

RELEASED FROM CONFIDENTIAL
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 5364
 Name: BEREN CORPORATION
 Address: PO BOX 20380
 City/State/Zip: WICHITA, KS 67208
 Purchaser: _____
 Operator Contact Person: GARY MISAK
 Phone: (316) 265-3311
 Contractor: Name: DUKE DRILLING CO., INC
 License: 5929
 Wellsite Geologist: ROGER MARTEN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathod. Rev.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-25-03</u>	<u>4-12-03</u>	<u>4-28-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONFIDENTIAL

KCC

JUN 10 2003

CONFIDENTIAL

RECEIVED

JUN 12 2003

KCC WICHITA

API No. 15 - 007-2273 5-00-00
 County: BARBER
 _____ W² Sec. 8 Twp. 33 S. R. 15 East West
2677 feet from S N (circle one) Line of Section
3929 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: LENDON A Well #: 3
 Field Name: DEGEER SOUTHWEST
 Producing Formation: VIOLA
 Elevation: Ground: 1840 Kelly Bushing: 1853
 Total Depth: 5005 Plug Back Total Depth: 4950
 Amount of Surface Pipe Set and Cemented at 1329 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2569 Feet
 Alternate II completion, cement circulated from 2569
 feet depth to 1808 w/ 200 sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 18000 ppm Fluid volume 1800 bbls
 Dewatering method used Pump water to Lendon A1 SWD Lease
 Location of fluid disposal if hauled offsite:
 Operator Name: BEREN CORPORATION
 Lease Name: LENDON A License No.: 5364
 Quarter SW Sec. 8 Twp. 33 S. R. 15 East West
 County: BARBER Docket No.: D-22038

AKI W. ...

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Misak
 Title: Division Engineer Date: 6-11-03
 Subscribed and sworn to before me this 11th day of June,
2003
 Notary Public: Diana E Plotner
 Date Commission Expires: Aug 10, 2003

DIANA E PLOTNER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 8-10-03

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: BEREN CORPORATION Lease Name: LENDON A Well #: 3
Sec. 8 Twp. 33 S. R. 15 East West County: BARBER

RELEASED FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run:
Dual Compensated Porosity Log, Microresistivity Log
Dual Induction Log, Borehole Compensated Sonic Log, Cement Bond Log

Table with columns: Name, Top, Datum. Rows include HERRINGTON, TARKIO, TOPEKA, LANSING, VIOLA, MARSHALL, SIMPSON with depth values.

KCC JUN 10 2003

CONFIDENTIAL

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Conductor, Surface, Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Row for 4 SPF, 4820 - 24, 500 Gals Mud Acid.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes Date of First, Resumed Production, SWD or Enhr. (06/06/03) and Producing Method (Flowing).

Disposition of Gas METHOD OF COMPLETION Production Interval 4820-24
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Beren
 Lendon A-3
 Center of the W/2 of Sec. 8-T33S-R15W
 Barber County, Kansas

