

KANSAS CORPORATION COMMISSION DEC 19 2005  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
September 2003

WELL PLUGGING APPLICATION CONSERVATION DIVISION  
WICHITA, KS

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

Please TYPE Form and File ONE Copy

API # 15 - 081-20-645 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date August 13, 1990

Well Operator: Kansas Natural Gas Operating, Inc. KCC License #: 32787  
(Owner / Company Name) (Operator's)

Address: P.O. Box 815 City: Sublette

State: Kansas Zip Code: 67877 Contact Phone: ( 620 ) 675 - 8185

Lease: H. McCoy Well #: 1-2 Sec. 36 Twp. 29 S. R. 33  East  West

App. - Center - SW - 1/4 Spot Location / QQQQ County: Haskell

1250' Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

4030' Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: None Set at: X Cemented with: X Sacks

Surface Casing Size: 8 5/8" - 24# Set at: 600' Cemented with: 280 - Common Sacks

Production Casing Size: 5 1/2" - 14# Set at: 2748' Cemented with: 580 Sacks Class "C" Sacks

List (ALL) Perforations and Bridgeplug Sets: 2664' - 2672', 2683' - 2693', 2708' - 2716', 2738' - 2744'

128 Total Shots

Elevation: 2941' ( G.L. /  K.B.) T.D.: 2760' P.B.T.D.: 2755' Anhydrite Depth: 1864'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Hook onto 5 1/2" casing and bullhead 30 sacks of 40/60 Pozmix and 300# cottonseed hulls to load casing. Perforate 5 1/2" casing at 1,000' if necessary and cement with 500 sacks cement. Hook onto 8 5/8" casing and pump 100 sacks of 40/60 Poz to surface. Cut off 6' below ground level and weld cap on 8 5/8". Proposal from Jim Holland, KCC.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Steve Lehning

Phone: ( 620 ) 675 - 8185

Address: P.O. Box 815 City / State: Sublette, KS 67877

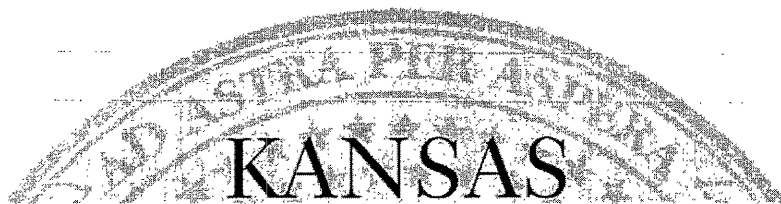
Plugging Contractor: Halliburton KCC License #: 5287  
(Company Name) (Contractor's)

Address: Liberal, Kansas Phone: ( 800 ) 853 - 3555

Proposed Date and Hour of Plugging (if known?): Depends on how good infill replacement well turns out after drill.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: December 13, 2005 Authorized Operator / Agent: Steven M. Lehning, Supt.  
(Signature)



CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Kansas Natural Gas Operating, Inc.  
PO Box 818  
1200 Main Street  
Hays, KS 67601

January 26, 2006

Re: H McCOY #1-2  
API 15-081-20645-00-00  
SW 36-29S-33W, 1250 FSL 4030 FEL  
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely

David P. Williams  
Production Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888