

RELEASED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

FROM  
CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 9449  
Name: GREAT EASTERN ENERGY & DEVELOPMENT  
Address: P.O. BOX 2436  
City/State/Zip: MIDLAND, TX 79702  
Purchaser:  
Operator Contact Person: 1) MIKE DAVIGNON 2) BILL ROBINSON  
Phone: (785) 623-7520 2) 432-682-1178  
Contractor: Name: MURFIN DRILLING  
License: 30606  
Wellsite Geologist: MIKE DAVIGNON

API No. 15 - 065-22896-0000  
County: GRAHAM  
NE NW SW Sec. 8 Twp. 7 S. R. 21  East  West  
2360 feet from S N (circle one) Line of Section  
950 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: C. JOHNSON Well #: 1

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Field Name:  
Producing Formation:  
Elevation: Ground: 2159 Kelly Bushing: 2164  
Total Depth: 3703 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 257 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to w/ P&A sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

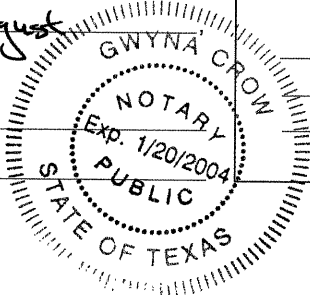
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

5-13-03 5-18-03 5-18-03  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VP / Exp - Prod Date: 8-11-03  
Subscribed and sworn to before me this 11 day of August 2003.  
Notary Public: [Signature]  
Date Commission Expires:



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: GREAT EASTERN ENERGY & DEVELOPMENT Lease Name: C. JOHNSON Well #: 1  
Sec. 8 Twp. 7 S. R. 21  East  West County: GRAHAM

RELEASED

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
ANHYDRITE 1803 +361  
TOPEKA 3161 -997  
B/KC 3597 -1433  
ARBUCKLE 3670 -1506

List All E. Logs Run:

RA GUARD W/ SP BY LOG TECH

RECEIVED  
AUG 14 2003  
KCC WICHITA

KCC  
AUG 11 2003  
CONFIDENTIAL

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	11 7/8	8 5/8	20	257	COMMON	175	3 % GEL + 2%

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, Submit ACO-18.)  Other (Specify)

CONFIDENTIAL

ORIGINAL

# ALLIED CEMENTING CO., INC. 14654

Federal Tax I.D.# [REDACTED]

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

R

DATE <u>5/18/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>3:00 A.M.</u>	JOB START	JOB FINISH <u>9:00 A.M.</u>
LEASE <u>C Johnson</u>	WELL # <u>1</u>	LOCATION <u>Bogue SW 1/4 W 11 N 11</u>			RELEASED BY <u>Glen/KS</u>		
OLD OR NEW (Circle one)				FROM <u>KCC</u>			

CONFIDENTIAL

CONTRACTOR Martin #8

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" T.D. 3703'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER AUG 11 2003

CEMENT AMOUNT ORDERED 215 6940 690 Gal  
1/4 #F10

EQUIPMENT

PUMP TRUCK # 345 CEMENTER Paul  
HELPER Glen/Shane

BULK TRUCK # 213 DRIVER Scott

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>129</u>	@	<u>7.15</u>	<u>922.35</u>
POZMIX	<u>86</u>	@	<u>3.80</u>	<u>326.80</u>
GEL	<u>11</u>	@	<u>10.00</u>	<u>110.00</u>
CHLORIDE		@		
<u>Fluor</u>	<u>54</u>	@	<u>1.40</u>	<u>75.60</u>
		@		
		@		
		@		
HANDLING	<u>215</u>	@	<u>1.15</u>	<u>247.25</u>
MILEAGE	<u>54/SK</u>	@		<u>645.00</u>

RECEIVED

TOTAL 2327.00

AUG 14 2003

KCC WICHITA SERVICE

REMARKS:

2054 - 3660

2054 - 1815

10054 - 985

4054 - 315

1054 - 40

1554 Rathole

1054 Mouse

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>630.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>3.50</u>	<u>210.00</u>
PLUG	<u>874</u>	@		<u>23.00</u>
		@		
		@		
		@		
TOTAL				<u>863.00</u>

CHARGE TO: Great Eastern

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX				
TOTAL CHARGE				
DISCOUNT				IF PAID IN 30 DAYS
TOTAL				

SIGNATURE Louis McKenna Louis McKenna

PRINTED NAME

CONFIDENTIAL

KCC  
AUG 11 2003

ORIGINAL  
14767

ALLIED CEMENTING CO., INC.

Federal Tax I.D. #

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

RELEASED  
FROM

SERVICE POINT:  
R

DATE <u>5-12-03</u>	SEC.	TWP.	RANGE	CALLS OUT	ON LOCATION	JOB START	JOB FINISH
					<u>4:00pm</u>	<u>5:45am</u>	<u>10:00pm</u>
LEASE <u>JOHNSON</u>	WELL # <u>1</u>	LOCATION <u>BOGUE E 24 JCT</u>			COUNTY	STATE	
OLD OR <u>NEW</u> (Circle one)				<u>101 1W N</u>	<u>GRAHAM</u>	<u>KS</u>	

CONTRACTOR MURPHY &  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. Slide  
 CASING SIZE 8 5/8 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 10-15'  
 PERFS.  
 DISPLACEMENT 116 BBL

OWNER  
 CEMENT  
 AMOUNT ORDERED 175 COM 39% CC  
260 BBL

EQUIPMENT  
 PUMP TRUCK CEMENTER MARK  
 # 177 HELPER DAVE  
 BULK TRUCK  
 # 282 DRIVER RUFUS  
 BULK TRUCK  
 # DRIVER

COMMON	<u>175</u>	@	<u>7.25</u>	<u>1251.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>175</u>	@	<u>1.15</u>	<u>201.25</u>
MILEAGE	<u>54.5</u>	/MILE		<u>525.00</u>
TOTAL				<u>2157.50</u>

REMARKS:

SERVICE

CEMENT CIRC

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@	<u>3.50</u> <u>210.00</u>
PLUG <u>8 5/8 wood</u>		@	<u>45.00</u>
		@	
		@	
TOTAL <u>775.00</u>			

CHARGE TO: CREAT EASTERN  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

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	@		
	@		
	@		
	@		
	@		
TOTAL _____			
TAX			
TOTAL CHARGE			
DISCOUNT			IF PAID IN 30 DAYS

SIGNATURE Louis McTenna

LOUIS McTenna  
PRINTED NAME