ORIGINAL

KCC

JUN 10 2003

CONFIDENTIAL

CONFIDENTIAL

Formation	Oil				Oil				Gas				Gas				Gas							
	Lendon A-3				Beren				Beren				Beren				Beren				Beren			
	1853 KB				Lendon A-1				Lendon A-2				Lendon No. 1				Goforth				Brass			
	Sample Tops		Log Tops		SW-SW-NW 8-33S-15W				SW-NW-SW 8-33S-15W				NE-SW 8-33S-15W				NE-NW 8-33S-15W				N/2-NW-NW 8-33S-15W			
Depth	Datum	Depth	Datum	1777 KB				1797 KB				1784 KB				1772 KB				1812 KB				
Depth	Datum	Depth	Datum	Depth	Datum	Corr.	Depth	Datum	Corr.	Depth	Datum	Corr.	Depth	Datum	Corr.	Depth	Datum	Corr.	Depth	Datum	Corr.			
Herrington	2200	-347	2190	-337	2124	-347	up 10	2142	-345	up 8						2122	-350	up 13	2144	-332	dn 5			
Krider	2231	-378	2220	-367	2155	-378	up 11	2174	-377	up 10						2154	-382	up 15	2175	-363	dn 4			
Winfield	2264	-411	2256	-403	2186	-409	up 6	2208	-411	up 8						2190	-418	up 15	2210	-398	dn 5			
Towanda	2326	-473	2321	-468	2256	-479	up 11	2276	-479	up 11						2256	-484	up 16	2276	-464	dn 4			
Fort Riley	2381	-528	2371	-518	2308	-531	up 13	2330	-533	up 15						2314	-542	up 24	2326	-514	dn 4			
Cottonwood	2715	-862	2712	-859	2647	-870	up 11	2665	-868	up 9									2666	-854	dn 5			
Red Eagle	2865	-1012	2858	-1005	2799	-1022	up 17	2817	-1020	up 15						2802	-1030	up 25	2822	-1010	up 5			
Onaga Shale	2994	-1141	2990	-1137	2930	-1153	up 16												2953	-1141	up 4			
Penn (Wabunse)	3043	-1190	3040	-1187	2978	-1201	up 14	2996	-1199	up 12						2984	-1212	up 25	3002	-1190	up 3			
Wood Siding Sh	3066	-1213	3064	-1211	3001	-1224	up 13												3024	-1212	up 1			
Root Shale	3116	-1263			3050	-1273	up												3075	-1263				
Stotler	3180	-1327	3178	-1325	3115	-1338	up 13																	
Jarkio	3204	-1351	3202	-1349	3138	-1361	up 12									3124	-1352	up 27	3137	-1325	up 0			
Emporia	3219	-1366	3218	-1365	3154	-1377	up 12									3148	-1376	up 27	3161	-1349	up 0			
Topeka	3440	-1587	3438	-1585	3372	-1595	up 10	3382	-1585	up 0						3173	-1401	up 36	3176	-1364	dn 1			
Iatan	4096	-2243	4095	-2242	4033	-2256	up 14	4044	-2247	up 5						3381	-1609	up 24						
Lansing	4122	-2269	4131	-2278	4060	-2283	up 5	4071	-2274	dn 4	4064	-2280	up 2			4082	-2310	up 32						
L-KC "B"	4170	-2317	4168	-2315	4100	-2323	up 8	4110	-2313	dn 2	4123	-2339	up 24											
L KC "C"	4211	-2358	4209	-2356	4140	-2363	up 7	4154	-2357	up 1	4166	-2382	up 26											
L-KC "G"	4292	-2439			4222	-2445	up	4234	-2437	up	4244	-2460												
L-KC "H"	4351	-2498			4281	-2504	up	4295	-2498	up	4303	-2519												
L-KC "J"	4414	-2561			4344	-2567	up	4360	-2563	up	4372	-2588												
Lower "J"	4452	-2599	4446	-2593	4381	-2604	up 11	4395	-2598	up 5	4405	-2621	up 28											
Swope	4500	-2647	4495	-2642	4428	-2651	up 9	4443	-2646	up 4	4453	-2669	up 27											
Viola	4769	-2916	4771	-2918	4674	-2897	dn 21	4706	-2909	dn 9	4691	-2907	dn 11											
Viola tight marker	4806	-2953			4718	-2941	up	4744	-2947	up	4712	-2928												
Marshall	4919	-3066	4917	-3064	4826	-3049	dn 15	4857	-3060	dn 4														
Simpson	4929	-3076	4955	-3102	4840	-3063	dn 39	4868	-3071	dn 31	4825	-3041	dn 61											
Arbuckle																								
Total Depth	5005	-3152	5004	-3151																				

ORIGINAL

Beren
Lendon A-3
Center of the W/2 Sec. 8-T33S-R15W
Barber County, Kansas

RELEASED
FROM
CONFIDENTIAL

DST #1, 2196' to 2230' Herrington
Recovered GTS in 3 mins., Stabalized rate at 678 mcf, rec. 190' WM, 120' WM
IFP 222-237#, ISIP 751#
FFP 155-262#, FSIP 748#
Times 15/45/60/120

DST #2, 2232' to 2257' Krider
Rec.250' of water, 60' of muddy water
IFP 35-81#, ISIP 744#
FFP 99-173#, FSIP 750#

