

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 5003
Name McCoy Petroleum Corp.
Address: 453 S. Webb Rd. Box 780208
City/State/Zip: Wichita, Ks 67278
Purchaser-
Operator Contact Person Scott Hampel
Phone: (316) 636-2737
Contractor: Name Sterling Drilling Co.
License 5142
Wellsite Geologist: Chris Peters

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD slow Temp. Adv.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator-
Well Name-

Original Comp. Date _____ Original Total Depth* _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

04-5-03 04-14-03 4-14-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-047-21477-00-00
County Edwards

E/2 W/2 NE Sec. 30 Twp. 26 S. R. 20 East West
1320 feet from (N) (circle one) Line of Section
1650 feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NW (NE) SW SE
Lease Name- Speirs A Well # 4-30

Field Name Martin North
Producing Formation Mississippian
Elevation: Ground 2259' Kelly Bushing 2268'
Total Depth 4850' Plug Back Total Depth* _____

Amount of Surface Pipe Set and Cemented at 649 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, depth set _____ Feet

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If Alternate 11' completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Per Plan 7-17-03
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: Advantage Resources
Lease Name Hardy B1 License No. 6927
Quarter NE Sec. 24 Twp. 28 S. R. 18 East West
County Kiowa Docket No. D27,161

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

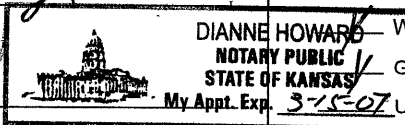
Signature* Scott Hampel

Title Production/Engineering Mgr Date _____

Subscribed and sworn to before me this 3rd day of July
2003

Notary Public, Dianne Howard

Date Commission Expires 03-15-07



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Side Two

ORIGINAL

Operator Name McCoy Petroleum Corp. Lease Name Speirs A Well # 4-30

Sec 30 Twp 26 S. R 20 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Sub-It Copy)

List All E. Logs Run: ELI Radiation Guard Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
<u>Heebner 4032 (-1764)</u>	<u>Ft Scott</u>	<u>4690 (-2422)</u>
<u>Br Lime 4152 (-1884)</u>	<u>Cherokee</u>	<u>4703 (-2435)</u>
<u>Lansing 4160 (-1892)</u>	<u>Mississippian</u>	<u>4780 (-2512)</u>
<u>Stark Shale 4437 (-2169)</u>	<u>Warsaw Porosity</u>	<u>4792 (-2524)</u>
<u>Pawnee 4652 (-2384)</u>	<u>LTD</u>	<u>4850 (-2582)</u>

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	649'	A-Con	165	3% cc, 1/4# cellflake
					Common	100	3%cc, 1/4# cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbbs.	Gas MCI	Water Bbbs.	Gas-Oil Ratio	Gravity
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit A CO-18.)

METHOD OF COMPLETION: Open Hole Pert. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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TREATMENT REPORT

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Customer ID	Date	
Customer McLOY PET	4-5-03	
Lease SPEIRS 'A'	Lease No.	Well # 4-30

Field Order # 6273	Station PRATT	Casing 8 5/8	Depth 649	County EDWARDS	State KS
Type Job 8 5/8 SURFACE NEW WELL	Formation TD-605'	Legal Description 30-26S-20W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Rate	Press	ISIP		
8 5/8			LOAD	175 SKI A-CON				
Depth	Depth	From	To	Pre Pad		5 Min.		
				3 1/2 CC 1/4" COLL				
Volume	Volume	From	To	Pad		10 Min.		
				11.6 gal 2.87A3				
Max Press	Max Press	From	To	Free		15 Min.		
				100 SKI Common				
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
				3 1/2 C.C. 1/4" COLL				
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				15.8 gal 1.18				

Customer Representative LANNY	Station Manager D. ATRY	Treater T. SORSA
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Service Units	114	27	35	76
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
22:30					RECEIVED
1:00					JUL 07 2003
					KCC WICHITA
4:00					CALL ED OUT 4:02
6:00					OR LOC W/ TEL'S: SAFETY MTR
6:10					RUN LAST'S 8 5/8 23' CSG
6:37	175		10	6	ISPV 1ST = 45.78
			89.45		START CSG
			21.01		CSG ON BOTTOM: DROP BALL
					Hook up TO CSG & BREAK COCK W/ PEG
					START PUMPING
					START MIX: PUMP 175 SKI A-CON 11.6 gal
					START MIX: PUMP 100 SKI Common 15.8 gal
					SHUT DOWN
					RELEASE PLUG 8 5/8 WOODEN
	200			6	START DISP
7:03	600		38.62	3	PLUG DOWN
					RELEASE: HOLD
					RELEASED FROM
					GOOD COCK THEN JOB ✓
7:30					CELL 20 SKI TO PET
					JOB COMPLETE
					THANKS
					TOO

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INVOICE NO. _____
 Date **4-5-03**
 Customer ID _____

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 Subject to Correction
 Lease **SPEIRS 'A'**
 County **EDWARDS**

FIELD ORDER 6073
 Well # **4-30** Legal **30-265-20W**
 State **Ks** Station **PRATT**

CHARGE

McWY Petroleum
 Depth _____ Formation _____ Shoe Joint **ISPV 45.78**
 Casing **8 5/8** Casing Depth **649.19** TD **655** Job Type **8 5/8 SUEPPO NEW WELL**
 Customer Representative **LAWRY** Treater **T. SEBA**

AFE Number _____ PO Number _____
 Materials Received by **X Larry Seba**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	100 SK	Common	✓			
D-201	465 SK	A-LON	✓			
C-310	750 lbs	Calcium CHLORIDE	✓			
C-194	63 lbs	CELFLAB	✓			
F-233	1 EA	ISPV FLAPPER TYPE 8 5/8	✓			
F-163	1 EA	WOODEN PLUG	✓			
C 301	25 lbs	SUGAR	✓			
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E-107	265 SK	CEMENT SEW. CHARGE			RELEASED	
E-100	55 MB	UNITS 1 WAY MLES 55			FROM	
E-104	688 TM	TONS MLES			CONFIDENTIAL	
R-202	1 EA	EA. 6AG' PUMP CHARGE				
R-701	1 EA	CEMENT HEAD RENTAL				
DISCOUNTED PRICE:				4,815.79		
+ TAXES						

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383 TOTAL