

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

**CONFIDENTIAL**

Operator: License # 5003

API No. 15 - 15-097-21502-0000

Name: McCoy Petroleum Corporation

County: Kiowa

Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208

**KCC** NE NE Sec. 29 Twp. 30 S. R. 18  East  West

City/State/Zip: Wichita, KS 67278-0208

**MAY 28 2003** 660 feet from (N) (circle one) Line of Section

Purchaser: STG-oil Oneok-gas

660 feet from (E) W (circle one) Line of Section

Operator Contact Person: Scott Hampel

**CONFIDENTIAL** Pages Calculated from Nearest Outside Section Corner:

Phone: (316) 636-2737

(circle one) (NE) NW Sw

Contractor: Name: Sterling Drilling Co.

**RECEIVED** Lease Name: Cobb A Well #: 1-29

License: 5142

Field Name: Alford

Wellsite Geologist: Bob Odell

**MAY 29 2003** Producing Formation: Mississippian

Designate Type of Completion:

**KCC WICHITA**

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2148' Kelly Bushing: 2157'

Total Depth: 5100' Plug Back Total Depth: 5061'

Amount of Surface Pipe Set and Cemented at 727 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

**Drilling Fluid Management Plan** *All 1 wk 7-22-03*  
(Data must be collected from the Reserve Pit)

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

Chloride content 47,000 ppm Fluid volume 1,800 bbls

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

Dewatering method used \_\_\_\_\_ Evaporation

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Location of fluid disposal if hauled offsite:

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name: \_\_\_\_\_

03-03-03 03-14-03 04-04-03

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

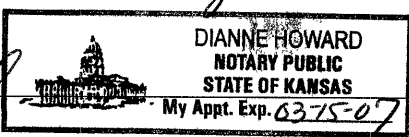
Signature: Scott Hampel

Title: Production Manager Date: 5/27/03

Subscribed and sworn to before me this 28th day of May

Notary Public: Dianne Howard

Date Commission Expires: 03-15-07



**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: McCoy Petroleum Corp. Lease Name: Cobb A Well #: 1-29  
 Sec. 29 Twp. 30 S. R. 18  East  West County KCC Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheets if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Dual Induction, Sonic Cement Bond,  
Neutron Density, Caliper

Log Formation Top, Depth and Datum  Sample

Name	Top	Datum
Omega Shale	3310 (-1153)	Marmaton 4788 (-2631)
Wabaunsee	3350 (-1193)	Marmaton B 4836 (-2679)
Stotler	3468 (-1311)	Cherokee 4912 (-2755)
Heebner	4162 (-2005)	Mississippian 4974 (-2817)
Lansing	4354 (-2197)	Miss Dolomite 5002 (-2845)
Lansing B	4378 (-2221)	LTD 5106 (-2949)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	727	A-con/ Common	190 & 100	3% cc 2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	5103	AA-2	150	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-3554'	AA-2	135	10% salt, 1/4# flocele

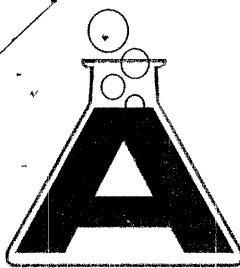
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	5016-5024 Mississippian Dolomite	1000 g. 15% Fe/Ne	
4	4975-4984 Mississippian	1000 g. 15% Fe/Ne	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5054'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
04-23-03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	3	52		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# ACID

RECEIVED  
MAY 29 2003

RELEASED  
FROM  
CONFIDENTIAL

**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

**SERVICES** WICHITA **ACIDIZING - FRACTURING - CEMENTING**

## CONFIDENTIAL Invoice

<b>Bill to:</b> 5556600		<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208		303010	3/6/03	6055	3/4/03
<p>RECEIVED MAR 07 2003 MCCOY PETROLEUM CORPORATION</p>		<b>Service Description</b>			
		Cement surface casing			
		<b>Lease</b>		<b>Well</b>	
		Cobb		A1-29	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	L. Saloga	T. Seba	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	100	\$10.39	\$1,039.00 (T)
D201	A-CON BLEND (COMMON)	SK	190	\$13.08	\$2,485.20 (T)
C194	CELLFLAKE	LB	69	\$2.00	\$138.00 (T)
C310	CALCIUM CHLORIDE	LBS	819	\$0.75	\$614.25 (T)
C320	CEMENT GELL	LB	188	\$0.25	\$47.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$265.00	\$265.00 (T)
E107	CEMENT SERVICE CHARGE	SK	290	\$1.50	\$435.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	683	\$1.30	\$887.90
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$7,392.85