DST #3, 2867' to 2880' Red Eagle
GTS in 7 mins, Fluid to surface in 25 mins
Rec. 1420 of gassy water
IFP 401-607#, ISIP 1121#
FFP 602-1024#, FSIP 1120#
Times 15/45/60/90

DST #4, 3211' to 3237' Emporia
Rec 1120' GIP, 120' muddy water, 180' water
IFP 39-82#, ISIP 1062
FFP 91-149#, FSIP 1074#
Times 15/45/60/120 Chl 60,000

DST #5: 3258-3308' Lower Emporia
Rec 1180' GIP, 220' Gassy wtry mud (3% gas, 15% wtr, 85% mud)
IFP 25-57#, ISIP 1146#
FFP 71-108#, FSIP 1139#

KCC

JUN 10 2003

CONFIDENTIAL

CONFIDENTIAL

SAMPLES

Herrington: Dolomitic, fn-xln, f-grained por and vug
por with fr-gd show gas bubs, fair to good por.
52 unit gas kick

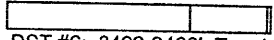
Krider: Chalky Ls grading into Ls., Pr to fair inter-xln
por micro to very slight show, 22 unit gas kick

Red Eagle: Med xln very rare xln and vuggy por,
inter-xln por. 31 unit gas kick

Emporia: Good drilling break down to 1/2 min ft.,
Good por., show of gas, Flluorescent, show
of condensate and trace of free oil.
100 unit gas kick

Lower Emporia: Good drilling break, Micro to fine
xln, Trace coarse xln, fair to good inter-xln oolitic
por, oolmoldic por, gas bubbles, abundance
bright fluorescent and some free oil.
greater than 100 unit gas kick

ORIGINAL



DST #6: 3422-3460' Topeka
Rec. 430' GIP, 250' GCWM
IFP 31-124#, ISIP 876#
FFP 91-114#, FSIP 1101#

DST No 7: 4103-4125 Douglas Sand
Gauged 530MCF first opening
Gauged 650 MCF second opening
Rec. 770' wtry mud
IFP 491-455# ISIP 1530#
FFP 440-571# FSIP 1511#

DST No. 8: 4164-87: L-KC "B"
GTS in 40 min. on final shut-in
Rec. 310' HGCSOCMW (40%gas,9% oil, 38%WTR,13% mud)
496' SGCSMW - tr of oil
1426' SW - tr of mud. 1940' GIP
IFP 203-392# ISIP 1531#
FFP 416-986# FSIP 1510#

DST No. 9: 4400-4430: L-KC "J"
GTS in 13 min., Gauge 7 mcf
Rec. 240' SGCMW, 125' GCWM
IFP 48-68#, ISIP 1458#
FFP 79-158#, FSIP 1466#

KCC

JUN 10 2003

CONFIDENTIAL

CONFIDENTIAL

Topeka: Micro to med xln, rare coarse to very coarse xln
Some oolmoldic and oolitic, Fair to very good por
Vug por., oolitic and oolmoldic por. Fair show of gas
bubbles, very slight show of free oil, light oil stn., sli odor
70 unit kick over background.

Deer Creek: Some fair to good por. Very slight show gas
very slight show of free oil. 80 unit gas kick. This zone did
not look as good zone tested in DST #6
Top of Por. 3670(-18917)

Douglas Sand: White to grey sand, fair por. Fair show of
gas, show of free oil, Bottom of sand very good por.,
fair show of gas and free oil, little odor
200 unit gas kick

L_KC "A": Fine-oolmoldic and oolitic, Trace of free oil
Trace of stain. 50 unit gas kick

L-KC "B": Micro-fine xln, fair to very good vug por.
good xln por., good show of gas bubbles, free oil and
spotted light stn, very strong odor. 170 unit gas kick

L-KC "C": Micro- frac, slight show, Gas kick 14 unit

L-KC "H": slight rare to fair good por, plain to light show

L-KC "J": Fair oolmodic and oolitic, fair to good por.
inter-granular por, gas show, torce to little oil show in vugs
340 unit gas kick

Altamont: Ls poor por, spotted fluorescence, slight oil show
slight to fair show of gas, 40 unit gas kick

