KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ASED

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORMOM WELL HISTORY - DESCRIPTION OF THE PROPERTY OF THE PROPE

Operator: License #_5003 CONFIDENTIAL	API No. 15047-21480-0000
Name: McCoy Petroleum Corporation	County: Edwards
Address: _453 S. Webb Rd, Ste. #310, P.O. Box 780208	S2 NW SW Sec20 Twp26 S. R20 ☐ East West
City/State/Zip: Wichita, KS 67278-0208	1650 feet fron S N (circle one) Line of Section
Purchaser: STG-Oil	660 feet from E (W)(circle one) Line of Section
Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
70 (040) 626 0727	(circle one) NE SE NW (Sw)
Contractor: Name: Sterling Drilling Co. License: 5142	Lease Name: Wetzel P Well #: 1-20
License: 5142 RE- 9 2003	Field Name:Martin North
Wellsite Geologist: Tim Pierce Designate Type of Completion: New Well Re-Entry Workover	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 2254' Kelly Bushing: 2263'
New Well Re-Entry Workover	Total Depth: 4782' Plug Back Total Depth: 4743'
☑ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd. ✔ CC	Amount of Surface Pipe Set and Cemented at 651 Feet
☐ Gas ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc.) UL 2 8 20	If yes, show depth setFeet
If Mankayan Da anting Old Mall Info as follows:	AfAlternate II completion, cement circulated from
Operator:CONFIDEN	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan Alt (UPB-14-03
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan UFB · / 4 03 (Data must be collected from the Reserve Pit)
DeepeningRe-perfConv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of fluid disposal if flauled offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
05-28-03 06-06-03 06-25-03	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date or Recompletion Date	Quarter Sec Twp S. R East West County: Docket No :
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1. 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledges	te the oil and gas industry have been fully complied with and the statements
O-WIN and complete and confect to the best of my knowledge.	
Signature: Scott Groupes	KCC Office Use ONLY
Title: Petroleum Engineer Date: 7/28/03	Letter of Confidentiality Attached
Subscribed and sworn to before me this <u>Astro</u> day of <u>Attle</u>	If Denied, Yes Date
	NE HOWARD Wireline Log Received
NO STA	Geologist Report Received
Notary Public: Aller Notary Public My Appt.	
Date Commission Expires: <u>03-15-07</u>	

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name:	McCoy Petrol	eum Corpo	ration	Lease	Name:	Wetz	el P	. Well #:	1-4	<u> </u>	
Sec20 Twp	26 S. R. 20	East	⊠ West	County	/:		ds				
instructions: Si tested, time tool ope temperature, fluid re Electric Wireline Log	covery, and flow rate	es if gas to	surface test, a	along with		rt(s). Attach extr		pace is need			
Drill Stem Tests Take		⊠ Ye	s 🗌 No	UL 28	20 03 L	og Formatio	n (Top), Depth ar	nd Datum	⊠ s	Sample	
Samples Sent to Ger	ological Survey	X Ye	s 🗌 No	NFIDE	Name			Тор	[Datum	
Cores Taken		Ye:)NI IUL	Anhydrite 1303 (+960)		Pawnee	4630 (·	-2367)		
Electric Log Run		X Yes	s No		Hee	ebner 4025 (-1762)		Cherokee 4678 (-		(-2415)	
(Submit- Copy)	Do	diction Cuc	rd Log		Lan	sing 4153 (-1	890)	Mississippian 4766 (-2503)			
List All E. Logs Run:	Ra	diation Gua	itu Log		Star	Stark 4414 (-2151) Warsaw Dolomite 4772 (-25					
V					Marı	armaton 4520 (-2257)		RTD		4782	
		Report	CASING F			w Used rmediate, production	on, etc.				
Purpose of String	Size Hole Drilled		Casing (in O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives	
Surface casing			8 5/8"		3#	651'	A-Con	165 100		1#cellflake /4#cellflake	
Production casing	7-7/8"	5	1/2"	14	#	4774.5'	Class H Prem			t,5#gilsonite	
			ADDITIONAL	CEMENTIN	NG / SQU	EEZE RECORD					
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type o	f Cement	#Sacks	Used		Type and Pe	ercent Additives	3		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)								Depth			
	RECEN	/ED				250 g. 15% Stimsol 25 IRA					
	JUL 2 9		2500 g. 20% NE-IRA								
	KCC WIC										
TUBING RECORD	Size 2 7/8"	Set At	4742'	Packer At		Liner Run	Yes 🔀 No	*************************			
Date of First, Resumed	•	hr.	Producing Metho	od	Flowing	Numping Pumping	ı ☐ Gas Lift	□ Oth	er <i>(Explain)</i>		
Estimated Production Per 24 Hours	l	bls.		Acf	Water	Bbl		s-Oil Ratio	- (Expiail)	Gravity	
Disposition of Gas	8	i	0 ETHOD OF CO	MPLETION	····	1		Produc	ction Interva	 al	
Vented Sold	Used on Lease nit A CO- 18.)	>	Open Hole Other (Specify	Perf.	☐ Du	ually Comp.	Commingled	· · · · · · · · · · · · · · · · · · ·			

