KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CONTINUE IN LINE

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5056	API No. 15 - 009-24883-00-00
Name: F.G. Holl Company, LLC	County: Barton County, Kansas. 21' S. & 29' E
Address: 9431 E. Central - Suite 100	W/2 SW SE Sec. 21 Twp. 20 S. R.14 East West
City/State/Zip: Wichita, Kansas 67206	639 feet from S N (circle one) Line of Section
Purchaser: None	feet from (E) W (circle one) Line of Section
Operator Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) 684-8481	(circle one) NE SE NW SW
Contractor: Name: <u>Duke Drilling Co.</u> , Inc.	Lease Name: Knopland Well #: 1-21
License: 5929	Field Name: Dundee
Wellsite Geologist: Jim Musgrove	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 1895 Kelly Bushing: 1903
X New Well Re-Entry Workover	Total Depth: 3735 Plug Back Total Depth:
Oil SWD SIOW TEMP ABEIVED	Amount of Surface Pipe Set and Cemented at 820 Feet
Gas Elvin Sigy	Multiple Stage Cementing Collar Used? Yes X No
X Dry Other (Core, WSW, Expl., Catholic Lete) 6 2005	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: KCC WICHITA	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	Chloride content 25,000 ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used Hauled free fluids to disposal
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Docket No.	Tohn T Damenh
Other (SWD or Enhr.?) Docket No. 2011	Operator Name:
<u>11-01-05</u> <u>11-12-05</u> <u>11/13/2005</u>	
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. 15 Twp. 21 S. R. 14 East X West County: Docket No.: D-17,893
	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the	ne Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Ransas 67202, within 120 days of the spud date, recompletion, workover	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply
Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACKED On the SP of the	Indicates a requested in writing and submitted with the form (see rule 82-3-
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes rules and requiations promulated to regulate	
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Franklin R. Greenbaum Signature:	
10/00/0005	KCC Office Use ONLY
Title: Exploration Manager Date: 12/09/2005	Letter of Confidentiality Attached
Subscribed and sworn to before me this 9th day of December, 200	If Denied, Yes Date:
19 Betty D. Spotowood	Wireline Log Received
Notary Public: Betty H. Spotswood Notary Public - State o	Geologist Report Received
Notaly Fablic - State o	UIC Distribution