ORIGINAL

DST No. 10: 4726-4790: Viola
Rec. 105' GIP, 15 SGCM
IFP 20-20#, ISIP 66#
FFP 18-20#, FSIP 126#

DST No. 11: 4790-4809: Viola
GTS 23 min. into second flow at 5.3 MCF
Rec SGCM
IFP 19-22#, ISIP 1456#
FFP 19-18#, FSIP 1545#

DST No. 12: 4809-4835: Lower Viola
Gauged 506 mcf, Rec 120' SGCM
60' SWCGM, 51' SGCMW
IFP 111-129#, ISIP 1572#
FFP 112-138# FSIP 1575#

DST No. 13: 4908-4929: Marshall
Rec 120' GIP, 120' O& GCWM (14% gas, 20% oil, 26% W, 40% mud)
1310' SGCSW (4% gas, 96% wtr)
IFP 72-208#, ISIP 1573#
FFP 224-635#, FSIP 1571#

DST No. 14: 4928-4963: Simpson
Rec 60' GIP, 195' G & WCM
3330' GCSW (2% gas, 98% wtr)
IFP 604-1020#, ISIP 1670#
FFP 1069-1642#, FSIP 1673#

Viola: micro-xln, tight dolomite, weather chert
14 Unit gas kick

Viola: Micro-xln, micro-xln por, poor xln por
Cherty, Good show of gas bubbles, 50 unit gas kick

Lower Viola: Good cherty Dol., Surcrosic and f-xln
good show of cond, show of free oil, good gas show
75 unit gas kick

Marshall: Dol. Good por., good oil and gas bubbles show
good fluorescence

Simpson: Fair to good por. Spotted to saturated, good odor,
10 unit gas kick

CONFIDENTIAL

KCC

JUN 10 2003

CONFIDENTIAL



CONFIDENTIAL

Will File ORIGINAL
APR 18 2003 COPY

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Highway 41
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

SERVICES, LLC

ACIDIZING - FRACTURING - CEMENTING

KCC Invoice

Bill to: JUN 10 2003 904500
BEREXCO, INC.
P.O. Box 20380
Wichita, KS 67208

CONFIDENTIAL

RECEIVED

JUN 12 2003

KCC WILSON

Invoice	Invoice Date	Order	Order Date
304068	4/17/03	6136	4/13/03
Service Description			
Cement			
Lease	Well		
London	A-3		
AFE	CustomerRep	Treater	Well Type
	K. Wilson	K. Gordley	New Well
Purchase Order	Terms		
	Net 30		

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	100	\$13.08	\$1,308.00 (T)
D204	50/50 POZ (COMMON)	SK	400	\$6.84	\$2,736.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C194	CELLFLAKE	LB	25	\$2.00	\$50.00 (T)
C195	FLA-322	LB	285	\$7.50	\$2,137.50 (T)
C310	CALCIUM CHLORIDE	LBS	964	\$0.75	\$723.00 (T)
C311	CAL SET	LBS	2000	\$0.54	\$1,080.00 (T)
C320	CEMENT GELL	LB	712	\$0.25	\$178.00 (T)
C321	GILSONITE	LB	2000	\$0.60	\$1,200.00 (T)
C302	MUD FLUSH	GAL	1000	\$0.75	\$750.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	17	\$71.00	\$1,207.00 (T)
F121	BASKET, 5 1/2"	EA	4	\$205.00	\$820.00 (T)
F131	STOP COLLAR, 5 1/2"	EA	1	\$20.00	\$20.00 (T)
F181	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$555.00	\$555.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,250.00	\$4,250.00 (T)
E107	CEMENT SERVICE CHARGE	SK	525	\$1.50	\$787.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1040	\$1.30	\$1,352.00
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$22,934.25
Discount: \$5,734.05

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



CONFIDENTIAL

ORIGINAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

KCC
JUN 10 2003
CONFIDENTIAL

	<i>Discount Sub Total:</i>	\$17,200.20
	<i>Tax Rate: 6.30%</i>	<i>Taxes:</i> \$872.00
<i>(T) Taxable Item</i>	<i>Total:</i>	<input type="text" value="\$18,072.20"/>

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

KCC

JUN 10 2003

ORIGINAL



INVOICE NO.