**Discount:** \$2,070.47

**Discount Sub Total:** \$5,322.38

**Tax Rate:** 6.30% **Taxes:** \$214.69

(T) Taxable Item **Total:** \$5,537.07

ACCOUNT 111915  
LSE # 004030  
AFE # 1

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

cc-kr



INVOICE NO.  
Date 3-4-03  
Customer ID

Subject to Correction

**FIELD ORDER**

6055

Lease COB3 'A' Well # 1-29 Legal 29-30S-18W  
County KIOWA State Ks Station PRATT

CHARGE

Mcdoy POT

Depth \_\_\_\_\_ Formation \_\_\_\_\_ Shoe Joint 42.11 ESPV  
Casing 8 5/8 Casing Depth 727' 727 TD 727' 730 Job Type 8 5/8 SURFACE NEW Well  
Customer Representative LANNY Treater T. S. B31A

AFE Number

PO Number

Materials Received by

**X** Lanny Salgado

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	100 SKS	COMMON	✓			
D-201	190 SKS	A-CON	✓			
C-194	69 lbs	CALFLAKE	✓			
C-310	819 lbs	CALCEM CHLORIDE	✓			
C-320	188 lbs	CEMENT GEL	✓			
F-145	1 EA	TOP RUBBER PLUG 8 5/8	✓			KCC
F-233	1 EA	ESPV PLUG TYPE "	✓			MAY 28 2003
						CONFIDENTIAL
E-107	290 SKS	CEMENT SURF. CHARGE				
E-100	50 MI	UNITS / WAY MILES 50				
E-104	683 TM	TONS MILES				
R-202	1 EA	EA. 727' PUMP CHARGE				
R-701	1 EA	CEMENT HEAD RENTAL				
		DISCOUNT TO PRATT + TAXES		5,322.38		

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 **TOTAL**



# TREATMENT REPORT

Customer ID		Date	
Customer <i>McLOY PRT.</i>		3-4-03	
Lease <i>COB13 'A'</i>		Lease No.	Well # <i>1-29</i>
Field Order # <i>6055</i>	Station <i>PRAT</i>	Casing <i>8 5/8</i>	Depth <i>727</i>
Type Job <i>8 5/8 SURFACE NEW WELL</i>		County <i>KIOWA</i>	State <i>KS</i>
Formation <i>10-730'</i>		Legal Description <i>29-30S-18W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Lead</i>	Acid <i>190 SKS A-LON</i>		RATE	PRESS	ISIP
Depth <i>727.25</i>	Depth	From	To	Pre Pad <i>3 3/4 CL. 1/4" CELL</i>	Max			5 Min.
Volume	Volume	From	To	Pad <i>11.8 gal 2.71 ft<sup>3</sup></i>	Min			10 Min.
Max Press	Max Press	From	To <i>TRBL</i>	Frac <i>100 SKS Common</i>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	<i>2 1/2 COIL 3 1/2 CL. 1/4" CELL</i>	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>15 gal 1.36 ft<sup>3</sup></i>	Gas Volume			Total Load

Customer Representative *LANNY*      Station Manager *D. ATRY*      Treater *T. SEBA*

Service Units		114		27		44		70		Service Log	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate							
23:00						CALLED OUT					
01:30						ON LOC W/ TRK'S & SAFETY MTG.					
						KCC					
						MAY 28 2003					
						CONFIDENTIAL					
3:00						START CSG					
4:30						CSG ON BOTTOM & DROP BALL					
4:40						HOOK UP TO CSG & ORAL CIRC W/ TRK					
5:00	250			6		START PUMPING					
			10								
			91.71			START MIX & PUMP 190 SKS A-LON 11.8 gal					
			24.22			START MIX & PUMP 100 SKS Common 15 gal					
			115.93			SHUT DOWN & RELEASE PLUG					
5:25	200			6		START DISO					
5:32	600		43.84	3		PLUG DOWN					
						RELEASE & HOWO					
						GOOD CIRC THRU JOB					
						CIRC 30 SKI TO PRT					
						JOB COMPLETE					
						THANKS					
						TDS					