	CONF	DENIIAL O				ORIG	INAL	
4		INVOICE NO.			FIELD	ORDER	6229	
		Date, i m3	Lease , \	to Correction	Well # 1-20			
		6-6-03 Customer ID	0	266 r	State /	Station PRIOT	0.261.2010	
54 P. S	VICES, L	LC		WARDS Formation	1 1/2	Shoe Joint	10	
· McCo	y forwal	Aum	Depth /AT	Casing Depth (TD Jac	1 28 97	L.BIPPK	
A A		KCC	Casing 5/12	1 47741	L 4187'	Job Type 572 L.S.	NEW WELL	
G E		IUL 2 8 2003	Customer Represe	entative C//6K	Treater,-	TSOM.		
		A Land Company of the			~ 1 ~ ·			
AFE Number	7	PO NUMBER TIPENTIAL	Materials Received by	XXXXX	el Clin			
Product Code	QUANTITY	MATERIAL, EQUIPMENT and SE	RVICES USED	UNIT PRICE	RELEASED	ACCO CORRECTION	OUNTING AMOUNT	
7-100	125 SKi	PREVIOLEN		1	17 1620 mm			
D-263	25 56	60/40 Pez (commen)	1	FROM	RECEIVED		
-195	59 lbs	PLA:322		V C	ONFIDENTI		UL 2 9 2000	
-221	1019 lbs	SAIT		1		- KC	OL 2 9 2003	
2-194	30 los	CELIFINE		V	<u> </u>	* ***	CWICHITA	
-243	15 ps	Difference		1		<u></u>		
<u>c-321</u>	164 lbs	Gelsonie		V				
C-312	89 163 3 EA	GAS BIOL		V				
F-101	 	5/2 Turbolizzak S/2 LD. BAFFIG!	Phis					
F-171 F-279	\ EA	STZ LD. BAFFIG!		V				
F-800	104	THEODOCK	SHOL					
F-121	154	5/2 Cutt BOKT		V				
C-302	520 GAL	Mup Flut						
	200010	WWD I KOU	-					
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E-107	120 ST	CELLENT SELV CHAY	GE					
E-100	55 mz	UNITS WAY MILES	55			,		
E-104	385 TV1	TONS MILES				<u></u>		
<u>M-210</u>	1 EA	EA. PUMP CH			 			
<u>10.701</u>	I EA	CEMENT HEAD P	butill					
		DECLOSITED DO	13 3		687547	1 8" 1 2" 1 1"		
		DISCOUTED PRO		4	180894			
10244 NE	Hiway 61 . P.O	. Box 8613 · Pratt, KS 67124-	8613 - Phone (6		Fax (620) 672-5383	TOTAL	1	
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			S-79-	S Lease	72£	2	P	Well #	20	Legal ZO	-26-20
SER	VICES,		customer ID	County	Sur	4RD	S	State /		Station Pl	ANIS
Me	004	PET.	anet.	Depth	1	Formation		· · · · · · · · · · · · · · · · · · ·		hoe Joint	
H A				Casing		ing Depth	7	TD	Jo	b Type SURE	ALE-NU
R G F			AUU	Customer Rep	resentative		CV	4 Treate	1	Crok	
	A Maria Caracteristics	, a	JUL 2 8 200	3					7		
AFE Number	T	PO Numb	ONFIDENT	AL Materials Received by	X	tim	رسر بهد	LI	<u>L</u>) -/	
Product Code	QUANTITY	1		nd SERVICES USED		T PRICE	1	MOUNT	COF	ACC RECTION	OUNTING
D200	100 SK.	Con	mon	CEMEN	W_						
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