Date 4-13-03

Customer ID

CONFIDENTIAL

FIELD ORDER

6136

CHARGE

Subject to Correction

Lease LONDON "A" Well # 3 Legal 8-83-15

County BARBER State KS. Station PRATT, KS

Depth _____ Formation _____ Shoe Joint 42.77'

Casing 5 1/2 Casing Depth 5004' TD 5005' Job Type CONCRETE-NW

Customer Representative K. WILSON Treater K. CONNEY

AFE Number _____ PO Number _____

Materials Received by X Samuel Wilson

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	100 SK.	A-CON CEMENT	✓			
D204	200 SK.	50/50 POZ CEMENT	✓			
D204	200 SK.	50/50 POZ CEMENT	✓			
D203	25 SK.	60/40 POZ CEMENT	✓			
C194	25 lb.	CELLULASE	✓			
C195	285 lb.	FLA-322	✓			
C310	964 lb.	CALCIUM CHLORIDE	✓			
C311	2000 lb.	CAH SET	✓			
C320	712 lb.	CEMENT GEL	✓			
C321	2000 lb.	GILSONITE	✓			
C302	1000 gal.	MUDFUSH	✓			
C304	500 gal.	SUPERFUSH II	✓			
E101	17 EA.	5 1/2 TURBOLOSER	✓			
F121	4 EA.	5 1/2 BASKET	✓			
F131	1 EA.	5 1/2 LATCH DOWN PUL & BAFFLE 5 1/2 STOP COLLAR	✓			
F181	1 EA.	5 1/2 AFX FLOAT SHOE 5 1/2 LATCH-DOWN PUL & BAFFLE	✓			
F211	1 EA.	5 1/2 AFX FLOAT SHOE	✓			
F251	1 EA.	5 1/2 TWO STAGE COLLAR	✓			
E107	525 SK.	CEMENT SERV. CHARGE				
E100	45 mile	UNITS	MILES			
E104	1040 TON	TONS	MILES			
R211	1 EA.	EA. 5004'	PUMP CHARGE			
R701	1 EA.	CEMENT HOUS RENTAL				
PRICE =						
					17,200.20	

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

Taylor Printing, Inc.

White - Accounting • Canary - Customer • Pink - Field Office

Page 1

CONFIDENTIAL

KCC

ORIGINAL

JUN 10 2003

TREATMENT REPORT



Customer ID CONFIDENTIAL		Date 4-13-03	
Customer PEREXCO, INC			
Lease LONDON "A"		Lease No.	Well # 3
Field Order # 6130	Station ANNA, KS	Casing 5 1/2	Depth 5004
Type Job CONCRETE - NW		County BARBER	State KS
Formation TB-5005		Legal Description 8-33-15	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 5004	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4962	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative **C.M.** Station Manager **ANDRY** Treater **H. GORNEY**

Service Units	107	27	44	20	32	76		
---------------	------------	-----------	-----------	-----------	-----------	-----------	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100					ON CONNECTION
1200					- RUN 5024.66' 5 1/2 CASING
					- RUN FLOAT SHOE, WATCH DOWN
					BAFFLE ON 1ST COLLAR - 4962
					- RUN 16.04' MARKER JOINT
					BETWEEN #15 & #16 - 4345'
					- RUN D.U. TOOL ON TOP #56
					AT 2570'
					- CENTRALIZER - 1-3-5-9-12-14-
					18-20-22-48-50-55-57-62-64-66-68
					- BASKET - 2 BASKETS ON JT. #19
					WITH A CLAMP BETWEEN THEM
					IN THE MIDDLE OF JT. #19,
					BASKET ON #55, #56
400					- TAG BOTTOM, DROP BALL, BREAK
					CIRCL FOR 1 HOUR. RECIPROCATÉ
					CASING.

