Twp. 20 S. R. 13 East West County: Barton Docket No.: E-22,531-0001
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Il requirements of the statutes, rules and regulations promulgated to regulate erein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
ignature (1 My 6 Aller	KCC Office Use ONLY
compliance Coordinator Detail 1-4-06	ROO Office Use ONLY
Date:	Letter of Confidentiality Received
ubscribed and sworn to before me this	If Denied, Yes Date:
06	Wireline Log Received
	UHLMEIER Geologist Report Received
ate Commission Expires: 69-12-69 My Appt. Expires 09	-State of Kansas UIC Distribution