NEXT PAGE

TREATMENT REPORT



Customer ID	CONFIDENTIAL	Date		
Customer	BEPEXCO, INC.		4-13-03	
Lease	LONDON "A"	Lease No.		Well # 3
Field Order #	6136	Station	Pratt, Ks.	Casing 5 1/2
Type Job	LOW STRONG - NW	Depth	5004'	County
		Formation	TD-5005'	Legal Description
				8-33-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	5 1/2	Tubing Size		Acid		RATE	PRESS	ISIP
Depth	5004	Shots/Ft		Pre Pad		Max		5 Min.
Volume		From	To	Pad		Min		10 Min.
Max Press		From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: G.M. Station Manager: M. RYAN Treater: K. GOPEY

Service Units	107	27	44	70	32	76
---------------	-----	----	----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<u>CEMENT 1st STAGE</u>
1545	300		12	6	Pump 12 bbl. mud flush
	300		3	6	Pump 3 bbl H ₂ O spacer
	300		6	6	Pump 6 bbl SUPER FLUSH
	300		3	6	Pump 3 bbl H ₂ O spacer
			0		MIX CEMENT
	300		51	6	100 SL. A-COW 3% CE 1/4" SX C.F.
					11.6 ppg, 2.86 A ³ /SL.
	200		55	6	200 SL. 50/50 PZ 4% CE, 2% CE,
					5" SX CAL SET, 5" SX GARDSONOTE,
					8/10% PUA-322 13.6 ppg, 1.56 A ³ /SL.
			106		FINISH MIX CEMENT
					SHUT DOWN - WAIT CONE - DRAIN PLUG
	0		0	7	START DISP. w/ H ₂ O
	200		60	7	STARTS DISP. w/ MUD
	300		70	6 1/2	LEFT CEMENT
	900		110	4	SLOW RATE
1600	1500		12 1/2	4	PLUG DOWN - RELEASE - HOLD
					DROP P.V. OPENING PLUG
1630	700				OPEN P.V. & CARE 4 HOURS

CONFIDENTIAL

JUN 10 2003

TREATMENT REPORT



CONFIDENTIAL

Customer ID	Date				
Customer	4-13-03				
Lease	Lease No.	Well #			
LONDON "A"		3			
Field Order #	Station	Casing	Depth	County	State
6136	PRATT KS	5 1/2	5004'	BARBER	KS
Type Job	Formation	Legal Description			
CONCRETE - NW	TD-5005'	8-33-15			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Fill		Acid		RATE	PRESS	ISIP
5 1/2		D.V. TOOL		Pre Pad	Max			5 Min.
Depth	Depth	From	To	Pad	Min			10 Min.
5004		2570	2573	Frac	Avg			15 Min.
Volume	Volume	From	To	Flush	HHP Used			Annulus Pressure
					Gas Volume			Total Load

Customer Representative	Station Manager	Treater				
J.W. G.M.	AUTRY	H. CORDLEY				
Service Units	107	27	44	70	32	76

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					CEMENT 2 nd STAGE
2030	200		12	6	PUMP 12 bbl MUDFLUSH
	200		3	6	PUMP 3 bbl H ₂ O SPACER
	200		6	6	PUMP 6 bbl SUPERFLUSH
	200		3	6	PUMP 3 bbl H ₂ O SPACER
					MIX CEMENT
			55	6	200 SK. 50/50 POZ 4% CABZ, 7% CC, 5#/SK CAL SET, 5#/SK BOLSONITE, 8/10% FUA-32 13.6 ppg 1.56 A ³ /SK FINISH MIX CEMENT
					SHUT DOWN - WASH LINE - DROP PULS
	0		0	7	START DISP.
	200		38	7	LIFT CEMENT
	500		55	4	SLOW RATE
2100	2000		62.7	4	PULC DOWN - D.V. CLOSURE
					DID NOT CLOSE
					PULC RAT HOLE & MOUSE HOLE
					W/ 25 SK. 60/40 POZ
2130					JOB COMPLETE

THANKS - KEVIN



CONFIDENTIAL

APR 04 2003

ORIGINAL
COPY
SALES SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

ACIDIZING - FRACTURING - CEMENTING

KCC Invoice

Bill to: BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208			904500 JUN 10 2003 CONFIDENTIAL	Invoice 303123	Invoice Date 3/31/03	Order 6451	Order Date 3/26/03
				Service Description			
				Cement			
				Lease		Well	
				Lendon A		3	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	K. McGuire	S. Frederick	New Well		Net 30		

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	100	\$10.39	\$1,039.00 (T)
D201	A-CON BLEND (COMMON)	SK	350	\$13.08	\$4,578.00 (T)
C310	CALCIUM CHLORIDE	LBS	1175	\$0.75	\$881.25 (T)
C194	CELLFLAKE	LB	106	\$2.00	\$212.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$265.00	\$265.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	450	\$1.50	\$675.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	952	\$1.30	\$1,237.60
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00

Sub Total:	\$10,688.10
Discount:	\$3,206.65
Discount Sub Total:	\$7,481.45
Tax Rate: 6.30%	Taxes: \$315.32
(T) Taxable Item	Total: \$7,796.77

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

KCC
JUN 10 2003

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER		6451	
Date	3-26-03	Lease	LONDON "A"	Well #	3	Legal	8-33s-15w
Customer ID		County	BARBER	State	KS	Station	LIBERAL
BEREXCO Inc.		Depth		Formation		Shoe Joint	45
Casing	8 5/8 23#	Casing Depth	1327	TD		Job Type	8 5/8 Surface (new well)
Customer Representative				Treater			
KENNETH MCGUIRE				SHAWN FREDERICK			

CHARGE

AFE Number	PO Number	Materials Received by	X Kenneth McGuire
------------	-----------	-----------------------	-------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	100 sks	Common	✓			
D201	350 sks	A-CON BLEND (common)	✓			
C310	1175 lb	CALCIUM CHLORIDE	✓			
C194	106 lb	CELLFLAKE	✓			
F145	1 ea	TOP RUBBER CMT PLUG 8 5/8	✓			
F233	1 ea	FLAPPER TYPE INSERT 8 5/8	✓			
F800	1 ea	THREADLOCK COMPOUND KIT	✓			
R761	1 ea	CMT HEAD RENTAL				
E107	450 sk	CMT SERVICE CHARGE				
E100	1 way	UNITS 1 MILES 45				
E104	952 Tm	TONS 21.2 MILES 45				
R203	1 ea	EA. 4 hrs PUMP CHARGE				
Discounted TOTAL						
PLUS TAX						
						7481.45

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

CONFIDENTIAL

KCC TREATMENT REPORT

ORIGINAL



Customer ID	JUN 10 2003	Date	3-26-03	
Customer	BERBYCO CONFIDENTIAL	Lease No.		
Lease	LONDON "A"	Well #	3	

Field Order #	Station	Casing	Depth	County	State
6451	LEBERAL	8 5/8	1327	BARBER	KS
Type Job	8 5/8 surface (New well)		Formation	Legal Description	
				8-335-15W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				100 SK Common				
Depth	Depth	From	To	Pre Pad		Max		5 Min.
1327				350 SKS A-CON		5	1000	
Volume	Volume	From	To	Pad		Min		10 Min.
75						2	0	
Max Press	Max Press	From	To	Frac		Avg		15 Min.
1500						5	400	
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
P.C.								
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load
				WATER				278.5

Customer Representative	Ken McGuire	Station Manager	DIRK MORRIS	Treater	SHAUN FREDERICK
-------------------------	-------------	-----------------	-------------	---------	-----------------

Service Units	26	108	38	71	39	70			
---------------	----	-----	----	----	----	----	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0330					ON LOCATION / RIG DRILLING
0335					PRE-JOB SAFETY MEETING
0340					RIG UP P.T.
0500					THROUGH DRILLING / PULL D.P.
0700					D.P. OUT OF HOLE / RIG UP CASERS
0710					START IN WITH CASING / F.E.
0910					CASING ON BOTTOM / Hook UP P.C.
0915					CIR W/ RIG
0950					THROUGH CIR / Hook lines to P.T.
0957	150		169	5	PUMP 350 SKS A-CON @ 11.8 #
1029	106		21	5	PUMP 100 SKS Common @ 15.6 #
1034					SHUT DOWN / DROP PLUG
1036	0		82.5	5	PUMP DISP
1038	0			5	CMT TO SURFACE
1054	400			2	SLOW RATE
1058	1000			2	LAND PLUG
1059					RELEASE FLOAT ---- HELD
1130					JOB COMPLETE